



Rockland Electric Company



Rockland Electric Company  
4 Irving Place  
New York NY 10003-0987  
www.oru.com

December 29, 2017

Irene Kim Asbury, Secretary  
State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor, Suite 314  
PO Box 350  
Trenton, New Jersey 08625-0350

BOARD OF PUBLIC UTILITIES

DEC 29 2017

MAIL RECEIVED

Re: In the Matter of the Provision of Basic Generation Service ("BGS") and Tariff Sheets Reflecting Proposed Changes to Reliability Must run Charge, November 2017 Yorktown Filing - BPU Docket No. ER17111150

Dear Secretary Asbury:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing ten copies of the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

21st	Revised Leaf No.	90
22nd	Revised Leaf No.	96
9th	Revised Leaf No.	102
23rd	Revised Leaf No.	109
3rd	Revised Leaf No.	116
22nd	Revised Leaf No.	124
26th	Revised Leaf No.	127

These tariff leaves, included as Attachment A, are issued on December 29, 2017 to become effective January 1, 2018.

This filing is made in compliance with the Board's Decision and Order Approving the Pass Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated December 19, 2017 ("December Order"), in the above-referenced docket. The December Order approved a joint filing made on November 7, 2017 by Atlantic City Electric Company, Jersey Central Power and Light Company, Public Service Electric and Gas Company, and RECO (collectively "the EDCs") for approval of tariff changes reflecting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges.

The EDCs' proposed tariff changes reflect changes to the Basic Generation Service ("BGS") Residential and Small Commercial Pricing ("BGS-RSCP") and Commercial and Industrial Energy Pricing ("BGS-CIEP") rates to customers resulting from changes in the PJM Open Access Transmission Tariff ("OATT") relating to costs the suppliers will be assessed by PJM pursuant to the Reliability Must Run ("RMR") resulting from a filing made by Dominion Energy Services, Inc., ("Dominion") filed with FERC in Docket No. ER17-750-000. The filing at FERC is for the recovery of costs associated with the continued operation of two generating units, located in Yorktown, Virginia.

CMS a. Moreay  
Legal T. Walker

The Board, in its December Order, authorized the EDCs to modify their rates to reflect the changes in their transmission charges resulting from the FERC-approved changes to the RMR charge effective as of January 1, 2018.

Based on the above, RECO submits the tariff leaves included as Attachment A to reflect the Board's determination in the December Order. Specifically, RECO has revised its Transmission Surcharges, which include Board-approved Transmission Enhancement Charge costs, to recover from customers and compensate the BGS suppliers for the changes summarized above, subject to the terms and conditions of the applicable SMAs. Differences between payments to BGS suppliers and charges to customers will flow through the Company's BGS Reconciliation Charges.

Included in this compliance filing are the following attachments:

- |              |   |
|--------------|---|
| Attachment A | The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective January 1, 2018 |
| Attachment B | Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective January 1, 2018                                     |

Please date and time-stamp the enclosed extra copy of this letter and return it in the envelope provided.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at [ruggieroc@coned.com](mailto:ruggieroc@coned.com).

Very truly yours,



William A. Atzl, Jr.  
Director – Rate Engineering

Enclosure

## Attachment A

**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh .....@	0.518 ¢ per kWh	0.518 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh .....@	0.458 ¢ per kWh	0.458 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Surcharges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: December 29, 2017

EFFECTIVE: January 1, 2018

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 19,  
2017 in Docket No. ER17111150.

**SERVICE CLASSIFICATION NO. 3**  
**RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months\*

Other Months

Peak

All kWh measured between 10:00  
a.m. and 10:00 p.m., Monday  
through Friday .....@

0.808 ¢ per kWh

0.808 ¢ per kWh

Off-Peak

All other kWh .....@

0.808 ¢ per kWh

0.808 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh .....@

0.459 ¢ per kWh

0.459 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges, as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 4**  
**PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Luminaire Charges (Continued)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>	<u>Transmission Charge</u>
<u>Post Top Luminaires</u>					
16,000	Sodium Vapor-Offset	150	199	\$22.95	\$0.48
<u>Off-Roadway Luminaires</u>					
27,500	Sodium Vapor	250	311	\$ 19.15	\$ 0.75
46,000	Sodium Vapor	400	488	26.93	1.17
<u>Post-Top Luminaires</u>					
4,000	Mercury Vapor	100	130	\$ 11.72	\$ 0.31
7,900	Mercury Vapor	175	215	14.35	0.52
7,900	Merc. Vapor-Offset	175	215	16.86	0.52

The above Transmission Charges apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

(Continued)

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No. ER17111150.

**SERVICE CLASSIFICATION NO. 5  
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

**RATE - MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh ... @	0.791 ¢ per kWh	0.791 ¢ per kWh
Next 450 kWh ... @	0.791 ¢ per kWh	0.791 ¢ per kWh
Over 700 kWh ... @	0.791 ¢ per kWh	0.791 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh ... @	0.603 ¢ per kWh	0.603 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(b) Distribution and Transmission Charges for Service Type C

The above Transmission Charges apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

\* See Monthly Burn Hours Table.

(Continued)

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**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE-- MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$1.91 per kW	\$1.91 per kW
Period II	All kW @	0.50 per kW	0.50 per kW
Period III	All kW @	1.74 per kW	1.74 per kW
Period IV	All kW @	0.50 per kW	0.50 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.365 ¢ per kWh	0.365 ¢ per kWh
Period II	All kWh @	0.365 ¢ per kWh	0.365 ¢ per kWh
Period III	All kWh @	0.365 ¢ per kWh	0.365 ¢ per kWh
Period IV	All kWh @	0.365 ¢ per kWh	0.365 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.321 ¢ per kWh	0.321 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

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**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.281 ¢ per kWh during the billing months of October through May and 5.304 ¢ per kWh during the summer billing months and a Transmission Charge of 0.550 ¢ per kWh and a Transmission Surcharge of 0.321 ¢ per kWh during all billing months.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities,  
State of New Jersey, dated December 19, 2017 in Docket  
No. ER17111150.

## Attachment B

## Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective December 1, 2017

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PEPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved TrAILCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

## (A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00012	0.00007	0.00006	0.00006	0.00000	0.00008	0.00000	0.00004
BG&E- TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(4)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(5)	0.00005	0.00003	0.00002	0.00002	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(7)	0.00021	0.00013	0.00010	0.00013	0.00000	0.00014	0.00000	0.00008
PSE&G - TEC	(8)	0.00699	0.00413	0.00370	0.00361	0.00000	0.00483	0.00000	0.00255
TrAILCo - TEC	(9)	0.00041	0.00025	0.00020	0.00026	0.00000	0.00027	0.00000	0.00016
VEPCo - TEC	(10)	0.00035	0.00020	0.00018	0.00018	0.00000	0.00024	0.00000	0.00013
Total (\$/kWh and excl SUT)		\$0.00822	\$0.00487	\$0.00430	\$0.00431	\$0.00001	\$0.00565	\$0.00001	\$0.00301
Total (¢/kWh and excl SUT)		0.822 ¢	0.487 ¢	0.430 ¢	0.431 ¢	0.001 ¢	0.565 ¢	0.001 ¢	0.301 ¢

## (B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6.625%

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00013	0.00007	0.00006	0.00006	0.00000	0.00009	0.00000	0.00004
BG&E- TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(4)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(5)	0.00005	0.00003	0.00002	0.00002	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(7)	0.00022	0.00014	0.00011	0.00014	0.00000	0.00015	0.00000	0.00009
PSE&G - TEC	(8)	0.00745	0.00440	0.00395	0.00385	0.00000	0.00515	0.00000	0.00272
TrAILCo - TEC	(9)	0.00044	0.00027	0.00021	0.00028	0.00000	0.00029	0.00000	0.00017
VEPCo - TEC	(10)	0.00037	0.00021	0.00019	0.00019	0.00000	0.00026	0.00000	0.00014
Total (\$/kWh and incl SUT)		\$0.00875	\$0.00518	\$0.00458	\$0.00459	\$0.00001	\$0.00603	\$0.00001	\$0.00321
Total (¢/kWh and incl SUT)		0.875 ¢	0.518 ¢	0.458 ¢	0.459 ¢	0.001 ¢	0.603 ¢	0.001 ¢	0.321 ¢

Notes:

- (1) RMR rates based on allocations by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated July 26, 2017 in Docket No. ER17050499.
- (4) BG&E-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (6) PATH-TEC rates pursuant to the Board's Order dated July 26, 2017 in Docket No. ER17050499.
- (7) PEPSCO-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (8) PPL-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated July 26, 2017 in Docket No. ER17050499.
- (10) TrAILCo-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated July 26, 2017 in Docket No. ER17050499.

Rockland Electric Company  
Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment

Reliability Must Run (RMR) Costs Allocated to RECO:	<b>\$13,373.65</b>	(1)
2017 RECO Zone Transmission Peak Load (MW)	447	
RMR Rate (\$/MW-month)	2.49	

(1) As Filed by letter Dated December 1, 2017:

Voltage Level	Loss Factor	Full Service Sales @ Customer (kWh)	Full Service Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	Allocated Rev Req December 2017 (2)	Full Service Sales @ Customer December 2017	RMR Surcharge (\$/kWh) (2)	RMR Surcharge w/ SUT(\$/kWh) (3)
	(a)	(b)	(c) = (a) * (b)	(d) = (c) / Total (c)	(e) = Rev Req * (d)	(f) = (e) / 12 * 9	(g)	(h) = (f) / (g)	(i) = (h) x 1.06875
Secondary	1.07436	1,239,657,000	1,331,840,527	0.7934	\$ 10,611	\$ 884.22	103,304,750	\$ 0.00001	\$ 0.00001
Secondary - Unmetered/Lighting	1.07062	12,056,000	12,907,410	0.0077	\$ 103	\$ 8.57	1,004,667	\$ 0.00001	\$ 0.00001
Primary	1.05641	316,074,000	333,903,734	0.1989	\$ 2,660	\$ 221.68	26,339,500	\$ 0.00001	\$ 0.00001
Total			1,678,651,671	1.0000	\$ 13,374	\$ 1,114	130,648,917		

(1) RECO allocation of RMR revenue requirement (see Attachment A) based on 12 months of recovery

(2) Based on 1 month of recovery

(3) SUT at 6.625 percent

(2) Revision to recover RMR charges from Jan 2018 to Nov 2018

Voltage Level	Loss Factor	Full Service Sales @ Customer (kWh)	Full Service Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	Allocated Rev Req Jan - Nov 2018 (2)	Full Service Sales @ Customer Jan - Nov 2018	RMR Surcharge (\$/kWh) (2)	RMR Surcharge w/ SUT(\$/kWh) (3)
	(a)	(b)	(c) = (a) * (b)	(d) = (c) / Total (c)	(e) = Rev Req * (d)	(f) = (e) / 12 * 3	(g)	(h) = (f) / (g)	(i) = (h) x 1.06875
Secondary	1.07436	1,239,657,000	1,331,840,527	0.7934	\$ 10,611	\$ 9,726.42	1,136,352,250	\$ 0.00001	\$ 0.00001
Secondary - Unmetered/Lighting	1.07062	12,056,000	12,907,410	0.0077	\$ 103	\$ 94.26	11,051,333	\$ 0.00001	\$ 0.00001
Primary	1.05641	316,074,000	333,903,734	0.1989	\$ 2,660	\$ 2,438.50	289,734,500	\$ 0.00001	\$ 0.00001
Total		1,567,787,000	1,678,651,671	1.0000	\$ 13,374	\$ 12,259	1,437,138,083		

(1) RECO allocation of RMR revenue requirement (see Attachment A) based on 12 months of recovery

(2) Based on 11 months of recovery

(3) SUT at 6.625 percent

(3) Proof of Revenues

Revenue Requirement for RMR rates (Dec 2017)	\$	1,114	
Revenue Requirement for RMR rates (Jan-Nov 2018)	\$	12,259	
Total Revenue Requirement for RMR rates (Dec 2017 - Nov 2018)	\$	13,374	TRUE

(4) Summary of RMR Charges by Service Class

Rate Class	Voltage Level	RMR Surcharge w/o SUT (\$/kWh) From Table 2, col. (h)	RMR Surcharge w/ SUT (\$/kWh) (1) From Table 2, col. (i)
SC1	Secondary	0.00001	0.00001
SC2 Secondary	Secondary	0.00001	0.00001
SC2 Primary	Primary	0.00001	0.00001
SC3	Secondary	0.00001	0.00001
SC4	Secondary - Unmetered/Lighting	0.00001	0.00001
SC5	Secondary	0.00001	0.00001
SC6	Secondary - Unmetered/Lighting	0.00001	0.00001
SC7	Primary	0.00001	0.00001

(1) SUT at 6.875 percent

(5) BGS-FP Supplier Payment Adjustment

Line No.		
1	BGS-FP Eligible Sales December- Customer @ cust (RECO Eastern Division)	1,276,514 MWH
2	BGS-FP Eligible Sales December - November @ trans node (RECO Eastern Div	1,188,197 MWH
3	BGS-FP Eligible Transmission Obligation	402 MW
4	Transmission Enhancement Costs to FP Suppliers	\$ 12,021.98 = Line 3 x \$2.49 * 12
5	Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01 = Line 4/Line 2