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RECEIVED  
MAIL ROOM

MAY 30 2018

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

An Exelon Company

*JWC*  
*June 4, 2018*

May 29, 2018

**VIA FEDERAL EXPRESS and  
ELECTRONIC MAIL**

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[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Aida Camacho-Welch  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

RECEIVED  
CASE MANAGEMENT

MAY 30 2018

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

**RE:** In the Matter of the Petition of Atlantic City Electric Company to Reconcile  
and Update the Level of Its Non-Utility Generation Charge and Its  
Societal Benefits Charge (2018)  
BPU Docket No. ER18020120

Dear Secretary Camacho-Welch:

Pursuant to the Order Approving Provisional Rates approved and issued by the Board on May 22, 2018, enclosed herewith for filing on behalf of Atlantic City Electric Company are an original and ten (10) copies of revised tariff sheets conforming to the terms of the Stipulation for Provisional Rates, dated as of May 18, 2018. In addition to clean copies of the requisite tariff pages, we have also provided copies that have been marked to show changes from the original.

Please note that Tariff Sheet No. 57 reflects the final NGC RS rate, inclusive of the St. Lawrence NYPA credit component, which was updated through a compliance letter filing dated April 24, 2018.

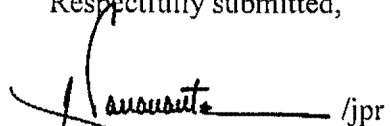
Kindly acknowledge receipt of this filing by returning one (1) "filed" and date-stamped copy of same in the enclosed postage-prepaid, self-addressed envelope.

*Case Mgmt*  
*list copied*

Aida Camacho-Welch  
May 29, 2018  
Page 2

Thank you for your consideration and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

  
Philip J. Passanante /jpr  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service List

# Tariff Sheets

## Clean

SECTION IV  
 TABLE OF CONTENTS (Continued)

| <u>RATE SCHEDULE</u> |   | <u>SHEET NO.</u> | <u>REVISION NO</u>    |
|----------------------|---|------------------|-----------------------|
| DDC                  | Rate Schedule Direct Distribution Connection  | 31               | Sixty-Fifth Revised   |
|                      | DDC Continued                                 | 32               | Fifth Revised         |
| TS                   | Rate Schedule Transaction Service             | 33               | Fourth Revised        |
|                      | TS Continued                                  | 34               | Third Revised         |
| SPL                  | Rate Schedule Street and Private Lighting     | 35               | Thirtieth Revised     |
|                      | SPL Continued                                 | 36               | Sixty-First Revised   |
|                      | SPL Continued                                 | 37               | Sixty-First Revised   |
|                      | SPL Continued                                 | 37a              | Twelfth Revised       |
|                      | SPL Continued                                 | 38               | Sixth Revised         |
| CSL                  | Rate Schedule Contributed Street Lighting     | 39               | Thirty-Second Revised |
|                      | CSL Continued                                 | 40               | Sixty-First Revised   |
|                      | CSL Continued                                 | 40a              | First Revised         |
| TP                   | Rate Schedule Temporary Power                 | 41               | First Revised         |
| SPP                  | Rate Schedule Small Power Purchase            | 42               | Fourth Revised        |
|                      | SPP Continued                                 | 43               | First Revised         |
|                      | RIDER STB – Standby Service                   | 44               | Twenty-First Revised  |
|                      | Rider STB Continued                           | 45               | Second Revised        |
|                      | RIDER IS – Interruptible Service              | 46               | First Revised         |
|                      | Rider IS Continued                            | 47               | First Revised         |
|                      | Rider IS Continued                            | 48               | First Revised         |
|                      | Intentionally Left Blank                      | 49               | Sixth Revised         |
|                      | RIDER RP – Redevelopment Program Service      | 50               | Second Revised        |
|                      | RIDER SCD – Small Commercial Development      | 51               | Second Revised        |
|                      | RIDER CBT – Corporate Business Tax            | 52               | Original              |
|                      | RIDER SUT – Sales and Use Tax                 | 53               | Fifth Revised         |
|                      | RIDER MTC – Market Transition Charge          | 54               | Second Revised        |
|                      | RIDER NNC – Net Non-Utility Generation Charge | 55               | Second Revised        |
|                      | RIDER SEC - Securitization                    | 56               | Nineteenth Revised    |
|                      | RIDER NGC Non-Utility Generation              | 57               | Eighteenth Revised    |
|                      | Intentionally Left Blank                      | 57a              | Second Revised        |

Date of Issue: May 29, 2018

Effective Date: June 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ER18020120

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Seventy-Ninth Revised Sheet Replaces Seventy-Eighth Revised Sheet No. 3**

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**SECTION IV  
TABLE OF CONTENTS (Continued)**

| <b><u>RATE<br/>SCHEDULE</u></b>  | <b><u>SHEET<br/>NO.</u></b> | <b><u>REVISION<br/>NO.</u></b> |
|--|-----------------------------|--------------------------------|
| RIDER SBC – Societal Benefits Charge                                     | 58                          | Thirty-Second Revised          |
| Intentionally Left Blank   | 59                          | Eighth Revised                 |
| RIDER BGS – Basic Generation Service                                     | 60                          | Twenty-Second Revised          |
| RIDER BGS – Basic Generation Service (cont'd.)                           | 60a                         | Thirty-First Revised           |
| RIDER BGS – Basic Generation Service (cont'd.)                           | 60b                         | Thirty-Fifth Revised           |
| RIDER NEM - Net Energy Metering  | 61                          | Second Revised                 |
| RIDER NEM – Net Energy Metering (cont'd.)                                | 62                          | Second Revised                 |
| RIDER NEM – Net Energy Metering (cont'd.)                                | 63                          | First Revised                  |
| RIDER NEM – Aggregated Net Energy Metering                               | 63a                         | Original                       |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                     | 63b                         | Original                       |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                     | 63c                         | Original                       |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                     | 63d                         | Original                       |
| RIDER RGGI – Regional Greenhouse Gas Initiative<br>Recovery Charge       | 64                          | Thirteenth Revised             |
| RIDER RCSTP – Residential Controllable Smart<br>Thermostat Program Rider | 64a                         | Original                       |
| Intentionally Left Blank   | 65                          | Fourth Revised                 |
| Intentionally Left Blank   | 66                          | First Revised                  |

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**Date of Issue: May 29, 2018****Effective Date: June 1, 2018****Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
Docket No. ER18020120**

**Rider (NGC)  
 Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

| <u>Rate Schedule</u> | St. Lawrence<br>NYPA Credit (effective<br>through May 31, 2019)<br><u>RS*</u> | Non-Utility<br>Generation<br>above<br><u>market costs</u> | <u>Total NGC</u> |
|----------------------|---|---|------------------|
| RS                   | (\$0.000024)  | \$ 0.009789   | \$ 0.009765      |
| MGS Secondary        |   | \$ 0.009789   | \$ 0.009789      |
| MGS Primary          |   | \$ 0.009533   | \$ 0.009533      |
| AGS Secondary        |   | \$ 0.009789   | \$ 0.009789      |
| AGS Primary          |   | \$ 0.009533   | \$ 0.009533      |
| TGS                  |   | \$ 0.009332   | \$ 0.009332      |
| SPL/CSL              |   | \$ 0.009789   | \$ 0.009789      |
| DDC                  |   | \$ 0.009789   | \$ 0.009789      |

\*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

Date of Issue: May 29, 2018

Effective Date: June 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
 Docket No. ER18020120

**RIDER (SBC)**  
**Societal Benefits Charge (SBC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

|                        |                    |
|------------------------|--------------------|
| Clean Energy Program   | \$0.003443 per kWh |
| Uncollectible Accounts | \$0.000968 per kWh |
| Universal Service Fund | \$0.001483 per kWh |
| Lifeline               | \$0.000775 per kWh |

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Date of Issue: May 29, 2018

Effective Date: June 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
Docket No. ER18020120

# Tariff Sheets

## Redlined



**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Eighty-~~Second Revised Sheet Replaces Eighty-First Revised Sheet Replaces Eightieth Revised Sheet~~ No. 2**

**SECTION IV  
TABLE OF CONTENTS (Continued)**

| <u>RATE SCHEDULE</u> |   | <u>SHEET NO.</u> | <u>REVISION NO</u>                       |
|----------------------|---|------------------|--|
| DDC                  | Rate Schedule Direct Distribution Connection  | 31               | Sixty-Fifth Revised                      |
|                      | DDC Continued                                 | 32               | Fifth Revised                            |
| TS                   | Rate Schedule Transaction Service             | 33               | Fourth Revised                           |
|                      | TS Continued                                  | 34               | Third Revised                            |
| SPL                  | Rate Schedule Street and Private Lighting     | 35               | Thirtieth Revised                        |
|                      | SPL Continued                                 | 36               | Sixty-First Revised                      |
|                      | SPL Continued                                 | 37               | Sixty-First Revised                      |
|                      | SPL Continued                                 | 37a              | Twelfth Revised                          |
|                      | SPL Continued                                 | 38               | Sixth Revised                            |
| CSL                  | Rate Schedule Contributed Street Lighting     | 39               | Thirty-Second Revised                    |
|                      | CSL Continued                                 | 40               | Sixty-First Revised                      |
|                      | CSL Continued                                 | 40a              | First Revised                            |
| TP                   | Rate Schedule Temporary Power                 | 41               | First Revised                            |
| SPP                  | Rate Schedule Small Power Purchase            | 42               | Fourth Revised                           |
|                      | SPP Continued                                 | 43               | First Revised                            |
|                      | RIDER STB – Standby Service                   | 44               | Twenty-First Revised                     |
|                      | Rider STB Continued                           | 45               | Second Revised                           |
|                      | RIDER IS – Interruptible Service              | 46               | First Revised                            |
|                      | Rider IS Continued                            | 47               | First Revised                            |
|                      | Rider IS Continued                            | 48               | First Revised                            |
|                      | Intentionally Left Blank                      | 49               | Sixth Revised                            |
|                      | RIDER RP – Redevelopment Program Service      | 50               | Second Revised                           |
|                      | RIDER SCD – Small Commercial Development      | 51               | Second Revised                           |
|                      | RIDER CBT – Corporate Business Tax            | 52               | Original                                 |
|                      | RIDER SUT – Sales and Use Tax                 | 53               | Fifth Revised                            |
|                      | RIDER MTC – Market Transition Charge          | 54               | Second Revised                           |
|                      | RIDER NNC – Net Non-Utility Generation Charge | 55               | Second Revised                           |
|                      | RIDER SEC - Securitization                    | 56               | Nineteenth Revised                       |
| Revised              | RIDER NGC Non-Utility Generation              | 57               | <del>Seventeenth</del> <u>Eighteenth</u> |
|                      | Intentionally Left Blank                      | 57a              | Second Revised                           |

Date of Issue: ~~March 29~~May 29, 2018

Effective Date: ~~April~~June 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket Nos. ~~AX18010001 and ER18030241~~No. ER18020120

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SECTION IV  
TABLE OF CONTENTS (Continued)

| <u>RATE<br/>SCHEDULE</u>   | <u>SHEET<br/>NO.</u> | <u>REVISION<br/>NO.</u>                |
|--|----------------------|--|
| RIDER SBC – Societal Benefits Charge<br>Revised                          | 58                   | Thirty- <del>First</del> <u>Second</u> |
| Intentionally Left Blank   | 59                   | Eighth Revised                         |
| RIDER BGS – Basic Generation Service                                     | 60                   | Twenty-Second Revised                  |
| RIDER BGS – Basic Generation Service (cont'd.)                           | 60a                  | Thirty-First Revised                   |
| RIDER BGS – Basic Generation Service (cont'd.)                           | 60b                  | Thirty-Fifth Revised                   |
| RIDER NEM - Net Energy Metering  | 61                   | Second Revised                         |
| RIDER NEM – Net Energy Metering (cont'd.)                                | 62                   | Second Revised                         |
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| RIDER NEM – Aggregated Net Energy Metering                               | 63a                  | Original                               |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                     | 63b                  | Original                               |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                     | 63c                  | Original                               |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                     | 63d                  | Original                               |
| RIDER RGGI – Regional Greenhouse Gas Initiative<br>Recovery Charge       | 64                   | Thirteenth Revised                     |
| RIDER RCSTP – Residential Controllable Smart<br>Thermostat Program Rider | 64a                  | Original                               |
| Intentionally Left Blank   | 65                   | Fourth Revised                         |
| Intentionally Left Blank   | 66                   | First Revised                          |

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Date of Issue: ~~March 29~~May 29, 2018

Effective Date: ~~April~~June 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
 Docket No. ~~ER17424340~~ER18020120

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Eighteenth Revised Sheet Replaces Seventeenth Revised Sheet Replaces Sixteenth Revised Sheet No. 57**

**Rider (NGC)  
Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

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The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

| <u>Rate Schedule</u> | St. Lawrence<br>NYPA Credit (effective<br>through May 31, 2019)<br><u>RS*</u> | Non-Utility<br>Generation<br>above<br><u>market costs</u> | <u>Total NGC</u>  |
|----------------------|---|---|-------------------|
| RS                   | (\$0.000024)  | \$ 0.041265009789   | \$ 0.041253009765 |
| MGS Secondary        |   | \$ 0.041265009789   | \$ 0.041265009789 |
| MGS Primary          |   | \$ 0.040970009533   | \$ 0.040970009533 |
| AGS Secondary        |   | \$ 0.041265009789   | \$ 0.041265009789 |
| AGS Primary          |   | \$ 0.040970009533   | \$ 0.040970009533 |
| TGS                  |   | \$ 0.040740009332   | \$ 0.040740009332 |
| SPL/CSL              |   | \$ 0.041265009789   | \$ 0.041265009789 |
| DDC                  |   | \$ 0.041265009789   | \$ 0.041265009789 |

\*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

**Date of Issue:** ~~December 22, 2017~~ May 29, 2018

**Effective Date:** ~~January~~ June 1, 2018

**Issued by:** David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU**  
**Docket No.** ER17090984ER18020120

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-~~Second Revised Sheet Replaces Thirty-First Revised Sheet~~ ~~Replaces Thirtieth Revised Sheet~~ No. 58

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RIDER (SBC)  
Societal Benefits Charge (SBC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

|                        |  |
|------------------------|--|
| Clean Energy Program   | \$0. <del>003344</del> <u>003443</u> per kWh |
| Uncollectible Accounts | \$0. <del>003392</del> <u>000968</u> per kWh |
| Universal Service Fund | \$0.001483 per kWh                           |
| Lifeline               | \$0.000775 per kWh                           |

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Date of Issue: ~~December 22, 2017~~May 29, 2018

Effective Date: ~~January~~June 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
Docket No. ~~ER17090984~~ER18020120

I/M/O the Petition of Atlantic City Electric Company to Reconcile and Update the Level of Its  
Non-Utility Generation Charge and Its Societal Benefits Charge (2018)  
BPU Docket No. ER18020120

**Service List**

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