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August 31, 2017

**VIA FEDERAL EXPRESS and  
ELECTRONIC MAIL**

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[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Irene Kim Asbury, Esquire  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

BOARD OF PUBLIC UTILITIES

SEP 01 2017

MAIL RECEIVED

**RE:** In the Matter of the Petition of Atlantic City Electric Company for Approval to Implement FERC-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraphs 15.9 of the BGS-FP and BGS-CIEP Supplier Master Agreements and Tariff Filings Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff (2017)  
BPU Docket No. ER17070752

In the Matter of the Provision of Basic Generation Service ("BGS") and Tariff Sheets Reflecting Proposed Revisions to Reliability Must Run Charge  
BPU Docket No. ER17070719

Dear Secretary Asbury:

By way of follow up to the Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated August 23, 2017, and the Decision and Order, also dated August 23, 2017 (collectively, the "Orders") in connection with the above matters, enclosed are an original and eleven (11) copies of Atlantic City Electric Company's ("ACE") compliance filing ("tariffs and rates consistent with the Board's findings") consistent with the above-captioned Orders.

The Orders implicate a number of the same tariff pages. In an effort to maximize administrative efficiency and clarity, ACE is providing one compliance filing detailing the rates that were approved in/by both Orders.

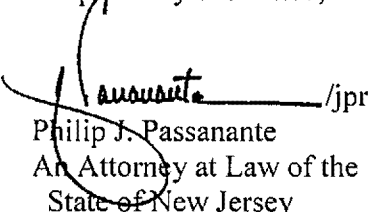
*Case Mgmt  
list copied*

Irene Kim Asbury, Esquire  
August 31, 2017  
Page 2

Please return one date-stamped and "filed" copy of this submission to the undersigned in the pre-addressed, postage-prepaid envelope provided.

Thank you for your attention to this matter. Feel free to contact me with any questions.

Respectfully submitted,

/jpr  
Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service List

# Tariff Sheets

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-Ninth Revised Sheet Replaces Thirty-Eighth Revised Sheet No. 1**

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**SECTION IV**  
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<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO.</u>
CHG	Rate Schedule Charges	4	Third Revised
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	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
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MGS SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Thirty-Ninth Revised
	MGS Continued	12	First Revised
	MGS Continued	13	Fifth Revised
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AGS TOU SUB- TRANSMISSION	Rate Schedule Annual General Service Time of Use Sub-Transmission	25	Eighth Revised
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	TGS Continued	29a	Seventh Revised
	TGS Continued	30	Fifth Revised

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 BPU Docket Nos. ER17070719 and ER17070752

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Seventy-Seventh Revised Sheet Replaces Seventy-Sixth**  
**Revised Sheet No. 2**

**SECTION IV**  
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SPL	Rate Schedule Street and Private Lighting	35	Twenty-Ninth Revised
	SPL Continued	36	Fifty-Eighth Revised
	SPL Continued	37	Fifty-Eighth Revised
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	RIDER IS – Interruptible Service	46	First Revised
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	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fourth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Seventeenth Revised
	RIDER NGC Non-Utility Generation	57	Fifteenth Revised

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Seventy-Second Revised Sheet Replaces Seventy-First Revised**  
**Sheet No. 3**

**SECTION IV**  
**TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
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Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-First Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Twenty-Ninth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Thirty-Second Revised
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RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Tenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
RIDER IIS – Infrastructure Investment Surcharge	65	Third Revised
Intentionally Left Blank	66	First Revised

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**BPU Docket No. ER17050499**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-Eighth Revised Sheet Replaces Thirty-Seventh Revised Sheet No. 5**

**RATE SCHEDULE RS**  
**(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$4.44	\$4.44
<b>Distribution Rates (\$/kWh)</b>		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.050245	\$0.046361
Excess kWh	\$0.057764	\$0.046361
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0.019422	\$0.019422
Reliability Must Run Transmission Surcharge	\$0.003735	\$0.003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-Ninth Revised Sheet Replaces Thirty-Eighth Revised Sheet No. 11**

**RATE SCHEDULE MGS-SECONDARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$5.64	\$5.64
Three Phase	\$7.05	\$7.05
<b>Distribution Demand Charge (per kW)</b>	<b>\$1.90</b>	<b>\$1.56</b>
<b>Reactive Demand Charge</b>	<b>\$0.46</b>	<b>\$0.46</b>
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.050434</b>	<b>\$0.045558</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	<b>\$3.27</b>	<b>\$2.89</b>
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	<b>\$0.003735</b>	<b>\$0.003735</b>
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

The minimum monthly bill will be \$7.05 per month plus any applicable adjustment.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-Ninth Revised Sheet Replaces Thirty-Eighth Revised**  
**Sheet No. 14**

**RATE SCHEDULE MGS-PRIMARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$5.32	\$5.32
Three Phase	\$6.64	\$6.64
Distribution Demand Charge (per kW)	\$1.53	\$1.19
Reactive Demand Charge	\$0.43	\$0.43
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.045258	\$0.043956
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Societal Benefits Charge (\$/kWh)		
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Demand Charge	\$3.16	\$2.82
(\$/kW for each kW in excess of 3 kW)		
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003648	\$0.003648
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS
Regional Greenhouse Gas Initiative		
Recovery Charge (\$/kWh)		See Rider RGGI
Infrastructure Investment Surcharge		See Rider IIS

The minimum monthly bill will be \$6.64 per month plus any applicable adjustment.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-Eight Revised Sheet Replaces Thirty-Seventh Revised**  
**Sheet No. 17**

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**RATE SCHEDULE AGS-SECONDARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$151.25
Distribution Demand Charge (\$/kW)	\$8.82
Reactive Demand (for each kvar over one-third of kW demand)	\$0.67
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$3.57
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-Eighth Revised Sheet Replaces Thirty-Seventh Revised Sheet No. 19**

**RATE SCHEDULE AGS-PRIMARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$560.25
Distribution Demand Charge (\$/kW)	\$7.24
Reactive Demand (for each kvar over one-third of kW demand)	\$0.53
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$3.58
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003648
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-Eighth Revised Sheet Replaces Thirty-Seventh Revised**  
**Sheet No. 29**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$137.29
5,000 – 9,000 kW	\$4,546.92
Greater than 9,000 kW	\$8,253.86

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.94
5,000 – 9,000 kW	\$3.03
Greater than 9,000 kW	\$1.52

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.54

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$1.68

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003567

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 29a**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.60
5,000 – 9,000 kW	\$4,424.86
Greater than 9,000 kW	\$20,080.75

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

**Reactive Demand (for each kvar over one-third of kW demand)**

**\$0.52**

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$1.85

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003567                      \$0.003567

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service – Section IV Sixty-Third Revised Sheet Replaces Sixty-Second Revised Sheet No. 31**

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**RATE SCHEDULE DDC**  
**(Direct Distribution Connection)**

**AVAILABILITY**

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES**

**Distribution:**

Service and Demand (per day per connection)	\$0.167902
Energy (per day for each kW of effective load)	\$0.808718

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.006480
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.003735
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Surcharge</b>	See Rider IIS

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Twenty-Ninth Revised Sheet Replaces Twenty-Eighth Revised**  
**Sheet No. 35**

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**RATE SCHEDULE SPL**  
**(Street and Private Lighting)**

**AVAILABILITY OF SERVICE**

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Regulatory Assets Recovery Charge (\$/kWh)</b>	See Rider RARC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.000000
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.003735
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative</b>	
<b>Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Surcharge</b>	See Rider IIS

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Thirty-First Revised Sheet Replaces Thirtieth Revised Sheet No. 39**

**RATE SCHEDULE CSL  
(Contributed Street Lighting)**

**AVAILABILITY**

Available for general lighting service in the service area of the Company

The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

**Non-Utility Generation Charge (NGC) (\$/kWh)** See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)** See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)** See Rider SEC

**Transmission Rate (\$/kWh)** \$0.000000

**Reliability Must Run Transmission Surcharge (\$/kWh)** \$0.003735

**Transmission Enhancement Charge (\$/kWh)** See Rider BGS

**Basic Generation Service Charge (\$/kWh)** See Rider BGS

**Regional Greenhouse Gas Initiative**

**Recovery Charge (\$/kWh)** See Rider RGGI

**Infrastructure Investment Surcharge** See Rider IIS

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Eighteenth Revised Sheet Replaces Seventeenth Revised Sheet**  
**No. 44**

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**RIDER STB-STANDBY SERVICE**  
**(Applicable to MGS, AGS, TGS and SPP Rate Schedules)**

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

This rider imposes a Standby Service Charge at the following voltage levels:

Tariff	Transmission Stand By Rate	Distribution Stand By Rate
	(\$/kW)	(\$/kW)
MGS-Secondary	\$0.33	\$0.10
MGS Primary	\$0.32	\$0.13
AGS Secondary	\$0.36	\$0.90
AGS Primary	\$0.36	\$0.74
TGS Sub Transmission	\$0.19	\$0.00
TGS Transmission	\$0.19	\$0.00

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-Second Revised Sheet Replaces Thirty-First Revised Sheet No. 60b**

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	<u>RS</u>	<u>MGS</u> <u>Secondary</u>	<u>MGS</u> <u>Primary</u>	<u>AGS</u> <u>Secondary</u>	<u>AGS</u> <u>Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000421	0.000332	0.000349	0.000233	0.000196	0.000150	-	0.000140
TrAILCo	0.000588	0.000492	0.000531	0.000325	0.000261	0.000250	-	0.000206
PSE&G	0.000633	0.000499	0.000524	0.000349	0.000294	0.000226	-	0.000211
PATH	0.000056	0.000044	0.000046	0.000031	0.000026	0.000020	-	0.000018
PPL	0.000238	0.000199	0.000215	0.000131	0.000105	0.000102	-	0.000083
Pepco	0.000021	0.000018	0.000019	0.000012	0.000010	0.000010	-	0.000007
JCP&L	0.000003	0.000003	0.000003	0.000002	0.000002	0.000001	-	0.000001
Delmarva	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
BG&E	0.000073	0.000061	0.000066	0.000041	0.000032	0.000031	-	0.000026
AEP - East	0.000116	0.000092	0.000096	0.000064	0.000053	0.000042	-	0.000038
Total	0.002150	0.001741	0.001850	0.001189	0.000980	0.000833	-	0.000731

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# Redlined Tariff Sheets

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-~~Eighth~~Ninth Revised Sheet Replaces Thirty-  
~~Seventh~~Eighth**  
**Revised Sheet No. 1**

**SECTION IV**  
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RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS Revised SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Thirty- <del>Eighth</del> <u>Ninth</u>
	MGS Continued	12	First Revised
	MGS Continued	13	Fifth Revised
MGS Revised PRIMARY	Rate Schedule Monthly General Service - Primary	14	Thirty- <del>Eighth</del> <u>Ninth</u>
	MGS Primary Continued	15	First Revised
	MGS Primary Continued	16	Fifth Revised
AGS Revised SECONDARY	Rate Schedule Annual General Service-Secondary	17	Thirty- <del>Seventh</del> <u>Eighth</u>
	AGS Secondary Continued	18	Fifth Revised
AGS Revised PRIMARY	Rate Schedule Annual General Service-Primary	19	Thirty- <del>Seventh</del> <u>Eighth</u>
	AGS Primary Continued	20	Fifth Revised
AGS TOU SECONDARY	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
	AGS TOU Secondary Continued	22	Second Revised
AGS TOU PRIMARY	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
	AGS TOU Primary Continued	24	Second Revised
AGS TOU SUB- TRANSMISSION	Rate Schedule Annual General Service Time of Use Sub-Transmission	25	Eighth Revised
	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU TRANSMISSION	Rate Schedule Annual General Service Time of Use Transmission	27	Eighth Revised
	AGS TOU Transmission Continued	28	Second Revised
TGS Revised	Rate Schedule Transmission General Service	29	Thirty- <del>Seventh</del> <u>Eighth</u>
	TGS Continued	29a	<del>Sixth</del> <u>Seventh</u> Revised
	TGS Continued	30	Fifth Revised

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ATLANTIC CITY ELECTRIC COMPANY  
BPU NJ No. 11 Electric Service - Section IV — ~~Seventy-Sixth~~Seventh Revised Sheet Replaces ~~Seventy-Fifth~~Sixth Revised Sheet No. 2

SECTION IV  
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	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL Revised	Rate Schedule Street and Private Lighting	35	Twenty- <del>Eighth</del> <u>Ninth</u>
	SPL Continued	36	Fifty-Eighth Revised
	SPL Continued	37	Fifty-Eighth Revised
	SPL Continued	37a	Ninth Revised
SPL Continued	SPL Continued	38	Sixth Revised
CSL Revised	Rate Schedule Contributed Street Lighting	39	<del>Thirtieth</del> <u>Thirty-First</u>
	CSL Continued	40	Fifty-Eighth Revised
CSL Continued	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Third Revised
	SPP Continued	43	First Revised
Revised	RIDER STB – Standby Service	44	<del>Seventeenth</del> <u>Eighteenth</u>
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Fifth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fourth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Seventeenth Revised
	RIDER NGC Non-Utility Generation	57	Fifteenth Revised

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV** Thirty-Eighth Revised Sheet Replaces Thirty-Seventh Revised Sheet  
Replaces Thirty-Sixth Revised Sheet No. 5

**RATE SCHEDULE RS**  
**(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$4.44	\$4.44
<b>Distribution Rates (\$/kWh)</b>		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.050245	\$0.046361
Excess kWh	\$0.057764	\$0.046361
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	<del>\$0.042293</del> <u>019422</u>	<del>\$0.042293</del> <u>019422</u>
Reliability Must Run Transmission Surcharge	<del>\$0.000000</del> <u>003735</u>	<del>\$0.000000</del> <u>003735</u>
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. No. ER1611105411 Electric Service - Section IV Thirty-Ninth Revised Sheet Replaces Thirty-Eighth Revised Sheet No. 11**

**RATE SCHEDULE MGS-SECONDARY  
(Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<u>SUMMER</u>	<u>WINTER</u>
	<u>June Through September</u>	<u>October Through May</u>
<b><u>Delivery Service Charges:</u></b>		
<u>Customer Charge</u>		
<u>Single Phase</u>	\$5.64	\$5.64
<u>Three Phase</u>	\$7.05	\$7.05
<b><u>Distribution Demand Charge (per kW)</u></b>	<b>\$1.90</b>	<b>\$1.56</b>
<b><u>Reactive Demand Charge</u></b>	<b>\$0.46</b>	<b>\$0.46</b>
(For each kvar over one-third of kW demand)		
<b><u>Distribution Rates (\$/kWh)</u></b>	<b>\$0.050434</b>	<b>\$0.045558</b>
<b><u>Non-Utility Generation Charge (NGC) (\$/kWh)</u></b>	<u>See Rider NGC</u>	
<b><u>Societal Benefits Charge (\$/kWh)</u></b>		
<u>Clean Energy Program</u>	<u>See Rider SBC</u>	
<u>Universal Service Fund</u>	<u>See Rider SBC</u>	
<u>Lifeline</u>	<u>See Rider SBC</u>	
<u>Uncollectible Accounts</u>	<u>See Rider SBC</u>	
<b><u>Transition Bond Charge (TBC) (\$/kWh)</u></b>	<u>See Rider SEC</u>	
<b><u>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</u></b>	<u>See Rider SEC</u>	
<b><u>CIEP Standby Fee (\$/kWh)</u></b>	<u>See Rider BGS</u>	
<b><u>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</u></b>	<b>\$3.27</b>	<b>\$2.89</b>
<b><u>Reliability Must Run Transmission Surcharge (\$/kWh)</u></b>	<b>\$0.003735</b>	<b>\$0.003735</b>
<b><u>Transmission Enhancement Charge (\$/kWh)</u></b>	<u>See Rider BGS</u>	
<b><u>Basic Generation Service Charge (\$/kWh)</u></b>	<u>See Rider BGS</u>	
<b><u>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</u></b>	<u>See Rider RGGI</u>	
<b><u>Infrastructure Investment Surcharge</u></b>	<u>See Rider IIS</u>	

The minimum monthly bill will be \$7.05 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Ninth Revised Sheet Replaces Thirty-Eighth Revised Sheet No.

~~ATLANTIC CITY ELECTRIC COMPANY~~

~~BPU NJ No. 11 Electric Service - Section IV Thirty-Eight Revised Sheet Replaces Thirty-Seventh Revised Sheet No. 14~~

**RATE SCHEDULE MGS-PRIMARY  
(Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$5.32	\$5.32
Three Phase	\$6.64	\$6.64
<b>Distribution Demand Charge (per kW)</b>	<b>\$1.53</b>	<b>\$1.19</b>
<b>Reactive Demand Charge</b>	<b>\$0.43</b>	<b>\$0.43</b>
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.045258</b>	<b>\$0.043956</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge</b>	<del>\$1.083.16</del>	<del>\$0.742.82</del>
(\$/kW for each kW in excess of 3 kW)		
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	<del>\$0.00000003648</del>	<del>\$0.00000003648</del>
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative</b>		
<b>Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

The minimum monthly bill will be \$6.64 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Eight Revised Sheet Replaces Thirty-Seventh Revised Sheet No.

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~~ATLANTIC CITY ELECTRIC COMPANY~~

~~BPU NJ No. 11 Electric Service -- Section IV Thirty-Seventh Revised Sheet Replaces Thirty-Sixth Revised Sheet No. 17~~

**RATE SCHEDULE AGS-SECONDARY  
(Annual General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$151.25
Distribution Demand Charge (\$/kW)	\$8.82
Reactive Demand (for each kvar over one-third of kW demand)	\$0.67
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$2.013.57
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-~~Eighth~~ Revised Sheet Replaces Thirty-~~Seventh~~ Revised Sheet ~~Replaces Thirty-Sixth Revised Sheet No.No.~~ 19

RATE SCHEDULE AGS-PRIMARY  
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$560.25
Distribution Demand Charge (\$/kW)	\$7.24
Reactive Demand (for each kvar over one-third of kW demand)	\$0.53
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	<del>\$0.963.58</del>
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000003648
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

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Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
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~~BPU Docket No. ER16111054 Nos. ER17070719 and ER17070752~~

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-~~Eighth~~ Revised Sheet Replaces Thirty-~~Seventh~~ Revised Sheet ~~Replaces Thirty-Sixth Revised Sheet No.No.~~ 29

RATE SCHEDULE TGS  
(Transmission General Service)

**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$137.29
5,000 – 9,000 kW	\$4,546.92
Greater than 9,000 kW	\$8,253.86

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.94
5,000 – 9,000 kW	\$3.03
Greater than 9,000 kW	\$1.52

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.54

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

~~\$0.50~~ 1.68

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.00000003567

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

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ATLANTIC CITY ELECTRIC COMPANY

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~~BPU Docket No. ER16111054~~

~~ATLANTIC CITY ELECTRIC COMPANY~~

BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet Replaces Fifth Revised Sheet No. No. 29a

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.60
5,000 – 9,000 kW	\$4,424.86
Greater than 9,000 kW	\$20,080.75

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

**Reactive Demand (for each kvar over one-third of kW demand)**

**\$0.52**

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$0.941.85

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.00000003567      \$0.00000003567

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

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~~BPU Docket No. ER16111054~~

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service – Section IV Sixty-Third Revised Sheet Replaces Sixty-Second Revised Sheet Replaces Sixty-First Revised Sheet No. No. 31**

**RATE SCHEDULE DDC  
(Direct Distribution Connection)**

**AVAILABILITY**

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES**

**Distribution:**

Service and Demand (per day per connection) \$0.167902  
Energy (per day for each kW of effective load) \$0.808718

**Non-Utility Generation Charge (NGC) (\$/kWh)** See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)** See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)** See Rider SEC

**Transmission Rate (\$/kWh)** \$0.004364006480

**Reliability Must Run Transmission Surcharge (\$/kWh)** \$0.000000003735

**Transmission Enhancement Charge (\$/kWh)** See Rider BGS

**Basic Generation Service Charge (\$/kWh)** See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)** See Rider RGGI

**Infrastructure Investment Surcharge** See Rider IIS

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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~~BPU Docket No. ER16111054~~

~~ATLANTIC CITY ELECTRIC COMPANY~~  
Nos. ER17070719 and ER17070752

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Twenty-Ninth Revised Sheet Replaces Twenty-Eighth Revised Sheet Replaces Twenty-Seventh Revised Sheet No. No. 35**

**RATE SCHEDULE SPL  
(Street and Private Lighting)**

**AVAILABILITY OF SERVICE**

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Regulatory Assets Recovery Charge (\$/kWh)</b>	See Rider RARC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.000000
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.00000003735
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Surcharge</b>	See Rider IIS

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**ATLANTIC CITY ELECTRIC COMPANY**

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Thirty-First Revised Sheet Replaces Thirtieth Revised Sheet  
Replaces Twenty-Ninth Revised Sheet No. 39**

**RATE SCHEDULE CSL  
(Contributed Street Lighting)**

**AVAILABILITY**

Available for general lighting service in the service area of the Company

The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.000000
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	<u>\$0.00000003735</u>
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Surcharge</b>	See Rider IIS

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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BPU Docket No. ER17070719

**ATLANTIC CITY ELECTRIC COMPANY**

BPU NJ No. 11 Electric Service - Section IV Eighteenth Revised Sheet Replaces Seventeenth Revised Sheet  
Replaces Sixteenth Revised Sheet No. 44

**RIDER STB-STANDBY SERVICE**

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

This rider imposes a Standby Service Charge at the following voltage levels:

Tariff	Transmission Stand By Rate	Distribution Stand By Rate
	(\$/kW)	(\$/kW)
MGS-Secondary	\$0.2533	\$0.10
MGS Primary	\$0.1132	\$0.13
AGS Secondary	\$0.2036	\$0.90
AGS Primary	\$0.4036	\$0.74
TGS Sub Transmission	\$0.4019	\$0.00
TGS Transmission	\$0.4019	\$0.00

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Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket  
No. ER16070620ER17070752

**ATLANTIC CITY ELECTRIC COMPANY**

BPU NJ No. 11 Electric Service - Section IV Thirty-Second Revised Sheet Replaces Thirty-First Revised  
Sheet Replaces Thirtieth Revised Sheet No. 60b

Basic Generation Service (BGS)

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/ CSL	DDC
VEPCo	0.0004020 00421	0.0003170 00332	0.0003330 00349	0.0002210 00233	0.0001860 00196	0.0001420 00150	— -	0.0001340 00140
TrAIL Co	0.0006060 00588	0.0004610 00492	0.0002380 00531	0.0002770 00325	0.0001080 00261	0.0002080 00250	-	0.0002130 00206
PSE& G	0.0006420 00633	0.0005060 00499	0.0005310 00524	0.0003550 00349	0.0002980 00294	0.0002280 00226	— -	0.0002140 00211
PATH	0.0000510 00056	0.0000410 00044	0.0000430 00046	0.0000290 00031	0.0000240 00026	0.0000180 00020	— -	0.0000170 00018
PPL	0.0002440 00238	0.0001860 00199	0.0000960 00215	0.0001110 00131	0.0000440 00105	0.0000830 00102	-	0.0000860 00083
Pepco	0.0000240 00021	0.0000170 00018	0.0000100 00019	0.0000110 00012	0.0000040 00010	0.0000070 00010	-	0.0000090 00007
JCP& L	0.000003	0.000003	0.000003	0.000002	0.000002	0.000001	— -	0.000001
Delma rva	0.000001	0.000001	0.000001	0.000001	- 0.000001	0.000001	-	0.000001
BG&E	0.000073	0.000061	0.000066	0.000041	0.000032	0.000031	-	0.000026
AEP - East	0.0001060 00116	0.0000800 00092	0.0000420 00096	0.0000480 00064	0.0000190 00053	0.0000360 00042	-	0.0000370 00038
Total	0.0020790 02150	0.0016120 01741	0.0012970 01850	0.0010550 01189	0.0006850 00980	0.0007240 00833	— -	0.0007120 00731

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BPU Docket No. ER17050499

I/M/O the Petition of Atlantic City Electric Company for Approval to Implement FERC-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraphs 15.9 of the BGS-RSCP and BGS-CIEP Supplier Master Agreements (2017)  
BPU Docket No. ER17070752

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