

December 20, 2017

via Messenger

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

BOARD OF PUBLIC UTILITIES

DEC 20 2017

MAIL RECEIVED



RE: Tariff Compliance Filing - Reliability Must Run ("RMR") Surcharge
In the Matter of the Petition of Atlantic City Electric Company,
Jersey Central Power & Light Company and Public Service Electric
& Gas Company for Authorization to Increase the Transmission
Related Charges to BGS-FP and BGS-CIEP Customers
Docket Nos. ER05040368 and EO04040288 dated June 22, 2005

RE: In the Matter of the Provision of Basic Generation Service ("BGS")
and Tariff Sheets Reflecting Proposed Revisions to Reliability Must
Run Charge – November 17, 2017 Yorktown Filing
Docket No. ER17111150, Order dated December 19, 2017

RE: In the Matter of the Provision of Basic Generation Service ("BGS")
and Tariff Sheets Reflecting Proposed Revisions to Reliability Must
Run Charge – June 28, 2017 BL England Filing
Docket No. ER17070719, Order dated August 23, 2017

Dear Secretary Asbury:

Pursuant to the referenced BPU Order dated June 22, 2005, the Board approved the EDCs filing to recover RMR charges from customers and compensate BGS suppliers. The Board further directed the EDCs to adjust the BGS tariff rates on an annual basis for any further changes associated with the RMR as may be necessary effective January 1st of each year. Any over or under recovery of RMR revenues from BGS customers will be reflected in the BGS reconciliation charges, as approved by the Board.

In addition, pursuant to the referenced BPU Order dated December 19, 2017, Jersey Central Power & Light Company herewith files its revised tariff sheets for Riders BGS-RSCP and BGS-CIEP reflecting the RMR (Yorktown) surcharge to be added to the BGS Transmission Charge applicable to all KWH usage effective January 1, 2018 as detailed in the Riders.

Regarding the referenced BPU Order dated August 23, 2017 approving the RMR (BL England) surcharge in Riders BGS-RSCP and BGS-CIEP starting September 1, 2017 will remain unchanged effective January 1, 2018, as reflected in the enclosed tariff sheets for Riders BGS-RSCP and BGS-CIEP.

Case Mgmt
B. Rodrigue-Romaine
A. Moreau
T. Walker

Kindly stamp one of the enclosed copies of this letter as “filed” and return to me in the enclosed, self-addressed prepaid envelope.

Sincerely,



Sally J. Cheong
Manager - Tariff Activity

Enclosure

cc: S. Peterson
S. Brand

<p align="center">PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS</p>
--

	Sheet No.	Revision No.
Rider BGS-RSCP – Basic Generation Service – Residential Small	35	Second
Commercial Pricing (formerly Rider BGS-FP)	36	Tenth
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy	37	Fourth
Pricing	38	Eighth
 Rider CIEP – Standby Fee (formerly Rider DSSAC)	 39	 Second
Rider NGC – Non-utility Generation Charge	40	Second
	41	Third
	42	Second
Rider SBC – Societal Benefits Charge	43	Fourth
Rider DSF – Demand Side Factor	44	Second
Rider NDC – Nuclear Decommissioning Costs	45	Second
Rider RAC – Remediation Adjustment Clause	46	Second
Rider UNC – Uncollectible Accounts Charge	47	Second
Rider USF – Universal Service Fund Costs Recovery	48	Second
Rider QFS – Cogeneration and Small Power Production Service	49	Original
	50	Original
Rider STB – Standby Service	51	Original
	52	First
Rider CEP – Consumer Electronics Protection Service (Restricted)	53	First
	54	Original
Rider CBT – Corporation Business Tax	55	Original
Rider SUT – Sales and Use Tax	56	First
Rider SCC – System Control Charge	57	Second
Rider RRC – RGGI Recovery Charge	58	Second
Rider SRC – Storm Recovery Charge	59	Second

Issued: December 20, 2017

Effective: January 1, 2018

Filed pursuant to Order of Board of Public Utilities
Docket No. ER17111150 dated December 19, 2017

<p style="text-align: center;">Rider BGS-RSCP Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)</p>

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of \$0.000011 per KWh (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2017, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

AEP-East-TEC surcharge of **\$0.000111** per KWH
PATH-TEC surcharge of **\$0.000046** per KWH
VEPCO-TEC surcharge of **\$0.000341** per KWH
PSEG-TEC surcharge of **\$0.001748** per KWH
TRAILCO-TEC surcharge of **\$0.000460** per KWH
PEPCO-TEC surcharge of **\$0.000015** per KWH
ACE-TEC surcharge of **\$0.000084** per KWH
Delmarva-TEC surcharge of **\$0.000001** per KWH
PPL-TEC surcharge of **\$0.000210** per KWH
BG&E-TEC surcharge of **\$0.000031** per KWH

3) BGS Reconciliation Charge per KWH: (\$0.000207) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: December 20, 2017

Effective: January 1, 2018

Filed pursuant to Order of Board of Public Utilities
Docket No. ER17111150 dated December 19, 2017

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2016, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:

(For service rendered effective June 1, 2017 through May 31, 2018)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: **\$0.21800** per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2017, a RMR (BL England) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000119
GT	\$0.000122
GP	\$0.000124
GS and GST	\$0.000131

Effective January 1, 2018, a RMR (Yorktown) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000010
GT	\$0.000010
GP	\$0.000011
GS and GST	\$0.000011

Issued: December 20, 2017

Effective: January 1, 2018

Filed pursuant to Order of Board of Public Utilities
 Docket No. ER17111150 dated December 19, 2017

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911