



Rockland Electric Company



Rockland Electric Company
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August 31, 2017

Irene Kim Asbury, Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
PO Box 350
Trenton, New Jersey 08625-0350

BOARD OF PUBLIC UTILITIES

AUG 31 2017

Re: In the Matter of the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – JCP&L, PSE&G, and Rockland June 22, 2017 Filing - BPU Docket No. ER17060671

Dear Secretary Asbury:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing ten copies of the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

19th	Revised Leaf No.	83
20th	Revised Leaf No.	90
20th	Revised Leaf No.	96
21st	Revised Leaf No.	109
20th	Revised Leaf No.	124
24th	Revised Leaf No.	127

These tariff leaves, included as Attachment A, are issued on August 31, 2017 to become effective September 1, 2017.

This filing is made in compliance with the Board's Decision and Order Approving the Pass Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated August 23, 2017 ("August Order"), in the above-referenced docket. The Order approved a joint filing made on June 22, 2017 by Jersey Central Power and Light Company, Public Service Electric and Gas Company, and RECO (collectively "the EDCs") for approval of tariff changes reflecting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges.

The EDCs' proposed tariff changes reflect changes to the Basic Generation Service ("BGS") Residential and Small Commercial Pricing ("BGS-RSCP") and Commercial and Industrial Energy Pricing ("BGS-CIEP") rates to customers resulting from changes in the PJM Open Access Transmission Tariff ("OATT") made in response to: (i) the annual formula rate update filings made by PPL Electric Utilities Corporation ("PPL") in FERC Docket No. ER09-1148, by Baltimore Gas and Electric Company in FERC Docket No. ER09-1100, and by Tran-Allegheny Interstate Line Company ("TrAILCo") in FERC Docket No. ERO7-562; and (ii) the formula rate update filings made by the public utility affiliates of Pepco Holdings Inc. ("PHI") in FERC Docket No. ERO8-1423 and the respective utility affiliate compliance filings for formula rate updates made by Atlantic City Electric Company ("ACE") in FERC Docket No. ER09-1156, Delmarva Power and Light ("Delmarva") in FERC Docket No. ER09-1158, and Potomac Electric Power Company ("PEPCO") in FERC Docket No. ER09-1159.

CMS
B. Roque-Romaine
A. Miskau
T. Walker

The Transmission Enhancement Charges ("TECs") detailed in Schedule 12 of the PJM OATT were implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement projects.

The Board, in its August Order, authorized the EDCs to modify their rates to reflect the changes in their transmission charges resulting from the FERC-approved changes to the TECs effective as of September 1, 2017. The EDCs also received authorization to compensate the BGS suppliers for this transmission rate adjustment(s) subject to the terms and conditions of the Supplier Master Agreements ("SMAs").

Based on the above, RECO submits the tariff leaves included as Attachment A to reflect the Board's determination in the August Order. Specifically, RECO has revised its Transmission Surcharges, which include Board-approved TEC costs, to recover from customers and compensate the BGS suppliers for the changes summarized above, subject to the terms and conditions of the applicable SMAs. Differences between payments to BGS suppliers and charges to customers will flow through the Company's BGS Reconciliation Charges.

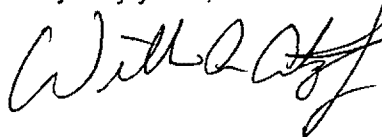
Included in this compliance filing are the following attachments:

- Attachment A The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective September 1, 2017
- Attachment B Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective September 1, 2017

Please date and time-stamp the enclosed extra copy of this letter and return it in the envelope provided.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at ruggieroc@coned.com.

Very truly yours,



William A. Atzl, Jr.
Director – Rate Engineering

Enclosure

Attachment A

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh @	1.208 ¢ per kWh	1.208 ¢ per kWh
Over 250 kWh @	1.208 ¢ per kWh	1.208 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh	0.876 ¢ per kWh	0.876 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: August 31, 2017

EFFECTIVE: September 1, 2017

ISSUED BY: Timothy Cawley, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public
Utilities, State of New Jersey, dated August 23,
2017 in Docket No. ER17060671.

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.518 ¢ per kWh	0.518 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.457 ¢ per kWh	0.457 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Surcharges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

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SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE -- MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months*

Other Months

Peak

All kWh measured between 10:00
a.m. and 10:00 p.m., Monday
through Friday@

0.810 ¢ per kWh

0.810 ¢ per kWh

Off-Peak

All other kWh@

0.810 ¢ per kWh

0.810 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh@

0.459 ¢ per kWh

0.459 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges, as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: August 31, 2017

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Mahwah, New Jersey 07430

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**SERVICE CLASSIFICATION NO. 5
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE - MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh
Next 450 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh
Over 700 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh ... @	0.603 ¢ per kWh	0.603 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: August 31, 2017

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**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$1.91 per kW	\$1.91 per kW
Period II	All kW @	0.50 per kW	0.50 per kW
Period III	All kW @	1.74 per kW	1.74 per kW
Period IV	All kW @	0.50 per kW	0.50 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period II	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period III	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period IV	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.321 ¢ per kWh	0.321 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: August 31, 2017

EFFECTIVE: September 1, 2017

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Mahwah, New Jersey 07430

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SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.289 ¢ per kWh during the billing months of October through May and 5.316 ¢ per kWh during the summer billing months and a Transmission Charge of 0.551 ¢ per kWh and a Transmission Surcharge of 0.321 ¢ per kWh during all billing months.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.93 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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ISSUED BY:	Timothy Cawley, President Mahwah, New Jersey 07430	Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated August 23, 2017 in Docket No. ER17060671.	

Attachment B

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective September 1, 2017

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) - Filed May 12, 2017 in Case ER16040337
 FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) - Filed May 12, 2017 in Case ER16040337
 FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) - Filed May 12, 2017 in Case ER16040337
 FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) - Filed May 12, 2017 in Case ER16040337

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00012	0.00007	0.00006	0.00006	0.00000	0.00008	0.00000	0.00004
BG&E- TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(4)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(5)	0.00005	0.00003	0.00002	0.00002	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(7)	0.00021	0.00013	0.00010	0.00013	0.00000	0.00014	0.00000	0.00008
PSE&G - TEC	(8)	0.00699	0.00413	0.00370	0.00361	0.00000	0.00483	0.00000	0.00255
TrailCo - TEC	(9)	0.00041	0.00025	0.00020	0.00026	0.00000	0.00027	0.00000	0.00016
VEPCo - TEC	(10)	0.00035	0.00020	0.00018	0.00018	0.00000	0.00024	0.00000	0.00013
Total (\$/kWh and excl SUT)		\$0.00821	\$0.00486	\$0.00429	\$0.00430	\$0.00000	\$0.00564	\$0.00000	\$0.00300
Total (¢/kWh and excl SUT)		0.821 ¢	0.486 ¢	0.429 ¢	0.430 ¢	0.000 ¢	0.564 ¢	0.000 ¢	0.300 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6.875%

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00013	0.00007	0.00006	0.00006	0.00000	0.00009	0.00000	0.00004
BG&E- TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(4)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(5)	0.00005	0.00003	0.00002	0.00002	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(7)	0.00022	0.00014	0.00011	0.00014	0.00000	0.00015	0.00000	0.00009
PSE&G - TEC	(8)	0.00747	0.00441	0.00395	0.00386	0.00000	0.00516	0.00000	0.00273
TrailCo - TEC	(9)	0.00044	0.00027	0.00021	0.00028	0.00000	0.00029	0.00000	0.00017
VEPCo - TEC	(10)	0.00037	0.00021	0.00019	0.00019	0.00000	0.00026	0.00000	0.00014
Total (\$/kWh and incl SUT)		\$0.00876	\$0.00518	\$0.00457	\$0.00459	\$0.00000	\$0.00603	\$0.00000	\$0.00321
Total (¢/kWh and incl SUT)		0.876 ¢	0.518 ¢	0.457 ¢	0.459 ¢	0.000 ¢	0.603 ¢	0.000 ¢	0.321 ¢

Notes:

- (1) RMR rates based on allocations by transmission zone. For RECO, the estimated allocation is zero percent for calendar year 2017.
- (2) ACE-TEC rates calculated in Attachment 5 of the joint filing.
- (3) AEP-East-TEC rates calculated in Attachment 5 of the joint filing - Filed May 12, 2017 in Case ER16040337.
- (4) BG&E-TEC rates calculated in Attachment 5 of the joint filing.
- (5) Delmarva-TEC rates calculated in Attachment 5 of the joint filing.
- (6) PATH-TEC rates calculated in Attachment 5 of the joint filing - Filed May 12, 2017 in Case ER16040337.
- (7) PEPCO-TEC rates calculated in Attachment 5 of the joint filing.
- (8) PPL-TEC rates calculated in Attachment 5 of the joint filing.
- (9) PSE&G-TEC rates calculated in Attachment 5 of the joint filing - Filed May 12, 2017 in Case ER16040337.
- (10) TrailCo-TEC rates calculated in Attachment 5 of the joint filing.
- (11) VEPCo-TEC rates calculated in Attachment 5 of the joint filing - Filed May 12, 2017 in Case ER16040337.