



Stacy A. Mitchell, Esq.
Vice President
Rates & Regulatory Affairs

June 22, 2018

Aida Camacho, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: *In the Matter of South Jersey Gas Company's Annual Compliance Filing for an Increase in the Universal Service Fund and Lifeline Rates Within the Societal Benefits Clause Charge*
BPU Docket No. EX000200091

In the Matter of South Jersey Gas Company's 2018/2019 Annual Compliance Filing for the Universal Service Fund and Lifeline Rates Within the Societal Benefits Charge
BPU Docket No. _____

Dear Secretary Camacho:

Enclosed with this letter please find an original and 2 "courtesy" copies of South Jersey Gas Company's ("South Jersey") 2018/2019 filing for an increase in the Universal Service Fund ("USF") rate and an increase in the Lifeline Rate within its Societal Benefits Charge ("SBC") clause, which has also today been filed electronically utilizing the Board's e-Filing Program. Each of the State's gas public utilities is expected to make a compliance filing under the above-referenced docket number, proposing the same rate changes in their USF and Lifeline factors. The rates contained in the proposed South Jersey Tariff Sheets were calculated in accordance with a template identified as Attachment A (the "Template"), which we understand Public Service Electric & Gas Company is submitting with its filing in this docket.

In its Order in Docket No. ER17060676, the Board approved on an interim basis, USF and Lifeline rates of \$0.0038/therm and \$0.0049/therm, respectively, for the 2017/2018 program year. As administrator, the State of New Jersey's Department of Consumer Affairs authorizes the disbursement of USF benefits to eligible customers. Based upon the results known to date for the 2017/2018 USF program year and the available estimates for the 2018/2019 USF program year, it is proposed that the state-wide gas USF rates should be set to recover \$26.7 million. In accordance with the Template, the proposed USF rate for the 2018/2019 USF program year is \$0.0049/therm (including taxes). Additionally, the details for the state-wide gas recovery of the \$23.9 million Lifeline program budget are set forth on the Template and depict a proposed Lifeline rate of \$0.0054/therm (including taxes).

If approved by the Board, the impact of the proposed increase on South Jersey's residential and general service customers would be as follows:

Residential Service (RSG)

Therm Level	Bill as of June 22, 2018	Bill as of October 1, 2018	Dollar Increase	Percent Increase
25	\$41.24	\$41.28	\$0.04	0.10%
100	\$133.00	\$133.16	\$0.16	0.12%
200	\$255.34	\$255.66	\$0.32	0.13%

General Service (GSG) (Using less than 5,000 therms per year)

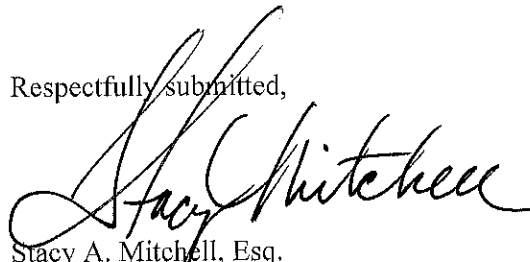
Therm Level	Bill as of June 22, 2018	Bill as of October 1, 2018	Dollar Increase	Percent Increase
500	\$581.11	\$581.91	\$0.80	0.14%
1,000	\$1,128.36	\$1,129.96	\$1.60	0.14%
2,000	\$2,222.87	\$2,226.07	\$3.20	0.14%

In accordance with the Board's July 16, 2003 Order, South Jersey has appended hereto as Exhibits A and B, clean and black-lined copies of the proposed Tariff Sheets effective October 1, 2018, respectively.

South Jersey requests that the Board issue an order approving its proposed tariff sheets attached to this letter as Exhibit A, effective for service rendered on or after October 1, 2018, as provided in the Board's June 22, 2005 Order.

Thank you for your assistance.

Respectfully submitted,



Stacy A. Mitchell, Esq.
Vice President,
Rates & Regulatory Affairs

SAM/caj
Enclosures

cc: Attached Service List (via email)

ACE

Joseph F. Janocha
PEPCO Holdings, LLC - 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
(302) 451-5326
joseph.janocha@pepcoholdings.com

ACE

Roger E. Pedersen
Atlantic City Electric Co. - 63ML38
5100 Harding Highway
Mays Landing NJ 08330
(609) 625-5820
roger.pedersen@pepcoholdings.com

BPU

Alice Bator
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 943-5805
alice.bator@bpu.nj.gov

BPU

Julie Ford-Williams
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
julie.ford@bpu.nj.gov

BPU

Andrea Reid
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4518
andrea.reid@bpu.nj.gov

Elizabethtown

Deborah M. Franco
Cullen and Dykman LLP
One Riverfront Plaza
Newark NJ 07102
(973)-849-9005
dfranco@cullenanddykman.com

ACE

Monica Miller
Pepco Holdings – 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
(302) 429-3456
monica.miller@pepcoholdings.com

ACE

Brian Talley
Pepco Holdings – 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
(302) 451-5328
brian.talley@pepcoholdings.com

BPU

Maureen Clerc
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4219
Maureen.Clerc@bpu.nj.gov

BPU

Peter Hilerio
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4136
peter.hilerio@bpu.nj.gov

DAG

Timothy Oberleiton
NJ Dept of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark NJ 07101
Timothy.Oberleiton@law.njoag.gov

Elizabethtown

Thomas Kaufmann
Elizabethtown Gas
520 Green Lane
Union NJ 07083
(908) 662-8461
tkaufman@southernco.com

ACE

Philip J. Passanante Esq.
Atlantic City Electric Company - 92DC42
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
(609) 909-7034
philip.passanante@pepcoholdings.com

BPU

William Agee Esq.
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-1616
william.agee@bpu.nj.gov

BPU

William Foley
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
william.foley@bpu.nj.gov

BPU

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4517
stacy.peterson@bpu.nj.gov

DAG

Emma Xiao DAG
NJ Dept of Law & Public Safety
Division of Law
124 Halsey Street, 2nd Floor
Newark NJ 07101
emma.xiao@law.njoag.gov

Elizabethtown

Mary Patricia Keefe
Elizabethtown Gas
520 Green Lane
Union NJ 07083
(908) 662-8452
pkkeefe@southernco.com

Elizabethtown

Susan Potanovich
Elizabethtown Gas
520 Green Lane
Union NJ 07083
(908) 662-8462
spotanov@southernco.com

JCP&L

Sally J. Cheong
Jersey Central Power & Light Co.
300 Madison Avenue
P.O. Box 1911
Morristown NJ 07962-1911
(973) 401-8699
scheong@firstenergycorp.com

JCP&L

Michael J. Connolly Esq.
Windels Marx Lane & Mittendorf, LLP
One Giralda Farms
Madison NJ 07940
973-966-3244
mconnolly@windelsmarx.com

JCP&L

Lauren M. Lepkoski Esq.
First Energy Corporation
2800 Pottsville Pike
Reading PA 19612-6001
(610) 921-6213
LLepkoski@firstenergycorp.com

JCP&L

Mark Mader
Jersey Central Power & Light Co.
300 Madison Avenue
P.O. Box 1911
Morristown NJ 07962-1911
973-401-8199
mamader@firstenergycorp.com

NJNG

Andrew K Dembia Esq.
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall NJ 07719
(732) 938-1073
adembia@njng.com

NJNG

Marianne Harrell
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall NJ 07719
732-938-1257
mharrell@njng.com

NJNG

Tina Trebino
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall NJ 07719
(732) 938-7331
Ttrebino@njng.com

PSE&G

Michele Falcao
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-6119
michele.falcao@pseg.com

PSE&G

Tracy Morgan
PSEG Services Corporation
80 Park Plaza, T8
P.O. Box 570
Newark NJ 07102
(973) 430-6420
tracy.morgan@pseg.com

PSE&G

Matthew M. Weissman Esq.
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-7052
matthew.weissman@pseg.com

Rate Counsel

Stefanie A. Brand
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
sbrand@rpa.state.nj.us

Rate Counsel

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
lgurkas@rpa.state.nj.us

Rate Counsel

Brian O. Lipman
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
b lipman@rpa.nj.gov

Rate Counsel

Sarah Steindel
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
ssteinde@rpa.state.nj.us

Rate Counsel Consultant

David E. Peterson
Chesapeake Regulatory Consultants, Inc.
10351 Southern Maryland Blvd.
Suite 202
Dunkirk MD 20754-9500
(410) 286-9500
davep@chesapeake.net

RECO

William A. Atzl Jr.
Rockland Electric Company
4 Irving Place
Room 515-S
New York NY 10003
(212) 460-3308
atzlw@coned.com

RECO

Susann Brown
Rockland Electric Company
One Blue Hill Plaza
Pearl River NY 10965
(845) 577-2426
browns1@oru.com

RECO

John L. Carley Esq.
Consolidated Edison Co. of NY
Law Dept.
4 Irving Place, Room 1815-S
New York NY 10003
(212) 460-2097
carleyj@coned.com

RECO

Cheryl M. Ruggiero
Rockland Electric Company
4 Irving Place
2nd Floor East
New York NY 10003
(212) 460-3189
ruggieroc@coned.com

SJG

Stacy A. Mitchell Esq.
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom NJ 08037
(609)-561-9000 x4364
smitchell@sjindustries.com

RECO

Margaret Comes
Consolidated Edison Co. of NY
Law Dept
4 Irving Place
New York NY 10003
(212) 460-3013
comesm@coned.com

SJG

Kenneth J. Barcia
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom NJ 08037
(609) 561-9000 x4983
kbarcia@sjindustries.com

RECO

Chauncey Davis
Rockland Electric Company
4 Irving Place
2nd Floor East
New York NY 10003
212-460-3301
davis@coned.com

SJG

Carolyn Jacobs
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom NJ 08037
(609) 561-9000 X4212
cjacobs@sjindustries.com

**NOTICE OF FILING OF PETITION
PROPOSING TO CHANGE EXISTING RATE
LEVELS AND OF PUBLIC HEARING**

**IN THE MATTER OF THE 2018/2019 ANNUAL COMPLIANCE FILINGS FOR A
CHANGE IN THE STATEWIDE ELECTRIC AND GAS PERMANENT UNIVERSAL
SERVICE FUND PROGRAM, FACTORS WITHIN THE ELECTRIC AND GAS
SOCIETAL BENEFITS CHARGE RATES
B.P.U. DOCKET NO. EX00020091 and _____**

NOTICE IS HERE BY GIVEN that pursuant to the New Jersey Board of Public Utilities' ("Board") Orders dated April 30, 2003, July 16, 2003, and June 22, 2005, South Jersey Gas Company ("South Jersey" or the "Company") and the State's other electric and gas public utilities' Societal Benefits Charges include recovery of funding for the Universal Service Fund (USF) and Lifeline programs through uniform statewide rates. The USF program was established by the Board, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, et seq., to provide funds to assist qualifying low-income individuals in paying their energy bills.

In its September 22, 2017 order, the Board approved, on an interim basis, effective October 1, 2017, USF and Lifeline rates of \$0.0038/therm and \$0.0049/therm respectively, for the 2017/2018 program year. As administrator, the State of New Jersey's Department of Consumer Affairs authorizes the disbursement of USF benefits to eligible customers. Based upon the results known to date for the 2017/2018 USF program year and the available estimates for the 2018/2019 USF program year, it is proposed that the state-wide gas USF rate be set to recover \$26.7 million and the state-wide gas Lifeline rates should be set to recover \$23.9 million.

In accordance with the Board's June 22, 2005 Order, the Company made a filing with the Board on June 22, 2018, requesting an increase to its USF program charge and an increase in its Lifeline program charge, as described below, to become effective on October 1, 2018.

The current USF program charge for customers is \$0.0038 per therm (including taxes). The proposed USF program charge will increase to \$0.0049 per therm (including taxes). This request will not result in any profit to the Company. The revenues received under the proposed USF charge are designed to permit the Company to recover only its costs for the USF program. Actual program costs will be reconciled with the revenues received through the USF program charge in the next scheduled filing to be made no later than July 1, 2019.

The current Lifeline program charge for customers is \$0.0049 per therm (including taxes). The proposed Lifeline program charge, which incorporates funds for the Work First NJ program, proposed to increase to \$0.0054 per therm (including taxes). This request will not result in any profit to the Company. All Lifeline and USF revenues received under these charges are submitted to the State of New Jersey.

If approved by the Board, the impact of the proposed changes in the USF and Lifeline Charges on typical Residential and General Service customers using less than 5,000 therms per year is estimated to be as follows:

Residential Service (RSG)

Therm Level	Bill as of June 22, 2018	Bill as of October 1, 2018	Dollar Increase	Percent Increase
25	\$41.24	\$41.28	\$0.04	0.10%
100	\$133.00	\$133.16	\$0.16	0.12%
200	\$255.34	\$255.66	\$0.32	0.13%

General Service (GSG) (Using less than 5,000 therms per year)

Therm Level	Bill as of June 22, 2018	Bill as of October 1, 2018	Dollar Increase	Percent Increase
500	\$581.11	\$581.91	\$0.80	0.14%
1,000	\$1,128.36	\$1,129.96	\$1.60	0.14%
2,000	\$2,222.87	\$2,226.07	\$3.20	0.14%

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by South Jersey Gas.

Copies of the Company's filing are available for inspection at the Company offices located at One South Jersey Plaza, Folsom, New Jersey 08037, or at the Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Trenton, New Jersey 08625-0350. The Company's filing may also be found on the South Jersey Gas Website at www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx

NOTICE is further given that public hearings have been scheduled at the following date, times, and place on the Company's above-mentioned requests.

_____ at 4:30 P.M and 5:30 P.M.
**Voorhees Township, Municipal Court
2400 Voorhees Town Center
Voorhees, NJ 08043
(located directly across from Township Library at 203 Laurel Road)**

The public is invited to attend and interested persons will be permitted to testify and/or make a statement of their views on the proposed increases. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, 48 hours prior to this hearing. In addition, members of the public may submit written comments concerning the petition to the BPU regardless of whether they attend the hearing by addressing them to: Honorable Aida Camacho, Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, P.O. Box 350, Trenton, New Jersey 08625-0350.

SOUTH JERSEY GAS COMPANY

**By: David Robbins, Jr.
President**

EXHIBIT A

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 6

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer’s residence on the Company’s system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.662500 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$.792497 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$.884982 per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service. See Rider “A” of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 10

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$33.853438 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$.756099 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

- Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.
- Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
- Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
- Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifth Revised Sheet No. 14
Superseding Fourth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$11.195625 per Mcf of Contract Demand

Volumetric Charge:

\$.399586 per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect
Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 18

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$639.750000 per month

Delivery Charges:

Demand Charge: D-1FT: \$33.053750 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.133877 per therm

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.146533 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Fifth Revised Sheet No. 25
Superseding Fourth Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$19.192500 per Mcf of Contract Demand

Volumetric Charge:

\$.122167 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$15.759966 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourth Revised Sheet No. 26
Superseding Third Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge: \$.214501 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fourth Revised Sheet No. 31

B.P.U.N.J. No. 12 - GAS

Superseding Third Revised Sheet No. 31

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$7.879983 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.084233 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$7.879983 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.084233 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 38

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.277500 per therm

Commercial and Industrial Customer Charge:

\$79.968750 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$8.796563 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.265507 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 39

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 39

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.233519 per therm

Basic Gas Supply Service (“BGSS”) Charge:

Applicable to customers who elect Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider “A” of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 43

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$959.625000 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$22.606417 per Mcf of Firm Daily Contract Demand.

D-2 \$15.455576 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.084233 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$7.879983 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.084233 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 60

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 60

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.084233 per therm (\$0.105291 GGE*)

Distribution Charge: \$0.184851 per therm (\$0.231064 GGE*)

Compression Charge: \$0.598596 per therm (\$0.748245 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 61

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 61

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$959.625000

Volumetric Charges

C-1: \$0.084233 per therm (\$0.105291 GGE)

Distribution Charge: \$0.184851 per therm (\$0.231064 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

**Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 – GAS

**Fifth Revised Sheet No. 62
Superseding Fourth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$959.625000

Volumetric Charge

C-1: \$0.084233 per therm (\$0.105291 GGE)

Distribution Charge: \$0.184851 per therm (\$0.231064 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer’s property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Third Revised Sheet No. 75

B.P.U.N.J. No. 12 - GAS

Superseding Second Revised Sheet No. 75

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	.034639	.030150	.010300	.075089
Rate Schedule GSG	Delivery	.034639	.030150	.010300	.075089
Rate Schedule GSG-LV	Delivery	.034639	.030150	.010300	.075089
Rate Schedule EGS	Delivery	.034639	.030150	.010300	.075089

**Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourth Revised Sheet No. 76
Superseding Third Revised Sheet No. 76**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u>)	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.034639	.030150	.010300 ⁽¹⁾	.075089
Rate Schedule CTS	C-1FT	.034639	.030150	.010300	.075089
Rate Schedule LVS	C-1/C-1FT	.034639	.030150	.010300	.075089
Rate Schedule FES	C-1FT	.034639	.030150	.010300	.075089
Rate Schedule IGS	Monthly Rate	.034639	N/A	.010300	.044939
Rate Schedule ITS	Monthly Rate	.034639	.030150	.010300	.075089
Rate Schedule NGV	Delivery	.034639	.030150	.010300	.075089

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued _____ **Effective with service rendered**
by South Jersey Gas Company, **on and after** _____
D. Robbins, Jr., President

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

<u>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		10.000000		0.662500	10.662500
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.629030		0.041673	0.670703
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	(0.013395)	(0.000029)	(0.000889)	(0.014313)
EET	N	0.008557	0.000019	0.000568	0.009144
Balancing Service Charge BS-1	J	0.047100	0.000100	0.003100	0.050300
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		0.743095	0.000226	0.049175	0.792497
BGSS: (Applicable To Sales Customers Only)	A	0.318187	0.000700	0.021126	0.340013

RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER

<u>CUSTOMER CHARGE</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		10.000000		0.662500	10.662500
TIC	C	0.001473	0.000003	0.041673	0.670703
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	0.073154	0.000161	0.004857	0.078172
EET	N	0.008557	0.000019	0.000568	0.009144
Balancing Service Charge BS-1	J	0.047100	0.000100	0.003100	0.050300
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.829644	0.000416	0.054921	0.884982
BGSS: (Applicable To Sales Customers Only)	A	0.318187	0.000700	0.021126	0.340013

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

<u>GENERAL SERVICE (GSG)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		31.750000		2.103438	33.853438
DELIVERY CHARGE (per therm):					
Base Rate		0.528127		0.034988	0.563115
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		<u>0.070330</u>	<u>0.000133</u>	<u>0.004625</u>	<u>0.075089</u>
CIP	M	0.053226	0.000117	0.003534	0.056877
EET	N	0.008557	0.000019	0.000568	0.009144
Balancing Service Charge BS-1	J	0.047100	0.000100	0.003100	0.050300
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.708813	0.000372	0.046913	0.756099
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	A	0.318187	0.000700	0.021126	0.340013
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>GENERAL SERVICE-LV (GSG-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		150.000000		9.937500	159.937500
D-1 Demand Charge (Mcf)		10.500000		0.695625	11.195625
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.260035		0.017227	0.277262
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	(0.012899)	(0.000028)	(0.000856)	(0.013783)
EET	N	0.008557	0.000019	0.000568	0.009144
Balancing Service Charge BS-1	J	0.047100	0.000100	0.003100	0.050300
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.374596	0.000227	0.024762	0.399586
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

<u>FIRM</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		600.000000		39.750000	639.750000
D-1 Demand Charge (Mcf)		31.000000		2.053750	33.053750
<u>DELIVERY CHARGE (per therm):</u>		0.046559		0.003085	0.049644
Base Rate					
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
		0.070330	0.000133	0.004625	0.075089
Total SBC					
EET	N	0.008557	0.000019	0.000568	0.009144
Total Delivery Charge		0.125446	0.000152	0.008278	0.133877
Balancing Service Charge BS-1	I	0.011800	0.000000	0.000800	0.012600
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002500	0.000000	0.000200	0.002700
BUY-OUT PRICE					RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>		0.058400		0.003900	0.062300
Base Rate					
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
		0.070330	0.000133	0.004625	0.075089
Total SBC					
EET	N	0.008557	0.000019	0.000568	0.009144
Total Delivery Charge		0.137287	0.000152	0.009093	0.146533
Balancing Service Charge BS-1	I	0.011800	0.000000	0.000800	0.012600
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002500	0.000000	0.000200	0.002700
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

LARGE VOLUME SERVICE (LVS)

FIRM
CUSTOMER CHARGE

D-1 Demand Charge (Mcf)

D-2 DEMAND BGSS (Applicable to Sales Customers Only)

DELIVERY CHARGE (per therm):

Base Rate

SBC:

RAC
 CLEP
 USF

Total SBC

EET

Total Delivery Charge

Balancing Service Charge BS-1

Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)

Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Transportation Customers Only)

BGSS: (Applicable Sales Customers Only)

LIMITED FIRM

CUSTOMER CHARGE

DELIVERY CHARGE (per therm):

Base Rate

SBC:

RAC
 CLEP
 USF

Total SBC

EET

Total Delivery Charge

Balancing Service Charge BS-1

Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)

BUY-OUT PRICE

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
		900.000000		59.625000	959.625000
		18.000000		1.192500	19.192500
	A	14.748296	0.032446	0.979224	15.759966
		0.035577		0.002357	0.037934
	E, G E, K E	0.032415 0.028215 0.009700 0.070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 0.000600 0.004625	0.034639 0.030150 0.010300 0.075089
	N	0.008557	0.000019	0.000568	0.009144
		0.114464	0.000152	0.007550	0.122167
	I I I	0.011800 0.002500	0.000000 0.000000	0.000800 0.000200	0.012600 0.002700
	A				RATE SET MONTHLY
		100.000000		6.625000	106.625000
		0.122174		0.008094	0.130268
	E, G E, K E	0.032415 0.028215 0.009700 0.070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 0.000600 0.004625	0.034639 0.030150 0.010300 0.075089
	N	0.008557	0.000019	0.000568	0.009144
		0.201061	0.000152	0.013287	0.214501
	I I I	0.011800 0.002500	0.000000 0.000000	0.000800 0.000200	0.012600 0.002700
					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

<u>FIRM ELECTRIC SALES (FES)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
WINTER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.374148	0.016223	0.489612	7.879983
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
		0.070330	0.000133	0.004625	0.075089
					0.009144
	N	0.008557	0.000019	0.000568	
		0.078887	0.000152	0.005193	0.084233
		0.162900		0.010800	0.173700
Total Delivery Charge					
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>					0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)					
<u>BGSS: (Applicable To Sales Customers Only)</u>	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
SUMMER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.374148	0.016223	0.489612	7.879983
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
		0.008557	0.000019	0.000568	0.009144
	N	0.008557	0.000019	0.000568	
		0.078887	0.000152	0.005193	0.084233
		0.162900		0.010800	0.173700
Total Delivery Charge					
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>					0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)					
<u>BGSS: (Applicable To Sales Customers Only)</u>	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

<u>ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		10.000000		0.662500	10.662500
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.134084		0.008883	0.142967
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
		0.070330	0.000133	0.004625	0.075089
Total SBC					
EET	N	0.008557	0.000019	0.000568	0.009144
Balancing Service Charge BS-1	J	0.047100	0.000100	0.003100	0.050300
Total Delivery Charge		0.260071	0.000252	0.017176	0.277500
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.318187	0.000700	0.021126	0.340013

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL

<u>CUSTOMER CHARGE</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>D-1 DEMAND (MCF)</u>		75.000000		4.968750	79.968750
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.122836		0.008138	0.130974
Base Rate - Summer Season (Apr - Oct)		0.092836		0.006150	0.098986
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
		0.070330	0.000133	0.004625	0.075089
Total SBC					
EET	N	0.008557	0.000019	0.000568	0.009144
Balancing Service Charge BS-1	J	0.047100	0.000100	0.003100	0.050300
Total Delivery Charge - Winter Season		0.248823	0.000252	0.016431	0.265507
Total Delivery Charge - Summer Season		0.218823	0.000252	0.014443	0.233519

BGSS: (Applicable To Sales Customers Only)

RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		900.000000		59.625000	959.625000
<u>D-1 DEMAND (MCF)</u> (Rate is negotiated. Shown here is the benchmark rate.)		21.201798		1.404619	22.606417
<u>D-2 DEMAND BGSS (MCF)</u> (Applicable to Sales Customers Only)	A	14.463445	0.031820	0.960311	15.455576
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
		0.070330	0.000133	0.004625	0.075089
EET	N	0.008557	0.000019	0.000568	0.009144
		0.078887	0.000152	0.005193	0.084233
Total Delivery Charge					
Balancing Service Charge BS-1	I	0.011800	0.000000	0.000800	0.012600
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002500	0.000000	0.000200	0.002700
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>D-2 DEMAND BGSS(MCF)</u> (Applicable to Sales Customers Only)	A	7.374148	0.016223	0.489612	7.879983
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
		0.070330	0.000133	0.004625	0.075089
EET	N	0.008557	0.000019	0.000568	0.009144
		0.078887	0.000152	0.005193	0.084233
Total Delivery Charge					
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.011800	0.000000	0.000800	0.012600
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002500	0.000000	0.000200	0.002700
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

<u>YARD LIGHTING SERVICE (YLS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		13.023977		0.862838	13.886815
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		15.996701		1.059781	17.056482
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
USF	E	0.009700	0.000000	0.000600	0.010300
		0.042115	0.000071	0.002752	0.044939
Total SBC:	N	0.008557	0.000019	0.000568	0.009144
EET					

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		100.000000		6.625000	106.625000
<u>TRANSPORTATION CHARGE A</u>		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
		0.070330	0.000133	0.004625	0.075089
Total SBC:	N	0.008557	0.000019	0.000568	0.009144
<u>TRANSPORTATION CHARGE B</u>		0.093200		0.006200	0.099400
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
		0.070330	0.000133	0.004625	0.075089
Total SBC:	N	0.008557	0.000019	0.000568	0.009144
<u>TRANSPORTATION CHARGE C</u>		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
		0.070330	0.000133	0.004625	0.075089
Total SBC:	N	0.008557	0.000019	0.000568	0.009144

NATURAL GAS VEHICLE (NGV)

COMPANY OPERATED FUELING STATIONS

DELIVERY CHARGE (per therm):

	RATE	PUA	NJ SALES TAX	TARIFF RATE
SBC				
RAC	0.032415	0.000071	0.002152	0.034639
CLEP	0.028215	0.000062	0.001873	0.030150
USF	0.009700	0.000000	0.000600	0.010300
	0.070330	0.000133	0.004625	0.075089
EET	0.008557	0.000019	0.000568	0.009144

Total SBC:

Total Delivery Charge

DISTRIBUTION CHARGE

COMPRESSION CHARGE

Balancing Service Charge BS-1
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)
Balancing Service Charge BS-1

BGSS: (Applicable To Sales Customers Only)

RATE SET MONTHLY

CUSTOMER OPERATED FUELING STATIONS

CUSTOMER CHARGE

	37.500000		2.484400	39.984400
	75.000000		4.968800	79.968800
	200.000000		13.250000	213.250000
	900.000000		59.625000	959.625000

DELIVERY CHARGE (per therm):

	RATE	PUA	NJ SALES TAX	TARIFF RATE
SBC				
RAC	0.032415	0.000071	0.002152	0.034639
CLEP	0.028215	0.000062	0.001873	0.030150
USF	0.009700	0.000000	0.000600	0.010300
	0.070330	0.000133	0.004625	0.075089
EET	0.008557	0.000019	0.000568	0.009144

Total SBC:

Total Delivery Charge

DISTRIBUTION CHARGE

Balancing Service Charge BS-1
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)
Balancing Service Charge BS-1

BGSS: (Applicable To Sales Customers Only)

RATE SET MONTHLY

Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)

0.324176

0.021477

0.345653

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.340013	0.000000	0.340013
Base Rate	0.670703	0.670703	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
CIP	0.078172	0.078172	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.009144	0.009144	0.000000
BSC *J* BS-1	0.050300	0.050300	0.000000
Price to Compare	1.224995	0.884982	0.340013

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.340013	0.000000	0.340013
CIP	(0.014313)	(0.014313)	0.000000
Base Rate	0.670703	0.670703	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.009144	0.009144	0.000000
BSC *J* BS-1	0.050300	0.050300	0.000000
Price to Compare	1.132510	0.792497	0.340013

GSG

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.340013	0.000000	0.340013
CIP	0.056877	0.056877	0.000000
Base Rates	0.563115	0.563115	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.009144	0.009144	0.000000
BSC *J* BS-1	0.050300	0.050300	0.000000
Price to Compare	1.096112	0.756099	0.340013

GSG

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.420410	0.000000	0.420410
CIP	0.056877	0.056877	0.000000
Base Rates	0.563115	0.563115	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.009144	0.009144	0.000000
BSC *J* BS-1	0.050300	0.050300	0.000000
Price to Compare	1.176509	0.756099	0.420410

GSG-LV

Prior to 7/15/97

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.420410	0.000000	0.420410
CIP	(0.013783)	(0.013783)	0.000000
Base Rates	0.277262	0.277262	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.009144	0.009144	0.000000
BSC *J* BS-1	0.050300	0.050300	0.000000
Price to Compare	0.819996	0.399586	0.420410

EXHIBIT B

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 6

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer’s residence on the Company’s system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.662500 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$~~.792497790897~~ per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$~~.884982883382~~ per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service. See Rider “A” of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 10

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$33.853438 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$756099754499 per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider “A” of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifth Revised Sheet No. 14
Superseding Fourth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$11.195625 per Mcf of Contract Demand

Volumetric Charge:

\$.~~399586~~³⁹⁷⁹⁸⁶ per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect
Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 18

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$639.750000 per month

Delivery Charges:

Demand Charge: D-1FT: \$33.053750 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm \$.~~133877432277~~

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm \$.~~146533444933~~

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifth Revised Sheet No. 25
Superseding Fourth Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$19.192500 per Mcf of Contract Demand

Volumetric Charge:

\$.~~122167~~¹²⁰⁵⁶⁷ per therm

Basic Gas Supply Service (“BGSS”) Charge:

Demand Charge:

D-2: \$15.759966 per Mcf of Contract Demand.

Volumetric Charge:

See Rider “A” of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourth Revised Sheet No. 26
Superseding Third Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.~~214501~~²¹²⁹⁰¹ per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourth Revised Sheet No. 31
Superseding Third Revised Sheet No. 31**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$7.879983 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~084233082633~~ per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$7.879983 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~084233082633~~ per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 38

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge: \$~~.277500~~~~275900~~ per therm

Commercial and Industrial Customer Charge:

\$79.968750 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$8.796563 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~.265507~~~~263907~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 39

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 39

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~233519234919~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 43

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$959.625000 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$22.606417 per Mcf of Firm Daily Contract Demand.

D-2 \$15.455576 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~084233082633~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$7.879983 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.~~084233082633~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 60

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 60

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~084233082633~~ per therm (\$0.~~105291403291~~ GGE*)

Distribution Charge: \$0.184851 per therm (\$0.231064 GGE*)

Compression Charge: \$0.598596 per therm (\$0.748245 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 61

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 61

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$959.625000

Volumetric Charges

C-1: \$0.~~084233082633~~ per therm (\$0.~~105291403291~~ GGE)

Distribution Charge: \$0.184851 per therm (\$0.231064 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 – GAS

**Fifth Revised Sheet No. 62
Superseding Fourth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$959.625000

Volumetric Charge

C-1: \$0.~~084233082633~~ per therm (\$0.~~105291403294~~ GGE)

Distribution Charge: \$0.184851 per therm (\$0.231064 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer’s property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Third Revised Sheet No. 75

B.P.U.N.J. No. 12 - GAS

Superseding Second Revised Sheet No. 75

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u>)	<u>SBC</u>
Rate Schedule RSG Delivery		.034639	.030150	.010300 8700	.07503489
Rate Schedule GSG Delivery		.034639	.030150	.010300 8700	.07503489
Rate Schedule GSG-LV Delivery		.034639	.030150	.010300 8700	.07503489
Rate Schedule EGS Delivery		.034639	.030150	.010300 8700	.07503489

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourth Revised Sheet No. 76
Superseding Third Revised Sheet No. 76**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.034639	.030150	<u>.0103008700</u> ⁽¹⁾	.07 <u>503489</u>
Rate Schedule CTS	C-1FT	.034639	.030150	<u>.0103008700</u>	.07 <u>503489</u>
Rate Schedule LVS	C-1/C-1FT	.034639	.030150	<u>.0103008700</u>	.07 <u>503489</u>
Rate Schedule FES	C-1FT	.034639	.030150	<u>.0103008700</u>	.07 <u>503489</u>
Rate Schedule IGS	Monthly Rate	.034639	N/A	<u>.0103008700</u>	.04 <u>493339</u>
Rate Schedule ITS	Monthly Rate	.034639	.030150	<u>.0103008700</u>	.07 <u>503489</u>
Rate Schedule NGV	Delivery	.034639	.030150	<u>.0103008700</u>	.07 <u>503489</u>

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____