

Philip J. Passanante  
Assistant General Counsel



An Exelon Company

92DC42  
PO Box 6066  
Newark, DE 19714-6066

302.429.3105 - Telephone  
302.429.3801 - Facsimile  
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive  
Newark, DE 19702

atlanticcityelectric.com

September 27, 2017

**VIA FEDERAL EXPRESS and  
ELECTRONIC MAIL**  
[irene.asbury@bpu.gov](mailto:irene.asbury@bpu.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)



SEP 28 2017

MAIL RECEIVED

Irene Kim Asbury, Esquire  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*, for Approval of a Grid Resiliency Initiative and Cost Recovery Related Thereto, and for Other Appropriate Relief (2017)  
BPU Docket No. ER17030308  
OAL Docket No. PUC 04989-2017

Dear Secretary Asbury:

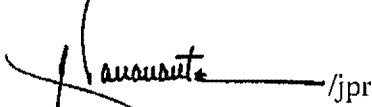
Pursuant to the Board of Public Utilities Order Adopting Stipulation of Settlement for the Base Rate Case (the "Order") issued in the above-captioned matter on September 22, 2017, attached are three conformed copies of Atlantic City Electric Company's tariff sheets that are consistent with the results of the Proof of Revenues and Rate Design attached to the Order. Consistent with the terms of the Order (page 6), the tariff pages bear an effective date of October 1, 2017.

*Case Mgmt  
list copied*

Irene Kim Asbury, Esquire  
September 27, 2017  
Page 2

Thank you for your continuing cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Rasanante", is written over a horizontal line. The signature is written in a cursive style.

Philip J. Rasanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service List (via electronic and First Class Mail)

# Tariff Pages

2017 ACE Base Rate Case  
BPU Docket No. ER17030308

# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

- SECTION I - GENERAL INFORMATION AND TERRITORY SERVED
- SECTION II - STANDARD TERMS AND CONDITIONS
- SECTION III - RATE SCHEDULE RUE - RESIDENTIAL  
UNDERGROUND EXTENSIONS AND CLE -  
CONTRIBUTED LIGHTING EXTENSIONS
- SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters  
5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION I First Revised Sheet Replaces Original Title Sheet

---

# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION I GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters  
5100 Harding Highway  
Mays Landing, NJ 08330-2239

---

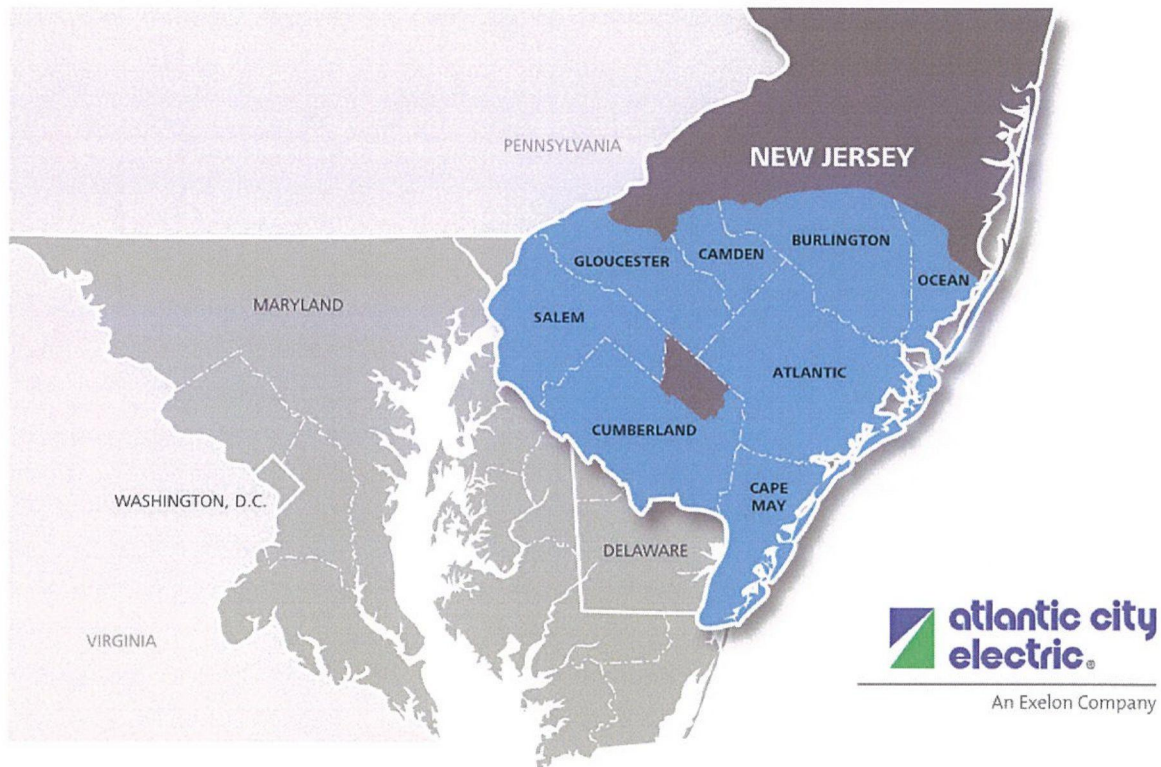
Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

**TERRITORY SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**



---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

**RESERVED FOR FUTURE USE**

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by:**

**David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**

**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308**

**LIST OF MUNICIPALITIES  
SERVED BY  
ATLANTIC CITY ELECTRIC COMPANY**

**ATLANTIC COUNTY**

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

**BURLINGTON COUNTY**

Bass River Township, Evesham Township\*, Medford Township, Shamong Township, Southampton Township\*, Tabernacle Township, Washington Township, Woodland Township\*.

**CAMDEN COUNTY**

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township\*, Hi Nella Boro\*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro\*, Stratford, Voorhees Township\*, Waterford Township, Winslow Township.

**CAPE MAY COUNTY**

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

**CUMBERLAND COUNTY**

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland\*.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308



**GLOUCESTER COUNTY**

Clayton Boro, Deptford Township\*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township\*, Woolwich Township.

**OCEAN COUNTY**

Barnegat Light Boro, Barnegat Township\*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township\*, Little Egg Harbor Township, Long Beach Township, Ocean Township\*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

**SALEM COUNTY**

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

\* Served in Part

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

**RESERVED FOR FUTURE USE**

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION I

Original Sheet No. 7

---

**RESERVED FOR FUTURE USE**

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS  
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric  
Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE RUE**  
**(Residential Underground Extensions)**

**AVAILABILITY OF SERVICE**

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

**RATE**

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Tax Reform Act of 1986. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

<b>Type of Building</b>	<b>Charge Per Lot</b>
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$500.23 Plus \$2.73/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

**SPECIAL TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**

**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308**

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**ADDITIONAL CHARGES**

Primary Termination - Branch (1/0 A1).....	\$ 739.28
Primary Termination - Branch (4/0 A1).....	\$ 921.68
Primary Junction Enclosure w/Cable Taps	
Three Phase.....	\$ 3,193.74
Single Phase.....	\$ 2,098.69
Service Length in Excess of 50 feet	
100 and 150 AMP .....	\$ 1.73/Trench Foot
200 AMP .....	\$ 0.88/Trench Foot
300 AMP .....	\$ 2.39/Trench Foot
Additional Street Lights where spacing is less than 200'	
30' Laminated Standard .....	\$ 517.67
Multi-phase Constructions.....	\$ 1.72/Foot/Phase
Pavement cutting and restoration, rock	) At actual cost plus FIT
removal, blasting, difficult digging	) with option of applicant
and special backfill	) as set for by NJAC
	) 14:5-4.1 et seq.

**CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION**

Trenching - Total Charge.....	\$ 3.24/Foot
For calculating differential charge .....	\$ 1.88/Foot
Primary Cable (1/0 A1).....	\$ 2.12/Foot
Primary Cable (4/0 A1).....	\$ 3.67/Foot
Secondary Cable	
4/0 Triplex (A1).....	\$ 3.42/Foot
350 KCMIL Triplex (A1).....	\$ 5.30/Foot
Service	
150 AMP (1/0 A1).....	\$ 2.86/Foot
Complete.....	\$ 425.87
200 AMP (4/0 A1).....	\$ 3.42/Foot
Complete.....	\$ 460.27
300 AMP (350 KCMIL A1).....	\$ 5.30/Foot
Complete.....	\$ 584.26
Service Riser	
2" .....	\$ 150.90
3" .....	\$ 169.30

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)**

Primary Termination - Branch (1/0 A1) .....	\$ 739.28
Primary Termination - Branch (4/0 A1) .....	\$ 921.68
Primary Junction enclosure w/Cable Taps .....	\$ 2,098.69
Secondary Enclosure .....	\$ 195.83
2" PVC Conduit .....	\$ 0.92/Foot
4" PVC Conduit .....	\$ 2.11/Foot
Street Light Cable .....	\$ 1.09/Foot
Transformers - Including Pad	
25 KVA .....	\$ 2,040.27
37.5 KVA .....	\$ 2,136.67
50 KVA .....	\$ 2,337.83
75 KVA .....	\$ 2,619.22
100 KVA .....	\$ 2,984.16
167 KVA .....	\$ 3,595.79
Special Street Light Poles	
30' Laminated .....	\$ 517.67
Street Light Luminaire (50 watt HPS) .....	\$ 290.41

**CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION**

Primary Cable	
750 KCMIL A1 .....	\$ 31.02/Foot
Secondary Cable	
500 KCMIL Cu .....	\$ 125.72/Foot
Service	
500 KCMIL Cu .....	\$ 125.72/Foot
Complete .....	\$ 1,976.22
Primary Termination .....	\$ 7,248.04
Primary Switch and Junction 2-600 AMP and 2-200 AMP terminals .....	\$ 21,297.26
Primary Switch and Junction 3-600 AMP and 1-200 AMP terminals (oil) .....	\$ 24,931.52
Primary Switch and Junction 3-600 AMP and 1-200 AMP terminals (vac) .....	\$ 30,391.70
5" PVC Conduit .....	\$ 4.62/Foot
Transformers - Including Pad	
75 KVA .....	\$ 6,554.22
150 KVA .....	\$ 6,584.45
300 KVA .....	\$ 8,054.21
500 KVA .....	\$ 10,812.55

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

**RATE SCHEDULE RUE (Continued)**  
**(Residential Underground Extensions)**

**CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION**

Pole Line - Total Charge.....	\$ 6.32/Foot
For calculating differential charge .....	\$ 2.70/Foot
Primary Wire	
#2 AAAC (Single Phase) .....	\$ 0.68/Foot
477 KCMIL A1 (Three Phase).....	\$ 6.16/Foot
Primary Wire Neutral	
#2 AAAC.....	\$ 0.30/Foot
#4/0 AAAC.....	\$ 1.35/Foot
Secondary Wire	
3-Wire (4/0 AAAC) .....	\$ 4.65/Foot
4-Wire (4/0 AAAC) .....	\$ 5.72/Foot
Service - Single Phase	
150 AMP (#2 A1).....	\$ 3.01/Foot
Complete.....	\$ 227.37
200 AMP (#2/0 A1).....	\$ 4.42/Foot
Complete.....	\$ 331.21
300 AMP (#4/0 A1).....	\$ 4.79/Foot
Complete.....	\$ 585.35
Service - Three Phase	
Up to 200 AMP	
4-Wire (1/0 A1).....	\$ 402.45
4-Wire (4/0 A1).....	\$ 406.24
Over 200 AMP	
4-Wire (500 KCMIL Cu) .....	\$ 1,320.32
Transformers	
Single Phase	
15 KVA.....	\$ 695.17
25 KVA.....	\$ 815.04
37.5 KVA.....	\$ 1,019.92
50 KVA.....	\$ 1,179.40
75 KVA.....	\$ 1,644.17
100 KVA.....	\$ 2,237.19
167 KVA.....	\$ 3,125.29

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308



RATE SCHEDULE RUE (Continued)  
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION  
(Continued)

Transformers

Three Phase

25 KVA.....	\$ 3,033.77
37.5 KVA.....	\$ 3,576.91
50 KVA.....	\$ 4,008.48
75 KVA.....	\$ 4,995.69
100 KVA.....	\$ 7,774.76
167 KVA.....	\$ 9,445.04
Street Light Luminaire (50 watt HPS) .....	\$ 201.08

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service – Section III**

**First Revised Sheet Replaces Original Sheet No. 7**

**RATE SCHEDULE CLE  
(Contributed Lighting Extension)**

**AVAILABILITY OF SERVICE**

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

**RATE**

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

**New HPS lighting fixture & bracket (4' or 8')**

(installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box	All	\$751.01
Post Top	All	\$545.88
Flood/Profile Light		
	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

**Induction**

Cobra Head	40 Watt	\$ 574.61
Cobra Head	80 Watt	\$ 618.30
Cobra Head	150 Watt	\$ 642.18
Cobra Head	200 Watt	\$ 749.65

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**

**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308**

**RATE SCHEDULE CLE (Continued)**  
**(Contributed Lighting Extension)**

**Light Emitting Diode**

Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
Tear Drop Decorative	100 W	\$ 1,389.45
	150 W	\$ 1,677.85
Decorative Post Top	150 W	\$ 1,429.21
Colonial Style Post Top	70 W	\$ 1,064.27
	100 W	\$ 1,066.51
Shoe Box	100 W	\$ 805.55
	150 W	\$ 872.01
	250 W	\$ 1,076.22

\*Plus \$73.88 if existing incandescent HID fixture is removed.

\*Plus \$57.03 if existing mercury vapor HID fixture is removed.

\*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

## Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Ornamental standard (single bracket)	\$2,385.98
24 Ft. Ornamental standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent ornamental standard (single bracket)	\$2,989.51
26 Ft. Tangent ornamental standard (double bracket)	\$3,709.66
26 Ft. Corner ornamental standard	\$2,975.48
25 Ft. Square aluminum ornamental standard	\$3,001.55

\*These items are considered a reimbursement of capital without any tax liability associated with the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993.

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service – Section III**

**First Revised Sheet Replaces Original Sheet No. 8**

**RATE SCHEDULE CLE (Continued)  
(Contributed Lighting Extension)**

**SPECIAL TERMS AND CONDITIONS**

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

**Capital costs for specialty lighting applications will be provided upon request.**

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**

**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308**

RESERVED FOR FUTURE USE

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

### SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY  
Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

SECTION II

TERMS AND CONDITIONS OF SERVICE

TABLE OF CONTENTS

1. GENERAL INFORMATION

	SHEET NO.	REVISION NO.
1.1 Filing .....	5	First Revised
1.2 Scope.....	5	First Revised
1.3 Revisions .....	5	First Revised
1.4 Other Publications .....	5	First Revised

2. OBTAINING SERVICE

2.1 Application .....	6	Second Revised
2.2 Choice of Schedule .....	6	Second Revised
2.3 Deposits .....	6	Second Revised
2.4 Extension of Service — General .....	7	First Revised
2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way .....	7c	First Revised
2.6 Return of Deposits .....	7e	First Revised
2.7 Multiple Service for Non-Residential Customers.....	8	Second Revised
2.8 Modification of Service at Current Location.....	8	Second Revised
2.9 Initiation of Service at Original Location .....	9	Second Revised
2.10 Connection or Reconnection of Service at an Existing Location .....	9	Second Revised
2.11 Reconnection of Service Requirements .....	9	Second Revised

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

TERMS AND CONDITIONS OF SERVICE

Table of Contents (Continued)

3. WIRING AND ENTRANCE STANDARDS

3.1	Inspection .....	10	First Revised
3.2	Minimum Entrance Requirements .....	10	First Revised
3.3	Service Connections from Overhead Distribution Lines .....	11	Second Revised
3.4	Underground Service Connections from Overhead Lines .....	11	Second Revised
3.5	Service Connections in Urban Underground Network Areas .....	11	Second Revised
3.6	Service Connection Other Than as Specified .....	11	Second Revised

4. USE OF ENERGY

4.1	Additional Loads .....	12	First Revised
4.2	Installation and Use of Motors and Appliances .....	12	First Revised
4.3	Characteristics of Motors and Apparatus .....	12	First Revised
4.4	Resale of Energy .....	12	First Revised
4.5	Residential Use .....	13	First Revised
4.6	Commercial Activities Within Residences .....	13	First Revised
4.7	Other Sources of Energy .....	13	First Revised

5. COMPANYS EQUIPMENT

5.1	Installation on Customer's Property .....	14	Second Revised
5.2	Maintenance of Company's Equipment .....	14	Second Revised
5.3	Attachment to Company Owned Facilities .....	14	Second Revised
5.4	Right of Entrance to Customer's Premises .....	14	Second Revised
5.5	Work Near Company Facilities .....	15	First Revised

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



## TERMS AND CONDITIONS OF SERVICE

## Table of Contents (Continued)

## 6. METERING, BILLING AND PAYMENT FOR SERVICE

6.1	Meters.....	16	Second Revised
6.2	Special Testing of Meters.....	16	Second Revised
6.3	Adjustment of Bill.....	16	Second Revised
6.4	Payment of Bills.....	17	Second Revised
6.5	Billing Period.....	17	Second Revised
6.6	Bi-Monthly and Quarterly Readings.....	18	Original
6.7	Special Readings and Billings.....	18	Original
6.8	Monthly Billing for Annual Charges.....	18	Original
6.9	Uncollectible Checks.....	18	Original
6.10	Check Metering.....	18	Original

## 7. DISCONNECTION AND RECONNECTION

7.1	Disconnection at Customer's Request.....	19	First Revised
7.2	Disconnection for Non-Payment or Non-Compliance.....	19	First Revised
7.3	Disconnection for Other Reasons.....	19	First Revised
7.4	Reconnection.....	20	Original

## 8. LIABILITIES

8.1	Company Liability.....	21	First Revised
8.2	Emergencies.....	21	First Revised
8.3	Tampering with Company Equipment.....	22	First Revised

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ER17030308

TERMS AND CONDITIONS OF SERVICE

Table of Contents (Continued)

9. MISCELLANEOUS

9.1	Service Suggestions .....	23	First Revised
9.2	Provision of Special Equipment.....	23	First Revised
9.3	Special Equipment Rental Charge .....	23	First Revised
9.4	Meter Sockets.....	23	First Revised
9.5	Power Factor .....	23	First Revised
	9.5A Harmonic Content .....	23	First Revised
9.6	Underground Relocation or Placement of Company-Owned Facilities.....	24	Third Revised
9.7	Overhead Relocation or Placement of Company-Owned Facilities.....	25	Third Revised

10. GENERAL INTERCONNECT REQUIREMENTS FOR CUSTOMER'S GENERATION

10.1	General Design Requirements .....	26	First Revised
10.2	General Operating Requirements.....	27	Original
10.3	Design Information.....	29	First Revised
10.4	Design Considerations .....	29	First Revised
10.5	Protection Guidelines .....	30	Original
10.6	Information to be Supplied by Co-Generator/Small Power Producer.....	30	Original

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

11.1	Change of Alternative Electric Supply .....	31	Second Revised
11.2	Enrollment.....	31	Second Revised
11.3	Alternative Electric Supplier.....	31	Second Revised
11.4	Change of Alternative Electric Supplier .....	32	Third Revised
11.5	Late Payment Charges.....	32	Third Revised
11.6	Billing Disputes .....	33	First Revised
11.7	Liability for Supply or Use of Electric Service .....	33	First Revised
11.8	Liability for Acts of Alternative Electric Suppliers .....	33	First Revised

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

TERMS AND CONDITIONS OF SERVICE

1. GENERAL INFORMATION

1.1 Filing:

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as "ACE" or the "Company," is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as "Board of Public Utilities".

1.2 Scope:

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These "Terms and Conditions" are subject to modifications embodied in "Special Terms and Conditions" of the particular rate schedule under which such customers may be served.

1.3 Revisions:

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

1.4 Other Publications:

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; [www.nj.gov/bpu](http://www.nj.gov/bpu).

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

---

**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE**

**2.1 Application:**

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

<b>Cape May Courthouse Operations</b>	<b>420 Rt. 9 North Cape May Courthouse NJ 08210</b>
<b>Pleasantville Operations</b>	<b>2542 Fire Rd. Egg Harbor Twp. NJ 08234</b>
<b>Glassboro Operations</b>	<b>428 Ellis St. Glassboro NJ 08028</b>
<b>Winslow Operations</b>	<b>295 Grove St. Berlin NJ 08009</b>

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

**2.2 Choice of Schedule:**

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

**2.3 Deposits:**

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills shall be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.4 Extension of Service - General

A. Definitions

Applicant for service, developer or customer: For purposes of this Section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. Subchapter 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Tax Reform Act of 1986 and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

Extension: For purposes of this section 2 of the tariff, "extension" means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements.

In other portions of the tariff, the term "extension" may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

**B. General**

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

As set forth more fully in N.J.A.C. 14:3-8.3, 8.4 and 8.5, the following provisions shall apply to all Extensions of Service:

(a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.

(b) An extension shall become the property of and be maintained by the Company upon its completion unless other arrangements have been made.

(c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred under the Tax Reform Act of 1986 ("TRA 1986") and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of TRA 1986 and applicable New Jersey state income taxes previously paid as part of the deposit.

(d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.

(e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to comply with Paragraph 2.4.B, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.

(f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.

(g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the customer that does not meet its standards for the construction of utility trenching.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



---

**TERMS AND CONDITIONS OF SERVICE****2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:****A. Single Residential Customer**

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

**B. Multi-Unit Residential Development and Non-Residential Development**

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

TERMS AND CONDITIONS OF SERVICE

D. Special Rules and Exemptions.

Eliminated effective December 21, 2015.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**2.6**

**Return of Deposits.**

**A. General Rule:**

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

**B. Return of Deposits to Single Residential Customer Extension:**

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

**C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:**

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company entity shall refund a portion of the deposit to the applicant. For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and

2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;
2. Determine the sum of:
  - i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and
  - ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;
3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and
4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**2.7 Multiple Service for Non-Residential Customers:**

When the Customer desires delivery of energy at more than one point, a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable schedule.

**2.8 Modification of Service at Current Location:**

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 2.4 A of these Standard Terms and Conditions, the following shall apply:

The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Tax Reform Act of 1986 as a result of receiving contributions.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**2. OBTAINING SERVICE (Continued)**

**2.9 Initiation of Service at Original Location:**

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

**2.10 Connection or Reconnection of Service at an Existing Location:**

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

**2.11 Reconnection of Service Requirements:**

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, until such time as customer has rectified the condition or conditions causing discontinuance of service. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**3. WIRING AND ENTRANCE STANDARDS**

**3.1 Inspection:**

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

- A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.
- B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements.

**3.2 Minimum Entrance Requirements:**

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE****3. WIRING AND ENTRANCE STANDARDS (Continued)****3.3 Service Connections From Overhead Distribution Lines:**

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

**3.4 Underground Service Connections From Overhead Lines:**

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Tax Reform Act of 1986 and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

**3.5 Service Connections in Urban Underground Network Areas:**

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

**3.6 Service Connection Other Than as Specified:**

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on the actual time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



**TERMS AND CONDITIONS OF SERVICE****4. USE OF ENERGY****4.1 Additional Loads:**

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase.

**4.2 Installation and Use of Motors and Appliances:**

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

**4.3 Characteristics of Motors and Apparatus:**

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

**4.4 Resale of Energy:**

Resale of energy will be permitted only by electric public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities or any other duly authorized regulatory agency, and only with the written consent of the Company.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE****4. USE OF ENERGY (Continued)****4.5 Residential Use:**

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horse power shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences.

**4.6 Commercial Activities Within Residences:**

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

**4.7 Other Sources of Energy:**

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by:

David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**5. COMPANY'S EQUIPMENT**

**5.1 Installation on Customer's Property:**

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

**5.2 Maintenance of Company's Equipment:**

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

**5.3 Attachment to Company Owned Facilities:**

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type may be attached to the Company's poles, structures, or other facilities without the written consent of the Company.

**5.4 Right of Entrance to Customer's Premises:**

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

A customer shall not under any circumstances provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

TERMS AND CONDITIONS OF SERVICE

5. COMPANY'S EQUIPMENT (Continued)

5.5 Work Near Company Facilities:

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**6. METERING, BILLING AND PAYMENT FOR SERVICE**

**6.1 Meters:**

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

**6.2 Special Testing of Meters:**

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be made by an inspector of the Board of Public Utilities. There is a fee for such tests which must be paid by the customer to the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

**6.3 Adjustment of Bill:**

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior test. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

## TERMS AND CONDITIONS OF SERVICE

## 6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

## 6.4 Payment of Bills:

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date. The Company may require earlier payment to prevent fraud or illegal use of energy or when it is clearly evident that customer is preparing to vacate the premises.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, and within sixty (60) days for governmental bodies following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential and governmental customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

## Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Atlantic City	2430 Atlantic Ave, Atlantic City NJ 08401
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

## 6.5 Billing Period:

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ER17030308

---

**TERMS AND CONDITIONS OF SERVICE****6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)****6.6 Bi-Monthly and Quarterly Readings:**

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

**6.7 Special Readings or Succession and Billings:**

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

**6.8 Monthly Billings for Annual Charges:**

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

**6.9 Uncollectible Checks:**

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

**6.10 Check Metering:**

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE****7. DISCONNECTION AND RECONNECTION****7.1 Disconnection at Customer's Request:**

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

**7.2 Disconnection for Non-Payment or Non-Compliance:**

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$100.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

**7.3 Disconnection for Other Reasons:**

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting repairs;
- B. in compliance with governmental order or directive;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; and/or
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property.

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION (Continued)

7.4 Reconnection:

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**8. LIABILITIES**

**8.1 Company Liability:**

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

**8.2 Emergencies:**

- A. If the Company shall deem it necessary to the prevention or alleviation of an emergency condition which threatens the integrity of its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C. 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
- B. If the Company, in its sole judgment, shall deem it necessary to the prevention or alleviation of an emergency condition resulting from an actual or threatened restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C. 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**8. LIABILITIES (Continued)**

**8.3 Tampering with Company Equipment:**

The customer shall not allow or permit any individual or entity, other than a duly authorized employee(s) of the Company to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS**

**9.1 Service Suggestions:**

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

**9.2 Provision of Special Equipment:**

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

**9.3 Special Equipment Rental Charge:**

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

**9.4 Meter Sockets and Current Transformer Cabinets:**

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

**9.5 Power Factor:**

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

**9.5A Harmonic Content**

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE****9. MISCELLANEOUS (Continued)****9.6 Underground Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), or any other Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity or Non-Governmental Entity, as the case may be, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3.8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**9. MISCELLANEOUS (Continued)**

**9.7 Overhead Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), or any other Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity or Non-Governmental Entity, as the case may be, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3.8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION**

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

**10.1 General Design Requirements:**

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

---

**TERMS AND CONDITIONS OF SERVICE****10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)****10.2 General Operating Requirements:**

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



## TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)

## 10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE****10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)****10.3 Design Information:**

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

**10.4 Design Considerations:****Parallel Operation**

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

**Reactive Power Requirements**

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

**Induction Generators**

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

**Inverter System**

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

---

**Date of Issue: September 27, 2017****Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308**

---

**TERMS AND CONDITIONS OF SERVICE****10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION  
(Continued)****10.5 Protection Guidelines:**

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

**10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings**

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS**

**11.1 Change of Alternative Electric Supply**

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

**11.2 Enrollment**

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

**11.3 Alternative Electric Supplier**

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of the Ratepayer Advocate and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)**

**11.4 Change of Alternative Electric Supplier**

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

**11.5 Late Payment Charges**

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**TERMS AND CONDITIONS OF SERVICE**

**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)**

**11.6 Billing Disputes**

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

**11.7 Liability for Supply or Use of Electric Service**

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

**11.8 Liability for Acts of Alternative Electric Suppliers**

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

# ATLANTIC CITY ELECTRIC COMPANY

## TARIFF FOR ELECTRIC SERVICE

SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters

5100 Harding Highway  
Mays Landing, New Jersey 08330-2239

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**SECTION IV  
TABLE OF CONTENTS**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO.</u>
CHG	Rate Schedule Charges	4	Third Revised
RS	Rate Schedule Residential Service	5	Thirty-Ninth Revised
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Fortieth Revised
	MGS Continued	12	First Revised
	MGS Continued	13	Sixth Revised
MGS PRIMARY	Rate Schedule Monthly General Service - Primary	14	Fortieth Revised
	MGS Primary Continued	15	First Revised
	MGS Primary Continued	16	Sixth Revised
AGS SECONDARY	Rate Schedule Annual General Service-Secondary	17	Thirty-Ninth Revised
	AGS Secondary Continued	18	Fifth Revised
AGS PRIMARY	Rate Schedule Annual General Service-Primary	19	Thirty-Eighth Revised
	AGS Primary Continued	20	Sixth Revised
AGS TOU SECONDARY	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
	AGS TOU Secondary Continued	22	Second Revised
AGS TOU PRIMARY	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
	AGS TOU Primary Continued	24	Second Revised
AGS TOU SUB- TRANSMISSION	Rate Schedule Annual General Service Time of Use Sub- Transmission	25	Eighth Revised
	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU TRANSMISSION	Rate Schedule Annual General Service Time of Use Transmission	27	Eighth Revised
	AGS TOU Transmission Continued	28	Second Revised
TGS	Rate Schedule Transmission General Service	29	Thirty-Eighth Revised
	TGS Continued	29a	Seventh Revised
	TGS Continued	30	Fifth Revised

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308**



**SECTION IV**  
**TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31	Sixty-Third Revised
	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Twenty-Ninth Revised
	SPL Continued	36	Fifty-Ninth Revised
	SPL Continued	37	Fifty-Ninth Revised
	SPL Continued	37a	Tenth Revised
	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Thirty-First Revised
	CSL Continued	40	Fifty-Ninth Revised
	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Fourth Revised
	SPP Continued	43	First Revised
	RIDER STB – Standby Service	44	Nineteenth Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Sixth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fourth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Eighteenth Revised
	RIDER NGC Non-Utility Generation	57	Fifteenth Revised
	Intentionally Left Blank	57a	Second Revised

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308, EF01060394 and EF03020121**

SECTION IV  
 TABLE OF CONTENTS (Continued)

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Twenty-Ninth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-First Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirtieth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Thirty-Second Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Eleventh Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
RIDER IIS – Infrastructure Investment Surcharge	65	Fourth Revised
Intentionally Left Blank	66	First Revised

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ER17030308, ER17060676, ER15040482, ER16040337 and ER17040357

RATE SCHEDULE CHG  
(Charges)

APPLICABILITY OF SERVICE

Applicable to all customers in accord with the tariff paragraph noted below

SERVICE CHARGES

1. Installation of Service at Original Location  
(See Section II paragraph 2.9) .....\$65.00
2. Connection, Reconnection, or Succession  
of Service at Existing Location  
(See Section II paragraphs 2.10 and 2.11) .....\$15.00
3. Disconnection (See Section II paragraph 7.1, 7.2, or 7.3) .....\$15.00
4. Special Reading of Meters (See Section II paragraph 6.7).....\$15.00

LATE PAYMENT CHARGES

- (See paragraph 6.4) ..... 0.877% Per Month  
(Non-residential only) ..... (10.52% APR)

UNCOLLECTIBLE CHECKS

- (See paragraph 6.9) ..... \$ 7.64

"In accordance with P.L. 1997,c.192, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE RS**  
**(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$5.00	\$5.00
<b>Distribution Rates (\$/kWh)</b>		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.057555	\$0.053106
Excess kWh	\$0.066167	\$0.053106
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0.019422	\$0.019422
Reliability Must Run Transmission Surcharge	\$0.003735	\$0.003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ER17030308

**RATE SCHEDULE RS (Continued)**  
**(Residential Service)**

**TERM OF CONTRACT**

None, except that reasonable notice of service discontinuance will be required.

**TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 7

---

**RATE SCHEDULE RS TOU-D**  
**(Residential Service Time of Use Demand)**

**AVAILABILITY**

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

**RATE SCHEDULE RS TOU-D (Continued)**  
**(Residential Service Time of Use Demand)**

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 9

---

RATE SCHEDULE RS TOU-E

(Residential Service Time of Use Energy)

**AVAILABILITY**

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

---

Date of Issue: September 27, 2017 Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



**RATE SCHEDULE RS TOU-E (Continued)**  
**(Residential Service Time of Use Energy)**

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

---

**Date Issued: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

---

**RATE SCHEDULE MGS-SECONDARY**  
**(Monthly General Service)**
**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$8.64	\$8.64
Three Phase	\$10.05	\$10.05
<b>Distribution Demand Charge (per kW)</b>	<b>\$2.15</b>	<b>\$1.76</b>
<b>Reactive Demand Charge</b>	<b>\$0.50</b>	<b>\$0.50</b>
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.051083</b>	<b>\$0.046144</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	<b>\$3.27</b>	<b>\$2.89</b>
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	<b>\$0.003735</b>	<b>\$0.003735</b>
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	

The minimum monthly bill will be \$8.64 per month plus any applicable adjustment.

---

 Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ER17030308

**RATE SCHEDULE MGS-SECONDARY (Continued)**  
**(Monthly General Service)**

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**RELIGIOUS HOUSE OF WORSHIP SERVICE**

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

**DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

**ENERGY DETERMINATION FOR BILLING**

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer -- Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE MGS-SECONDARY (Continued)**  
**(Monthly General Service)**

**TERM OF CONTRACT**

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

**STANDBY SERVICE**

See Rider STB

**FIXED LOADS**

Customers with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall determine to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

**TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

**RATE SCHEDULE MGS-PRIMARY**  
(Monthly General Service)

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$15.32	\$15.32
Three Phase	\$16.64	\$16.64
Distribution Demand Charge (per kW)	\$1.64	\$1.27
Reactive Demand Charge	\$0.45	\$0.45
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.046072	\$0.044746
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Societal Benefits Charge (\$/kWh)		
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Demand Charge	\$3.16	\$2.82
(\$/kW for each kW in excess of 3 kW)		
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003648	\$0.003648
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS
Regional Greenhouse Gas Initiative		
Recovery Charge (\$/kWh)		See Rider RGGI

The minimum monthly bill will be \$15.32 per month plus any applicable adjustment.

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE MGS-PRIMARY (Continued)**  
**(Monthly General Service)**

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**RELIGIOUS HOUSE OF WORSHIP SERVICE**

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

**DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

**ENERGY DETERMINATION FOR BILLING**

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

**RATE SCHEDULE MGS-PRIMARY (Continued)**  
**(Monthly General Service)**

**TERM OF CONTRACT**

Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

**STANDBY SERVICE**

See Rider STB

**FIXED LOADS**

A customer with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall decide whether to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

**TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Thirty-Ninth Revised Sheet Replaces Thirty-Eighth Revised Sheet No. 17**

---

**RATE SCHEDULE AGS-SECONDARY  
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE****Delivery Service Charges:**

Customer Charge	\$167.62
Distribution Demand Charge (\$/kW)	\$9.77
Reactive Demand (for each kvar over one-third of kW demand)	\$0.75
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$3.57
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI

---

**Date of Issue: September 27, 2017****Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308**



**RATE SCHEDULE AGS-SECONDARY (Continued)**

(Annual General Service)

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

**TERM OF CONTRACT**

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

**STANDBY SERVICE**

See Rider STB

**TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

**INTERRUPTIBLE SERVICE**

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE AGS-PRIMARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$605.45
Distribution Demand Charge (\$/kW)	\$7.82
Reactive Demand (for each kvar over one-third of kW demand)	\$0.58
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$3.58
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003648
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE AGS-PRIMARY (Continued)**  
**(Annual General Service)**

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

**TERM OF CONTRACT**

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

**STANDBY SERVICE**

See Rider STB

**TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

**INTERRUPTIBLE SERVICE**

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 21

---

**RATE SCHEDULE AGS-TOU - SECONDARY**

(Annual General Service - Time of Use)

**AVAILABILITY**

Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 22

---

**RATE SCHEDULE AGS-TOU – SECONDARY (Continued)**

(Annual General Service - Time of Use)

Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 23

---

**RATE SCHEDULE AGS-TOU - PRIMARY**

(Annual General Service - Time of Use)

**AVAILABILITY**

Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 24

---

**RATE SCHEDULE AGS-TOU – PRIMARY (Continued)**  
**(Annual General Service - Time of Use)**

Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 25

---

**RATE SCHEDULE AGS-TOU – SUB - TRANSMISSION**

(Annual General Service - Time of Use)

**AVAILABILITY**

Rate Schedule AGS-TOU Sub Transmission eliminated effective August 1, 2003.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 26

---

**RATE SCHEDULE AGS-TOU – SUB - TRANSMISSION (Continued)**  
**(Annual General Service - Time of Use)**

Rate Schedule AGS-TOU Sub Transmission eliminated effective August 1, 2003.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 27

---

**RATE SCHEDULE AGS-TOU - TRANSMISSION**

(Annual General Service - Time of Use)

**AVAILABILITY**

Rate Schedule AGS-TOU Transmission eliminated effective August 1, 2003.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 28

---

**RATE SCHEDULE AGS-TOU – TRANSMISSION (Continued)**  
**(Annual General Service - Time of Use)**

Rate Schedule AGS-TOU Transmission eliminated effective August 1, 2003.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

---

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$137.29
5,000 – 9,000 kW	\$4,546.92
Greater than 9,000 kW	\$8,253.86

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.94
5,000 – 9,000 kW	\$3.03
Greater than 9,000 kW	\$1.52

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.54

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$1.68

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003567

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE****Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.60
5,000 – 9,000 kW	\$4,424.86
Greater than 9,000 kW	\$20,080.75

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.52

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program  
 Universal Service Fund  
 Lifeline  
 Uncollectible Accounts

See Rider SBC  
 See Rider SBC  
 See Rider SBC  
 See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$1.85

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003567                      \$0.003567

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ER17030308

**RATE SCHEDULE TGS (Continued)**  
**(Transmission General Service)**

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

**TERM OF CONTRACT**

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

**STANDBY SERVICE**

See Rider STB

**TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

**INTERRUPTIBLE SERVICE**

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE DDC**  
**(Direct Distribution Connection)**

**AVAILABILITY**

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES**

**Distribution:**

Service and Demand (per day per connection)	\$0.167902
Energy (per day for each kW of effective load)	\$0.808718
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline See Rider SBC	
Uncollectible Accounts	See Rider SBC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.006480
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.003735
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE DDC (Continued)**  
**(Direct Distribution Connection)**

**TERM OF CONTRACT**

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

**TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**



**RATE SCHEDULE TS  
(Traction Service)****AVAILABILITY OF SERVICE**

Available for power service to Street Railway and/or Traction Companies or Authorities. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts shall be made in multiples of 100 kW.

**T&D MONTHLY RATE**Primary Portion:

\$11,233.72 for the first 1,000 kW of monthly billing demand plus  
\$9.004473 per kW for monthly billing demand in excess of 1,000 kW. The customer shall be allowed 100 kWhs for each kW of monthly billing demand so billed.

Secondary Portion:

Energy in excess of 100 kWhs per kW of monthly billing demand  
\$0.069553 per kWh.

Reactive Demand:

\$0.53 per kvar of reactive billing demand in excess of 33% of monthly kW billing demand.

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**MONTHLY BILLING DEMAND**

The billing demand in kW shall be taken each month as the highest 15 minute integrated peak in kW, as registered during the month by a demand meter or indicator corrected to the nearest kW, but the monthly billing demand so established shall in no event be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 kW. If at the end of any contract year the average of the monthly billing demands for said year is in excess of the contract capacity, then the contract capacity shall be adjusted automatically to the average of the billing demand for the previous twelve months.

**DETERMINATION OF REACTIVE DEMAND**

Reactive billing demand shall be taken each month as the highest 15-minute integrated peak in kvar, as registered during the month by a reactive demand meter or indicator.

**DELIVERY VOLTAGE**

The rate set forth in this schedule is based upon the delivery and measurement of energy at primary voltage from lines designated by the Company which are operated at approximately 23,000 volts or over, the customer supplying the complete substation equipment necessary to take service at the said primary voltage.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE TS (Continued)**  
**(Traction Service)**

**METERING**

All energy delivered hereunder shall be measured at the delivery voltage, or at the Company's option, on the low voltage side of the customer's main service transformer bank but corrected by suitable means for measurement of capacity and energy at the delivery point and delivery voltage.

Customer shall mount and/or house the metering equipment, instrument transformers and associated appurtenances which shall be provided by Company.

**TERMS OF CONTRACT**

Contracts under this schedule will be made for periods of one (1) to five (5) years and either party shall give at least one (1) year's written notice to the other of its intention to discontinue the contract at the end of any contract period.

**BREAKDOWN SERVICE**

Where the service supplied by the Company under this rate schedule is used to supplement the failure of any other source of electric service or motive power, said service shall constitute Breakdown Service. Said service shall be limited to 96 hours duration for each failure.

Where Breakdown Service is supplied under the provisions of this tariff, the Company will supply a maximum total kW to be mutually agreed upon initially and subsequently revised as required and the customer will pay a fixed monthly amount equal to one-twelfth of \$9.64 per kW as contracted. All energy consumed during this period shall be included in the Energy Component of Monthly Rate. Any excess kW over the agreed upon amount shall be billed at the rates indicated under the Primary Portion of the Monthly Rate.

**SPECIAL TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE SPL  
(Street and Private Lighting)**

**AVAILABILITY OF SERVICE**

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Regulatory Assets Recovery Charge (\$/kWh)</b>	See Rider RARC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.000000
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.003735
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet No. 36

**RATE SCHEDULE SPL (Continued)**  
**(Street and Private Lighting)**  
**RATE (Mounted on Existing Pole)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>				
Standard	103	1,000	\$ 6.53	Closed
Standard	202	2,500	\$ 11.38	Closed
Standard	327	4,000	\$ 15.83	Closed
Standard	448	6,000	\$ 21.19	Closed
<u>MERCURY VAPOR</u>				
Standard	100	3,500	\$ 10.99	Closed
Standard	175	6,800	\$ 14.70	Closed
Standard	250	11,000	\$ 18.65	Closed
Standard	400	20,000	\$ 26.87	Closed
Standard	700	35,000	\$ 42.92	Closed
Standard	1,000	55,000	\$ 74.15	Closed
<u>HIGH PRESSURE SODIUM</u>				
Retrofit	150	11,000	\$ 13.48	Closed
Retrofit	360	30,000	\$ 25.14	Closed

RATE  
(Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 11.98	Open
Cobra Head	70	5,500	\$ 12.42	Open
Cobra Head	100	8,500	\$ 13.09	Open
Cobra Head	150	14,000	\$ 14.25	Open
Cobra Head	250	24,750	\$ 20.22	Open
Cobra Head	400	45,000	\$ 23.44	Open
Shoe Box	150	14,000	\$ 17.40	Open
Shoe Box	250	24,750	\$ 22.57	Open
Shoe Box	400	45,000	\$ 26.12	Open
Post Top	50	3,600	\$ 13.33	Open
Post Top	100	8,500	\$ 14.51	Open
Post Top	150	14,000	\$ 17.11	Open
Flood/Profile	150	14,000	\$ 13.96	Open
Flood/Profile	250	24,750	\$ 17.65	Open
Flood/Profile	400	45,000	\$ 22.59	Open
Decorative	50		\$ 16.45	Open
Decorative	70		\$ 16.45	Open
Decorative	100		\$ 18.54	Open
Decorative	150		\$ 20.43	Open
<u>METAL HALIDE</u>				
Flood/Profile	400	31,000	\$ 27.77	Open
Flood/Profile	1,000	96,000	\$ 47.42	Open

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

RATE SCHEDULE SPL (Continued)  
(Street and Private Lighting)  
Rate (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$18.46	Open
Cobra Head	70	5,500	\$18.89	Open
Cobra Head	100	8,500	\$19.52	Open
Cobra Head	150	14,000	\$20.71	Open
Cobra Head	250	24,750	\$25.10	Open
Cobra Head	400	45,000	\$28.27	Open
Shoe Box	150	14,000	\$23.89	Open
Shoe Box	250	24,750	\$29.03	Open
Shoe Box	400	45,000	\$32.59	Open
Post Top	50	3,600	\$16.33	Open
Post Top	100	8,500	\$17.54	Open
Post Top	150	14,000	\$23.94	Open
Flood/Profile	150	14,000	\$21.85	Open
Flood/Profile	250	24,750	\$25.55	Open
Flood/Profile	400	45,000	\$29.09	Open
Flood/Profile	400	31,000	\$34.41	Open
Flood/Profile	1000	96,000	\$54.02	Open
Decorative	50		\$21.93	Open
Decorative	70		\$21.93	Open
Decorative	100		\$24.00	Open
Decorative	150		\$31.40	Open

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ER17030308

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Tenth Revised Sheet Replaces Ninth Revised Sheet No. 37a**

**RATE SCHEDULE SPL (Continued)  
(Street and Private Lighting)**

**Experimental  
LIGHT EMITTING DIODE (LED)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
Cobra Head	50	3,000	\$9.49	Open
Cobra Head	70	4,000	\$9.83	Open
Cobra Head	100	7,000	\$10.10	Open
Cobra Head	150	10,000	\$10.72	Open
Cobra Head	250	17,000	\$12.31	Open
Decorative	150	10,000	\$23.01	Open
Post Top	70	4,000	\$12.61	Open
Post Top	100	7,000	\$13.22	Open
Shoe Box	100	7,000	\$11.14	Open
Shoe Box	150	10,000	\$12.18	Open
Shoe Box	250	17,000	\$12.74	Open
Tear Drop	100	7,000	\$21.21	Open
Tear Drop	150	10,000	\$21.21	Open
Flood	150		\$15.62	Open
Flood	250		\$16.26	Open
Flood	400		\$18.69	Open
Flood	1000		\$19.44	Open

Underground

Cobra Head	50	3,000	\$15.67	Open
Cobra Head	70	4,000	\$16.02	Open
Cobra Head	100	7,000	\$16.29	Open
Cobra Head	150	10,000	\$16.91	Open
Cobra Head	250	17,000	\$18.49	Open
Decorative	150	10,000	\$29.19	Open
Post Top	70	4,000	\$18.79	Open
Post Top	100	7,000	\$19.41	Open
Shoe Box	100	7,000	\$17.33	Open
Shoe Box	150	10,000	\$18.37	Open
Shoe Box	250	17,000	\$18.93	Open
Tear Drop	100	7,000	\$27.40	Open
Tear Drop	150	10,000	\$27.40	Open
Flood	150		\$21.81	Open
Flood	250		\$22.45	Open
Flood	400		\$24.87	Open
Flood	1000		\$25.63	Open

**Experimental  
INDUCTION**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.80	Open
Cobra Head	70	6,300	\$9.31	Open
Cobra Head	150	11,500	\$9.58	Open
Cobra Head	250	21,000	\$10.82	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$14.99	Open
Cobra Head	70	6,300	\$15.49	Open
Cobra Head	150	11,500	\$15.77	Open
Cobra Head	250	21,000	\$17.00	Open

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ER17030308

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Sixth Revised Sheet Replaces Fifth Revised Sheet No. 38**

**RATE SCHEDULE SPL (Continued)**  
**(Street and Private Lighting)**

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of \$23.09 in addition to the appropriate rate for the facility mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of \$76.71 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of \$112.13 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

**UPGRADES TO EXISTING FIXTURES**

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W:	\$339.80 plus applicable income tax gross up
Lamp Size greater than 150W:	\$430.74 plus applicable income tax gross up

**TERM OF CONTRACT**

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

**CREDITS**

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

**TERMS AND CONDITIONS OF SERVICE**

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, mercury vapor, and retrofit high pressure sodium lamps of all sizes is in the process of elimination and is limited to those lamps being served prior to January 1, 1983.

Upon removal of incandescent and mercury vapor fixtures before the expiration of their service lives, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

Conversion to Rate Schedule CSL

Non-residential customers taking service under Rate Schedule SPL who are eligible to take service under Rate Schedule CSL may convert at any time. The customer will be required to pay a rate schedule conversion charge, assessed on a per fixture basis, based on the following conditions:

Lighting Installations less than or equal to five years of age:	Full Installation costs per Rate Schedule CLE
Light Installations Greater than five years of age	Labor Costs associated with street light replacement. (\$271.15, plus applicable federal income tax gross up.)

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

**RATE SCHEDULE CSL  
(Contributed Street Lighting)**

**AVAILABILITY**

Available for general lighting service in the service area of the Company

The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.000000
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.003735
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



RATE SCHEDULE CSL (continued)  
(Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$5.03	Open
All	70	5,500	\$5.48	Open
All	100	8,500	\$6.12	Open
All	150	14,000	\$7.31	Open
All	250	24,750	\$9.96	Open
All	400	45,000	\$13.19	Open
<u>METAL HALIDE</u>				
Flood	1000		\$9.96	Open
Flood	175		\$9.40	Open
Decorative - Two Lights	175		\$31.94	Open
Decorative	175		\$22.53	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3.30	Open
Cobra Head	70	4,000	\$3.30	Open
Cobra Head	100	7,000	\$3.30	Open
Cobra Head	150	10,000	\$3.30	Open
Cobra Head	250	17,000	\$3.30	Open
Post Top	150	10,000	\$3.30	Open
Colonial Post Top	70	4,000	\$3.30	Open
Colonial Post Top	100	7,000	\$3.30	Open
Shoe Box	100	7,000	\$3.30	Open
Shoe Box	150	10,000	\$3.30	Open
Shoe Box	250	17,000	\$3.30	Open
Tear Drop	100	7,000	\$3.30	Open
Tear Drop	150	10,000	\$3.30	Open
Flood	150		\$3.30	Open
Flood	250		\$3.30	Open
Flood	400		\$3.30	Open
Flood	1000		\$3.30	Open
<u>Experimental</u>				
<u>INDUCTION</u>				
Cobra Head	50	3,000	\$3.30	Open
Cobra Head	70	6,300	\$3.30	Open
Cobra Head	150	11,500	\$3.30	Open
Cobra Head	250	21,000	\$3.30	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE CSL (continued)**  
**(Contributed Street Lighting)**

**UPGRADES TO EXISTING FIXTURES**

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W:	\$339.80 plus applicable income tax gross up
Lamp Size greater than 150W:	\$430.74 plus applicable income tax gross up

**TERMS OF CONTRACT**

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased throughout the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer reimburses the Company for all actual expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

**CREDITS**

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

**TERMS AND CONDITIONS OF SERVICE**

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE TP  
(Temporary Power)**

**AVAILABILITY OF SERVICE**

Available for temporary power service.

**MONTHLY RATE**

Temporary power service will be supplied under any published rate schedule applicable to the class of business of the customer, when the Company has available unsold capacity of lines, transformers and generating equipment, with an additional charge of the total cost of connection and disconnection on discontinuance of service on an individually determined basis, in addition to the charges under Rate Schedule CHG.

**MINIMUM CHARGE**

The same minimum charge as set forth in any rate schedule under which temporary service is supplied, shall be applicable to such temporary power service, and in no case less than full monthly minimum.

**TERM OF CONTRACT**

As determined and set forth in a written agreement between the Company and the customer.

**SPECIAL TERMS AND CONDITIONS**

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE SPP**  
**(Small Power Purchase)**

**AVAILABILITY OF SERVICE**

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules Rate Schedules RS, MGS-Secondary, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

**MONTHLY RATE**

**Service Charge:**

This amount is deducted prior to payment for delivered energy. \$36.37

**Energy Payment:**

The customer will be paid based on the actual load weighted PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) in effect during the month energy is received.

**Capacity Payment:**

Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100kW and meets the reliability criteria set forth in PJM Manual 18 (see [www.pjm.com](http://www.pjm.com)), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation.

**TERMS OF PAYMENT**

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$53.67, a credit shall be made on a monthly basis.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RATE SCHEDULE SPP (Continued)**  
**(Small Power Purchase)**

**SPECIAL PROVISIONS**

1. The customer must pay all interconnection charges before the Company will purchase electric power.
2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in the Company's Technical Guidelines for Cogeneration and Small Power Producers.
3. Qualifying Facilities with 10 kW or less generating capacity must sign an Electric Interconnection/Small Power Purchase Agreement.
4. Purchases from a QF will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets the Company's reliability criteria. The Company will make capacity payments to the QF to the extent that the capacity of the QF reduces any capacity deficiency payments by the Company to PJM or increases any capacity payments to the Company from PJM. Capacity credits, if applicable, will be based on the average on-peak capacity in any billing month, such capacity to be defined as the on-peak kilowatt-hours divided by the on-peak hours in that month. The seller may be eligible for an additional credit where the presence of the QF allows the deferral of local transmission or distribution capacity cost.
5. The Service Charge will be waived for QF's with 10 kW or less generating capacity.
6. Due to simplified metering, QF's with 10 kW or less generating capacity will be credited based on the average non-load weighted PJM billing rate for the month the energy is received.

**STANDBY SERVICE**

See Rider STB.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RIDER STB-STANDBY SERVICE**

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u>	<u>Distribution Stand By Rate</u>
	<u>(\$/kW)</u>	<u>(\$/kW)</u>
MGS-Secondary	\$0.33	\$0.12
MGS Primary	\$0.32	\$0.14
AGS Secondary	\$0.36	\$0.99
AGS Primary	\$0.36	\$0.79
TGS Sub Transmission	\$0.19	\$0.00
TGS Transmission	\$0.19	\$0.00

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RIDER STB-STANDBY SERVICE (Continued)**  
**(Applicable to MGS, AGS, TGS and SPP Rate Schedules)**

**TERMS AND CONDITIONS**

1. A customer shall allow installation, at its sole expense, of suitable metering equipment or other provisions to determine the amount of generation supplied by customer's source of electrical energy on a period by period basis.
2. During the initial five-(5) months application of this rider, all calculations based upon data of the current and preceding five-(5) months, shall be based upon data of the current month and the number of months of experience since its initial application.
3. These standby provisions may also be modified by mutual written consent between the Company and the potential standby customer.
4. If a customer on this rider has multiple generators, then each individual generator must meet the 50% availability requirement.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RIDER IS - INTERRUPTIBLE SERVICE**  
(Applicable to AGS and TGS Rate Schedules)

**AVAILABILITY**

The Interruptible Service Rider was discontinued as of December 31, 1999.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



**RIDER IS - INTERRUPTIBLE SERVICE (Continued)**  
**(Applicable to AGS and TGS Rate Schedules)**

The Interruptible Service Rider was discontinued as of December 31, 1999.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

**RIDER IS - INTERRUPTIBLE SERVICE (Continued)**  
**(Applicable to AGS and TGS Rate Schedules)**

**AVAILABILITY (Continued)**

This Interruptible Service Rider was discontinued as of December 31, 1999.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

Intentionally Left Blank

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RIDER RP  
REDEVELOPMENT PROGRAM SERVICE**

**APPLICABLE TO:**

Customers receiving service under Electric Rate Schedules AGS Secondary, AGS Primary, TGS

**CHARACTER OF SERVICE:**

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

**CREDIT:**

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company. A new customer, for purposes of this Rider RP, shall be defined as a customer who has not previously received energy from the Company within the previous two years, whose newly leased or purchased space is separately metered.

**ELIGIBILITY:**

Each customer will be required to sign an Application for Redevelopment Program Service, including an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. The Company, upon verification of eligibility, will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must lease or purchase new or vacant space for manufacturing, research and development, office or warehousing. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by the Company, prior to receiving a commitment for the Redevelopment Program.

A customer must add at least two permanent full-time employees to their payroll at the site receiving Redevelopment Program Service. Relocation or consolidation of employees based in the Company's service territory without employment growth, will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. The Company reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will be no longer applicable.

A customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a comprehensive package of economic incentives conferred by the local municipality or state authorities and including substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area.

**LIMITATIONS OF SERVICE:**

This service is not available to federal, state, county or local government or governmental entities.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308 and ER17010007**

**RIDER - SCD  
SMALL COMMERCIAL DEVELOPMENT**

**APPLICABLE TO:**

Customers receiving service under Electric Rate Schedules MGS Secondary, MGS Primary

**CHARACTER OF SERVICE:**

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

**CREDIT:**

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for the term of five years.

The credit shall apply to the customer charge, distribution demand charge and distribution energy charge for all kilowatts of demand and kilowatt-hours of consumption, as billed by the Company. A new customer, for purposes of this Service, shall be defined as a customer who has not previously received energy from the Company within the previous two years, whose newly leased or purchased space is separately metered.

**ELIGIBILITY:**

Each customer will be required to sign an Application for Small Commercial Development Program Service, which Application shall include an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. The Company upon verification of eligibility will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must lease or purchase new or vacant space for Commercial services. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by the Company, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to their payroll at the site receiving Small Commercial Development Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth, will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. The Company reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider SCD will be no longer applicable.

**LIMITATIONS OF SERVICE:**

This service is not available to federal, state, county or local government or governmental entities.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308 and ER17010007

**CBT – RIDER  
(CORPORATE BUSINESS TAX)**

In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Corporation Business Tax has been included in all charges applicable Riders [tariff designation for LEACs/LGACs] (the "Base Tariff Rates) by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.3518% [1 plus the "a" factor carried out to decimals]. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C. 212 (C.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board of Utilities prior to January 1, 1998.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

RIDER - SUT
(SALES AND USE TAX)

A. In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under Atlantic's tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06. Pursuant to P.L. 2016, c.57, this factor is changed to 1.06875 effective January 1, 2017. The energy tax reform statute exempts the following customers from the SUT provision:

- 1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C.212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- 1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

There are, however, other tariff charges provided in the Company's current tariff which are not subject, or are excluded from the SUT calculations in the compliance filing, as follows:

- 1. Rate Schedules
Residential Underground Extensions (RUE) .....Exempt all charges.
Contributed Lighting Extension (CLE) .....Exempt all charges.
2. Other Tariff Charges
Installation of Service at Original Location .....\$65.00 - Exempt
Connect .....\$15.00 - Exempt
Reconnect .....\$15.00 - Exempt
Succession .....\$15.00 - Exempt
Disconnect .....\$15.00 - Exempt
Special Reading of Meters .....\$15.00 - Exempt
Late Payment Charge - ..... Exempt
Uncollectible Check .....\$7.64 - Exempt

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer - Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER17030308

Rider (MTC)  
Market Transition Charge (MTC)

Rider MTC was replaced by Rider NGC, effective June 1, 2005.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308



ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 55

Rider (NNC)  
Net Non-Utility Generation Charge (NGC)

Rider NNC was replaced by Rider NGC effective June 1, 2005.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RIDER (SEC)  
Securitization**

This Rider provides the two charges associated with the securitization of stranded costs. The charges included in this Rider are:

**Transition Bond Charge**

The Transition Bond Charge (TBC) is designed to insure full and timely recovery of all Bondable Stranded Costs including financing charges and related costs.

**MTC-Tax**

The Market Transition Charge Tax (MTC-Tax) is designed to recover all income taxes associated with the TBC and MTC-Tax revenues.

These charges are applicable to all kWhs delivered to customers receiving service under all Electric Rate Schedules and any customer taking service under special contractual arrangements.

The Company's TBC and MTC-Tax Charges to be effective on and after the date indicated below are as follows:

Transition Bond Charge:	\$0.003561 per kWh
MTC-Tax	\$0.001175 per kWh

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket Nos. ER17030308, EF01060394 and EF03020121**

**Rider (NGC)  
Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	St. Lawrence NYPA Credit (effective through May 31, 2018) <u>RS*</u>	Non-Utility Generation above <u>market costs</u>	<u>Total NGC</u>
RS	(\$0.000012)	\$ 0.011291	\$ 0.011279
MGS Secondary		\$ 0.011291	\$ 0.011291
MGS Primary		\$ 0.010996	\$ 0.010996
AGS Secondary		\$ 0.011291	\$ 0.011291
AGS Primary		\$ 0.010996	\$ 0.010996
TGS		\$ 0.010765	\$ 0.010765
SPL/CSL		\$ 0.011291	\$ 0.011291
DDC		\$ 0.011291	\$ 0.011291

\*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

Intentionally Left Blank

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Twenty-Ninth Revised Sheet Replaces Twenty-Eighth Revised Sheet No. 58**

---

**RIDER (SBC)  
Societal Benefits Charge (SBC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003352 per kWh
Uncollectible Accounts	\$0.003400 per kWh
Universal Service Fund	\$0.001487 per kWh
Lifeline	\$0.000777 per kWh

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket Nos. ER17030308 and ER17060676**

Intentionally Left Blank

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RIDER (BGS)**

**Basic Generation Service (BGS)**

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

<b>BGS-RSCP Supply Charges (\$/kWh):</b>	<b>SUMMER</b>	<b>WINTER</b>
Rate Schedule	June Through September	October Through May
RS		\$ 0.085888
<=750 kwhs summer	\$ 0.078597	
> 750 kwh summer	\$ 0.088524	
RS TOU BGS Option		
On Peak (See Note 1)	\$ 0.109457	\$ 0.113729
Off Peak (See Note 1)	\$ 0.049648	\$ 0.050883
MGS-Secondary	\$ 0.082526	\$ 0.082417
MGS-Primary	\$ 0.100783	\$ 0.099107
AGS-Secondary	\$ 0.074183	\$ 0.072742
AGS-Primary	\$ 0.062370	\$ 0.059892
DDC	\$ 0.068400	\$ 0.067204
SPL/CSL	\$ 0.051878	\$ 0.052951

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Thirtieth Revised Sheet Replaces Twenty-Ninth Revised Sheet No. 60a****RIDER (BGS) continued  
Basic Generation Service (BGS)****BGS Reconciliation Charge (\$/kWh):**

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge(\$ per kWh)
RS	\$ (0.002228)
MGS Secondary, AGS Secondary, SPL/CSL, DDC	\$ (0.002228)
MGS Primary, AGS Primary	\$ (0.002170)

**BGS-CIEP****Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**Generation Capacity Obligation Charge**

Charge per kilowatt of Generation Obligation (\$ per kW per day)	Summer	Winter
	\$0.232584	\$0.232584

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

**Ancillary Service Charge**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006764
Service taken at Primary Voltage	\$ 0.006588
Service taken at Sub-Transmission Voltage	\$ 0.006512
Service taken at Transmission Voltage	\$ 0.006449

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**BGS Reconciliation Charge:**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.001432
Service taken at Primary Voltage	\$ 0.001394
Service taken at Sub-Transmission Voltage	\$ 0.001378
Service taken at Transmission Voltage	\$ 0.001365

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

**Date of Issue: September 27, 2017****Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket Nos. ER17030308, ER15040482 and ER16040337**



**ATLANTIC CITY ELECTRIC COMPANY**

BPU NJ No. 11 Electric Service - Section IV Thirty-Second Revised Sheet Replaces Thirty-First Revised Sheet No. 60b

**RIDER (BGS) continued  
Basic Generation Service (BGS)****CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000421	0.000332	0.000349	0.000233	0.000196	0.000150	-	0.000140
TrAILCo	0.000588	0.000492	0.000531	0.000325	0.000261	0.000250	-	0.000206
PSE&G	0.000633	0.000499	0.000524	0.000349	0.000294	0.000226	-	0.000211
PATH	0.000056	0.000044	0.000046	0.000031	0.000026	0.000020	-	0.000018
PPL	0.000238	0.000199	0.000215	0.000131	0.000105	0.000102	-	0.000083
Pepco	0.000021	0.000018	0.000019	0.000012	0.000010	0.000010	-	0.000007
JCP&L	0.000003	0.000003	0.000003	0.000002	0.000002	0.000001	-	0.000001
Delmarva	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
BG&E	0.000073	0.000061	0.000066	0.000041	0.000032	0.000031	-	0.000026
AEP - East	0.000116	0.000092	0.000096	0.000064	0.000053	0.000042	-	0.000038
Total	0.002150	0.001741	0.001850	0.001189	0.000980	0.000833	-	0.000731

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RIDER NEM**

**Net Energy Metering**

**AVAILABILITY**

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the customer's premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the customer's own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase.

**CONNECTION TO THE COMPANY'S SYSTEM**

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of customer owned generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

**INTERCONNECTION AND PARALLEL OPERATION**

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

**CESSATION OF PARALLEL OPERATION**

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

**DELIVERY VOLTAGE**

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308**

**RIDER NEM (Continued)**

**Net Energy Metering**

**TERM OF CONTRACT**

The contract term shall be same as that under the customer's applicable Rate Schedule.

**MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS**

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or
- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average Residual Metered Load Aggregate locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

**RENEWABLE ENERGY CERTIFICATES**

The Renewable Energy Certificates generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

**METERING**

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

**RIDER NEM (Continued)**

**Net Energy Metering**

**MODIFICATION OF THE COMPANY'S SYSTEM**

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company at the customer's expense shall perform such extension or modification.

**LIABILITY**

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

**FAILURE TO COMPLY**

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

**TERMS AND CONDITIONS**

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308**

**RIDER ANEM**  
**Aggregated Net Energy Metering**

**AVAILABILITY**

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission who owns and operates a customer-generator facility that:

- 1) Is a solar electric power generation system; and
- 2) Is not an on-site generation system; and
- 3) Is located on the customer's premises; and
- 4) Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
- 5) Is intended primarily to offset all or part of the customer's own aggregated electricity requirements; and
- 6) Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase; and
- 7) The customer is a State entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority; and have multiple metered accounts including the host account that:
  - a) Must be located within the customer's territorial jurisdiction or, for a State entity, be located within 5 miles of one another; and
  - b) Are served by Basic Generation Service (BGS) under the same eligible rate schedule or be supplied by the same (third-party) energy supplier; and
  - c) None of the accounts to be aggregated have been included in a previous aggregation for another qualified customer facility; and
  - d) is not located on land that has been actively devoted to agricultural or horticultural use and that is valued, assessed, and taxed pursuant to the Farmland Assessment Act of 1964 at any time within the 10 years prior to July 23, 2012. (The municipal planning board of a municipality where the customer-generator facility is to be located may waive this requirement.)

The customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator facility provided that:

- 1) Before a customer can participate under this rider and activate the customer-generator facility, the customer shall file an application with the Company available at:  
<http://www.atlanticcityelectric.com/greenpowerconnection/> and include the following information:
  - a) For the metered account behind which a customer-generator is net metered ("the host account"), a description of the customer-generator facility including its location, capacity, and description of its generating technology;
  - b) A list of the individual metered accounts that the customer seeks to aggregate, identified by name, address, rate schedule, and account number;
- 2) The customer may provide written notice of a change to its list of aggregated metered accounts no more than once annually and should allow for up to 30 days for the change to go into effect; and
- 3) In order to continue under this rider, the customer must notify the Company of any change in ownership of the accounts by providing the Company 30 days written notice.

*Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.  
eligible customer participating aggregated net metering under this Rider can be charged by the Company for incremental costs providing this service.*

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308**

**RIDER ANEM (Continued)**  
**Aggregated Net Energy Metering**

**CONNECTION TO THE COMPANY'S SYSTEM**

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of Customer Owned Generation and Interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

**INTERCONNECTION AND PARALLEL OPERATION**

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the customer's sole expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

**CESSATION OF PARALLEL OPERATION**

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

**DELIVERY VOLTAGE**

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the customer were purchasing all of its electricity from the Company.

**TERM OF CONTRACT**

The contract term shall be same as that under the customer's applicable Rate Schedule.

**MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS**

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill for the host account are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers on the host account that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RIDER ANEM (Continued)**  
**Aggregated Net Energy Metering**

- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy on the next monthly billing period. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

**RENEWABLE ENERGY CREDITS**

The Renewable Energy Credits generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

**METERING**

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

**MODIFICATION OF THE COMPANY'S SYSTEM**

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company, at the customer's sole expense, shall perform such extension or modification.

**LIABILITY**

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**RIDER ANEM (Continued)**  
**Aggregated Net Energy Metering**

**FAILURE TO COMPLY**

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

**TERMS AND CONDITIONS**

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**



RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Residential Controllable Smart Thermostat Program (RCSTP) (\$/kWh) \$0.000000  
This charge component is intended to recover costs associated with the Residential Controllable Smart Thermostat Demand Response Program.

Solar Renewable Energy Certificate (SREC) (\$/kWh) \$0.000392  
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket Nos. ER17030308 and ER17040357

RIDER "RCSTP"  
RESIDENTIAL CONTROLLABLE SMART THERMOSTAT PROGRAM RIDER

AVAILABILITY

This Rider is applied to and is a part of Rate Schedule RS when a distribution customer volunteers for this demand response Residential Controllable Smart Thermostat Program (the "Program") subject to the provisions listed below.

GENERAL PROVISIONS

- The customer will allow the Company to install, own, and maintain a smart thermostat(s) or outdoor direct load control cycling switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below. A customer with multiple central air conditioners and/or heat pumps will allow the Company to install equipment for cycling control of all of those appliances at the customer's premises.

- Customers volunteering for the Program will be subject to the following Program features:

<u>Rate Schedule</u>	<u>Cycling Program</u>	<u>Program Description</u>
RS	50% Air Conditioner Cycling Program	A participating customer's air conditioner compressor will be cycled off for 15 minutes of each half hour during periods of cycling control as specified below.

- The Company may exercise cycling control whenever required for any of the following reasons:
  - to test cycling equipment;
  - in response to a PJM dispatcher's request to activate the program;
  - in response to local electricity supply constraints; or
  - in response to regional electricity market prices.

The Company will give prompt notice of all cycling control events on its Internet site at <http://www.atlanticcityelectric.com>, which Internet site address will be provided to all program participants at the time of enrollment in the program.

- The participant's override of cycling events will be limited to two events annually and is not permitted during PJM-initiated cycling events. Participants interested in overriding a cycling event can request an override by contacting the Company in the manner prescribed in the Program material provided at the time of enrollment.
- Customers may only participate in one direct load control program at a time.

CONTRACT TERMS AND BILLING

- The customer will receive a One Time Enrollment Credit as specified below for each central air conditioner or heat pump being controlled at the customer's premises. The customer who has a smart thermostat or direct load control switch installed by the Company will receive it at no charge to the customer. In return, the customer will be required to remain enrolled in the Program for at least one year. The One Time Enrollment Credit will be credited to the customer's account after the Company has installed the cycling control equipment.

<u>Rate Schedule</u>	<u>One Time Enrollment Credit</u>
RS	\$50.00

- Cost recovery is established through the Rider Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI").
- After one year as a Program participant, a customer may withdraw from participation in the Program at any time by written or telephonic notification communication with the Company. If the customer has not participated in the Program for a full 12 months, then the customer may be required to forfeit the One Time Enrollment Credit which the Company paid to the customer.
- A participating customer who moves from one location to another in the Company's service territory may retain participation in Program by notifying the Company of this change by telephone or in writing, provided that the new location is in an area in which the Program is being offered.
- The Company, in the first instance, will attempt to resolve any dispute arising between a customer and the Company concerning the Program. If the dispute cannot be resolved to the satisfaction of both parties through this process, the Company shall advise the customer that it has the right to submit its dispute to the Board of Public Utilities for resolution.

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

**Intentionally Left Blank**

---

**Date of Issue: September 27, 2017**

**Effective Date: October 1, 2017**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER17030308**

Intentionally Left Blank

---

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER17030308

In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff  
to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A.* 48:2-21 and  
*N.J.S.A.* 48:2-21.1, and for Other Appropriate Relief (2017)

BPU Docket No. ER17030308  
OAL Docket No. PUC 04989-2017

**Service List**

**BPU**

Irene Kim Asbury, Esquire ▲◆  
Secretary to the Board  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
(609) 777-3300 – Telephone  
[irene.asbury@bpu.nj.gov](mailto:irene.asbury@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Paul Flanagan, Esquire ●  
Executive Director  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[paul.flanagan@bpu.nj.gov](mailto:paul.flanagan@bpu.nj.gov)

Mark C. Beyer ●  
Chief Economist  
Board of Public Utilities  
Office of the Economist  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[mark.beyer@bpu.nj.gov](mailto:mark.beyer@bpu.nj.gov)

Cynthia Covie, Esquire ●  
Chief of Staff  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[cynthia.covie@bpu.nj.gov](mailto:cynthia.covie@bpu.nj.gov)

Thomas Walker ●  
Director, Division of Energy  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[thomas.walker@bpu.nj.gov](mailto:thomas.walker@bpu.nj.gov)

Son Lin Lai, Ph.D. ▲  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[son-lin.lai@bpu.nj.gov](mailto:son-lin.lai@bpu.nj.gov)

Henry Rich ●  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[henry.rich@bpu.nj.gov](mailto:henry.rich@bpu.nj.gov)

Jackie Galka ●  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[jackie.galka@bpu.nj.gov](mailto:jackie.galka@bpu.nj.gov)

Jackie O'Grady ●  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[jackie.ogrady@bpu.nj.gov](mailto:jackie.ogrady@bpu.nj.gov)

Julie Ford-Williams ●  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[julie.ford@bpu.nj.gov](mailto:julie.ford@bpu.nj.gov)

Richard Lambert ●  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[richard.lambert@bpu.nj.gov](mailto:richard.lambert@bpu.nj.gov)

Scott Sumliner ●  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[scott.sumliner@bpu.nj.gov](mailto:scott.sumliner@bpu.nj.gov)

Beverly Tyndell ●  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[beverly.tyndell@bpu.nj.gov](mailto:beverly.tyndell@bpu.nj.gov)

Stacy Peterson ▲  
Deputy Director  
Division of Energy  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

Bethany Rocque-Romaine, Esquire ●  
Legal Specialist  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
Trenton, NJ 08625  
[bethany.romaine@bpu.nj.gov](mailto:bethany.romaine@bpu.nj.gov)

Megan Lupo, Esquire ●  
Legal Specialist  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[megan.lupo@bpu.nj.gov](mailto:megan.lupo@bpu.nj.gov)

Oneil Hamilton ●  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350  
[oneil.hamilton@bpu.nj.gov](mailto:oneil.hamilton@bpu.nj.gov)

**OAL**

Elia A. Pelios ▲◆  
Administrative Law Judge  
Office of Administrative Law  
9 Quakerbridge Plaza  
Mercerville, NJ 08619  
P.O. Box 049  
Trenton, NJ 08625-0049  
[nancy.demling@oal.nj.gov](mailto:nancy.demling@oal.nj.gov)

**DAG**

Caroline Vachier, Esquire ●  
Deputy Attorney General  
Division of Law  
124 Halsey Street  
P.O. Box 45029  
Newark, NJ 07101  
(973) 648-3709 – Telephone  
(973) 648-3555 – Facsimile  
[caroline.vachier@dol.lps.state.nj.us](mailto:caroline.vachier@dol.lps.state.nj.us)

- ▲ – Receives Paper and Electronic Submissions
- – Receives Electronic Submissions Only
- ◆ – Does **Not** Receive Discovery Requests or Responses

Alex Moreau, Esquire ●  
Deputy Attorney General  
Division of Law  
124 Halsey Street  
P.O. Box 45029  
Newark, NJ 07101  
(973) 648-3762 – Telephone  
(973) 648-3555 – Facsimile  
[alex.moreau@dol.lps.state.nj.us](mailto:alex.moreau@dol.lps.state.nj.us)

Veronica Beke, Esquire ●  
Deputy Attorney General  
Division of Law  
124 Halsey Street  
P.O. Box 45029  
Newark, NJ 07101  
[veronica.beke@dol.lps.state.nj.us](mailto:veronica.beke@dol.lps.state.nj.us)

Jenique Jones, Paralegal ▲(1)  
Division of Law  
124 Halsey Street  
P.O. Box 45029  
Newark, NJ 07101  
[jenique.jones@dol.lps.state.nj.us](mailto:jenique.jones@dol.lps.state.nj.us)

#### **RATE COUNSEL**

Stefanie A. Brand, Esquire ●  
Director  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
(609) 984-1460 – Telephone  
[sbrand@rpa.state.nj.us](mailto:sbrand@rpa.state.nj.us)

Brian O. Lipman, Esquire ●  
Deputy Public Advocate  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
(609) 984-1460 – Telephone  
[blipman@rpa.state.nj.us](mailto:blipman@rpa.state.nj.us)

Ami Morita, Esquire ●  
Deputy Public Advocate  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
(609) 984-1460 – Telephone  
[amorita@rpa.state.nj.us](mailto:amorita@rpa.state.nj.us)

Diane Schulze, Esquire ●  
Deputy Public Advocate  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
(609) 984-1460 – Telephone  
[dschulze@rpa.state.nj.us](mailto:dschulze@rpa.state.nj.us)

James Glassen, Esquire ●  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
(609) 984-1460 – Telephone  
[jglassen@rpa.state.nj.us](mailto:jglassen@rpa.state.nj.us)

Kurt Lewandowski, Esquire ●  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
(609) 984-1460 – Telephone  
[klewando@rpa.state.nj.us](mailto:klewando@rpa.state.nj.us)

Maura Caroselli, Esquire ●  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
(609) 984-1460 – Telephone  
[mcaroselli@rpa.state.nj.us](mailto:mcaroselli@rpa.state.nj.us)

Brian Weeks, Esquire ●  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
(609) 984-1460 – Telephone  
[bweeks@rpa.state.nj.us](mailto:bweeks@rpa.state.nj.us)

Lisa Gurkas ▲(4)  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
(609) 984-1460 – Telephone  
[lgurkas@rpa.state.nj.us](mailto:lgurkas@rpa.state.nj.us)

#### **RATE COUNSEL CONSULTANTS**

Andrea Crane ●  
The Columbia Group  
199 Ethan Allen Highway, 2nd Floor  
Ridgefield, CT 06877  
[ctcolumbia@aol.com](mailto:ctcolumbia@aol.com)

David E. Peterson ●  
Chesapeake Regulatory Consultants  
Suite 202  
10351 Southern Maryland Blvd  
Dunkirk, MD 20754-3048  
[davep@chesapeake.net](mailto:davep@chesapeake.net)

Matthew I. Kahal ●  
Exeter Associates, Inc.  
10480 Little Patuxent Park, Suite 300  
Columbia, MD 21044  
[mkahal@exeterassociates.com](mailto:mkahal@exeterassociates.com)

Max Chang ●  
Synapse Energy Economics, Inc.  
485 Massachusetts Avenue, Suite 2  
Cambridge, MA 02139  
[mchang@synapse-energy.com](mailto:mchang@synapse-energy.com)

Charles Salamone ●  
Cape Power Systems Consulting, LLC  
23 Westerly Drive  
Bourne, MA 02532  
[csalamone@capepowersystems.com](mailto:csalamone@capepowersystems.com)

Susan M. Baldwin ●  
SMBaldwinConsulting  
13 Church Hill Street  
Watertown, MA 02472  
[smbaldwinconsulting@gmail.com](mailto:smbaldwinconsulting@gmail.com)

#### **ACE**

Philip J. Passanante, Esquire ●  
Assistant General Counsel – 92DC42  
Atlantic City Electric Company  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark, DE 19714-6066  
(302) 429-3105 – Telephone  
(302) 429-3801 – Facsimile  
[philip.passanante@pepcoholdings.com](mailto:philip.passanante@pepcoholdings.com)

Colleen A. Foley, Esquire ●  
Saul Ewing LLP  
One Riverfront Plaza, Suite 1520  
Newark, New Jersey 07102  
(973) 286-6711 - Telephone  
[cfoley@saul.com](mailto:cfoley@saul.com)

Roger E. Pedersen, Manager ●  
Manager, Regulatory Affairs – ACE  
63ML38  
Atlantic City Electric Company  
5100 Harding Highway  
Mays Landing, NJ 08330  
(609) 625 5820 – Telephone  
(609) 625 5838 – Facsimile  
[roger.pedersen@pepcoholdings.com](mailto:roger.pedersen@pepcoholdings.com)

#### **INTERVENORS/PARTICIPANTS**

Joseph F. Accardo, Jr., Esquire ●  
PSEG Services Corporation  
80 Park Plaza, T5G  
Newark, NJ 07102  
(973) 430-5811 – Telephone  
[joseph.accardo@pseg.com](mailto:joseph.accardo@pseg.com)

Bradford M. Stern, Esquire ●  
Rothfelder Stern, LLC  
Unimin Corporation  
407 Greenwood Avenue, Unit #301  
Trenton, NJ 08609-2158  
(856) 520-6806 – Telephone  
[bstern@rothfelderstern.com](mailto:bstern@rothfelderstern.com)

- ▲ – Receives Paper and Electronic Submissions
- – Receives Electronic Submissions Only
- ◆ – Does **Not** Receive Discovery Requests or Responses

✓ Lauren M. Lepkoski, Esquire ●  
FirstEnergy Service Company  
Legal Department  
2800 Pottsville Pike  
Reading, PA 19612-6001  
(610) 921-6203 – Telephone  
[llepkoski@firstenergysgroup.com](mailto:llepkoski@firstenergysgroup.com)

Steven S. Goldenberg, Esquire ●  
Fox Rothschild LLP  
Builders League of South Jersey, Inc.  
Princeton Corporate Center  
997 Lenox Drive, Building 3  
Lawrenceville, NJ 08648-2311  
[sgoldenberg@foxrothschild.com](mailto:sgoldenberg@foxrothschild.com)

Donald R. Wagner, Esquire ●  
Stevens & Lee  
Wal-Mart Stores East, LP and  
Sam's East, Inc.  
111 N. Sixth Street  
Reading, PA 19601  
[drw@stevenslee.com](mailto:drw@stevenslee.com)

- ▲ – Receives Paper and Electronic Submissions
- – Receives Electronic Submissions Only
- ◆ – Does **Not** Receive Discovery Requests or Responses