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VIA ELECTRONIC & OVERNIGHT MAIL



BOARD OF PUBLIC UTILITIES

December 21, 2017

DEC 21 2017

*Send
12/22/17*

In The Matter of the Provision of Basic Generation Service (“BGS”)
and Tariff Sheets Reflecting Proposed Revisions to
Reliability Must Run Charge –
November 2017 Yorktown Filing
and

In the Matter of the Implementation of
the Sales and Use Tax Decrease Pursuant to
P.L. 2016, c. 57, Effective on and after January 1, 2018

MAIL RECEIVED

BPU Docket Nos. ER17111150 and ER17090984

Irene Kim Asbury, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company’s compliance filing provided in accordance with the terms of the New Jersey Board of Public Utilities’ (Board) Order in the above referenced Docket No. ER17111150 dated December 19, 2017 as well as the decrease in New Jersey Sales and Use Tax (SUT) in the above referenced Docket No. ER17090984 dated September 26, 2017.

The enclosed tariff sheets are effective for service on and after January 1, 2018.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please contact the undersigned.

*Case Mgrt
J. DiLucca*

Respectfully submitted,

Hesser G. McBride, Jr.

Encl.

C Attached Service List (E-mail only) ✓

Tariff Sheets Reflecting Proposed Revisions to Reliability Must Run Charge
In the Matter of the Provision of Basic Generation Service ("BGS")
BPU Docket No. ER17111150

BOARD OF PUBLIC UTILITIES		
Thomas Walker NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Stacy Peterson NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Irene Kim Asbury, Secretary NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350
Mark Beyer, Chief Economist NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Bethany Rocque-Romaine, Esq NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	
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EDCs		
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Sally J. Cheong, Manager Tariff Activity, Rates, NJ JCP&L 300 Madison Avenue Morristown, NJ 07962	Kevin Connelly First Energy 300 Madison Avenue Morristown, NJ 07960	Gregory Eisenstark, Esq. Windels Marx Lane & Mittendorf, LLP 120 Albany Street Plaza New Brunswick, NJ 08901
John L. Carley, Esq. Consolidated Edison of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003	Margaret Comes, Esq. Senior Staff Attorney Consolidated Edison of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003	Hesser McBride, Esq. Assoc. Gen. Reg. Counsel PSEG Services Corporation P.O. Box 570 80 Park Plaza, T-5 Newark, NJ 07101

Tariff Sheets Reflecting Proposed Revisions to Reliability Must Run Charge
In the Matter of the Provision of Basic Generation Service ("BGS")
BPU Docket No. ER17111150

Myron Filewicz Manager - BGS PSE&G 80 Park Plaza, T-8 P.O. Box 570 Newark, NJ 07101	Eugene Meehan NERA 1255 23rd Street Suite 600 Washington, DC 20037	Chantale LaCasse NERA 1166 Avenue of the Americas, 29th Floor New York, NY 10036
OTHER		
Steven Gabel Gabel Associates 417 Denison Street Highland Park, NJ 08904	Shawn P. Leyden, Esq. PSEG Services Corporation 80 Park Plaza, T-19 P.O. Box 570 Newark, NJ 07101	Lisa A. Balder NRG Power Marketing Inc. 211 Carnegie Center Contract Administration Princeton, NJ 08540
Frank Cernosek Reliant Energy 1000 Main Street REP 11-235 Houston, TX 77002	Elizabeth Sager VP – Asst. General Counsel J.P. Morgan Chase Bank, N.A. 270 Park Avenue, Floor 41 New York, NY 10017-2014	Commodity Confirmations J.P. Morgan Ventures Energy 1 Chase Manhattan Plaza 14 th Floor New York, NY 10005
Manager - Contracts Admin. Sempra Energy Trading Corp. 58 Commerce Road Stamford, CT 06902	Raymond DePillo PSEG ER&T 80 Park Plaza, T-19 P.O. Box 570 Newark, NJ 07101	Sylvia Dooley Consolidated Edison of NY 4 Irving Place Room 1810-S New York, NY 10003
Kate Trischitta – Director of Trading & Asset Optimization Consolidated Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604	Gary Ferenz Conectiv Energy Supply, Inc. 500 North Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066	Daniel Freeman Contract Services – Power BP Energy Company 501 W Lark Park Blvd WL1-100B Houston, TX 77079
Michael S. Freeman Exelon Generation Company 300 Exelon Way Kennett Square, PA 19348	Marjorie Garbini Conectiv Energy Supply, Inc. 500 North Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066	Arland H. Gifford DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104
Deborah Hart, Vice President Morgan Stanley Capital Group 2000 Westchester Avenue Trading Floor Purchase, NY 10577	Marcia Hissong, Director DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104	Dir – Contracts & Legal Svcs Talen Energy Marketing, LLC 835 Hamilton Street Allentown, PA 18101
Fred Jacobsen NextEra Energy Power Mktg. 700 Universe Boulevard CTR/JB Juno Beach, FL 33408-2683	Gary A. Jeffries, Sr Counsel Dominion Retail, Inc. 1201 Pitt Street Pittsburgh, PA 15221	Shiran Kochavi NRG Energy 211 Carnegie Center Princeton, NJ 08540

Tariff Sheets Reflecting Proposed Revisions to Reliability Must Run Charge
In the Matter of the Provision of Basic Generation Service ("BGS")
BPU Docket No. ER1711150

Robert Mannella Consolidated Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604	Randall D. Osteen, Esq. Constellation Energy 111 Market Place, Suite 500 Baltimore, MD 21202	Ken Salamone Sempra Energy Trading Corp. 58 Commerce Road Stamford, CT 06902
Steve Sheppard DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104	Edward Zabrocki Morgan Stanley Capital Group 1585 Broadway, 4 th Floor Attn: Chief Legal Officer New York, NY 10036	Paul Weiss Edison Mission Marketing & Trading 160 Federal Street, 4 th Floor Boston, MA 02110
Matt Webb BP Energy Company 501 West Lark Park Blvd. Houston, TX 77079	Noel H. Trask Exelon Generation Company 300 Exelon Way Kennett Square, PA 19348	Jessica Wang FPL Energy Power Marketing 700 Universe Boulevard Building E, 4 th Floor Juno Beach, FL 33408
Ryan Belgram Macquarie Energy LLC 500 Dallas Street, Level 31 Houston, TX 77002	Morgan Tarves TransCanada Power Marketing 110 Turnpike Road, Suite 300 Westborough, MA 01581	Graham Fisher ConocoPhillips 600 N Dairy Ashford, CH1081 Houston, TX 77079
Danielle Fazio Noble Americas Gas & Power Four Stamford Plaza, 7th Fl. Stamford, CT 06902	Jan Nulle Energy America, LLC 12 Greenway Plaza, Suite 250 Houston, TX 77046	Kim M. Durham Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	\$0.114480	\$0.122064	\$0.114534	\$0.122122
RS – in excess of 600 kWh	0.114480	0.122064	0.123652	0.131844
RHS – first 600 kWh	0.092624	0.098760	0.087728	0.093540
RHS – in excess of 600 kWh	0.092624	0.098760	0.099920	0.106540
RLM On-Peak	0.195501	0.208453	0.206939	0.220649
RLM Off-Peak	0.054485	0.058095	0.050721	0.054081
WH	0.054424	0.058030	0.051835	0.055269
WHS	0.054891	0.058528	0.051426	0.054833
HS	0.092614	0.098750	0.093493	0.099687
BPL	0.051712	0.055138	0.046936	0.050046
BPL-POF	0.051712	0.055138	0.046936	0.050046
PSAL	0.051712	0.055138	0.046936	0.050046

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: December 21, 2017

Effective: January 1, 2018

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated September 26, 2017 and December 19, 2017
in Docket Nos. ER17090984 and ER17111150

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 5.7899
Charge including New Jersey Sales and Use Tax (SUT)	\$ 6.1880
Charge applicable in the months of October through May	\$ 5.7899
Charge including New Jersey Sales and Use Tax (SUT)	\$ 6.1880

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 92,569.05 per MW per year
PJM Reallocation	\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 2.82 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 102.26 per MW per month
Virginia Electric and Power Company	\$ 84.08 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 11.32 per MW per month
PPL Electric Utilities Corporation	\$ 52.22 per MW per month
American Electric Power Service Corporation	\$ 28.18 per MW per month
Atlantic City Electric Company	\$ 11.09 per MW per month
Delmarva Power and Light Company	\$ 0.33 per MW per month
Potomac Electric Power Company	\$ 3.24 per MW per month
Baltimore Gas and Electric Company	\$ 6.91 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 8.0165
Charge including New Jersey Sales and Use Tax (SUT)	\$ 8.5476

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: December 21, 2017

Effective: January 1, 2018

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

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in Docket Nos. ER17090984 and ER17111150

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 92,569.05 per MW per year
PJM Reallocation.....	\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
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The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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