



VIA ELECTRONIC & OVERNIGHT MAIL

August 30, 2017 **BOARD OF PUBLIC UTILITIES**



AUG 30 2017

MAIL RECEIVED

In the Matter of the Provision of Basic Generation Service
and the Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
JCP&L, PSE&G and Rockland

June 22, 2017 Filing

-and-

In The Matter of the Provision of Basic Generation Service
and Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
May 12, 2017 Filing

-and-

In The Matter of the Provision of Basic Generation Service
and Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
February 24, 2017 Filing

BPU Docket Nos. ER17060671, ER17050499, ER17020163

Irene Kim Asbury, Secretary
Office of the Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing (Compliance Filing) provided in accordance with the terms of the Board of Public Utilities' (Board) Order, dated August 23, 2017, in the above referenced matter.

On June 22, 2017, PSE&G and Atlantic City Electric Company (ACE), Jersey Central Power & Light Company (JCP&L,) and Rockland Electric Company (Rockland), (collectively the EDCs) filed with the Board a request for approval to recover Federal Energy Regulatory Commission (FERC) approved changes to transmission rates in Schedule 12 of the PJM Open Access Transmission Tariff (OATT) made in response to: (i) the annual formula rate update filings made

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by PPL Electric Utilities Corporation in FERC Docket No. ER09-1148, by American Electric Power Service Corporation in FERC Docket No. ER08-1329 and ER10-355, and by Trans-Allegheny Interstate Line Company in FERC Docket No. ER07-562, and (ii) the formula rate update filings made by the public utility affiliates of Pepco Holdings Inc. in FERC Docket No. ER08-1423 and the respective utility affiliate compliance filings for formula rate updates made by Atlantic City Electric Company in Docket No. ER09-1156, Delmarva Power and Light in Docket No. ER09-1158, and Potomac Electric Power Company in Docket No. ER09-1159.

In response to a petition filed by the EDCs on May 12, 2017, the Board issued a decision and order, dated July 26, 2017, authorizing the EDCs to recover the FERC approved changes in transmission service charges related to the reallocation of cost responsibility of the ConEd Wheel. The tariffs provided in this Compliance Filing include the rates for the ConEd Wheel cost re-allocation.

Also, the attached Compliance Filing implements aspects of the Board's Order issued on March, 24, 2017 relating to the FERC's revised cost allocation of the Sewaren Regional Transmission Enhancement Project (Sewaren RTEP Project). For the Sewaren RTEP Project, the Board's order adjusted rates to reflect the impact of the reallocation being implemented by FERC on January 1, 2016. More specifically, the Board order implemented an interim mechanism to collect the Sewaren RTEP Project reallocated costs for 2016. The tariff sheets in the attached Compliance Filing for the Sewaren RTEP Project set the rate to zero.

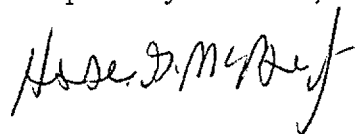
The Company herewith files the following revised tariff sheets, effective September 1, 2017:

Tariff for Electric Service, B.P.U.N.J. No. 15 Electric

- Amended Twenty-Fourth Revised Sheet No. 75 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges
- Amended Twenty-Fourth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Amended Eighteenth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please contact me.

Respectfully submitted,



Attachments

C Service List (Electronic Only)

**In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff –**

BOARD OF PUBLIC UTILITIES		
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Irene Kim Asbury, Secretary NJBP 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Mark Beyer NJBP 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Bethany Rocque-Romaine, Esq NJ BPU Legal Specialist 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350
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EDCs		
Joseph Janocha ACE – 63ML38 5100 Harding Highway Atlantic Regional Office Mays Landing, NJ 08330	Dan Tudor PEPCO Holdings, Inc. 7801 Ninth Street NW Washington, DC 20068-0001	Philip Passanante, Esq. Pepco Holdings, Inc. 500 N. Wakefield Drive 92DC42 Newark, DE 19702
Sally J. Cheong, Manager Tariff Activity, Rates, NJ JCP&L 300 Madison Avenue Morristown, NJ 07962	Kevin Connelly First Energy 300 Madison Avenue Morristown, NJ 07960	Gregory Eisenstark, Esq. Windels Marx Lane & Mittendorf, LLP 120 Albany Street Plaza New Brunswick, NJ 08901
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Myron Filewicz Manager - BGS PSE&G 80 Park Plaza, T-8 P.O. Box 570 Newark, NJ 07101	Eugene Meehan NERA 1255 23rd Street Suite 600 Washington, DC 20037	Chantale LaCasse NERA 1166 Avenue of the Americas, 29th Floor New York, NY 10036

In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff –

OTHER		
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Robert Mannella Consolidated Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604	Randall D. Osteen, Esq. Constellation Energy 111 Market Place, Suite 500 Baltimore, MD 21202	Ken Salamone Sempra Energy Trading Corp. 58 Commerce Road Stamford, CT 06902

In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff –

OTHER		
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Graham Fisher ConocoPhillips 600 N Dairy Ashford, CH1081 Houston, TX 77079	Danielle Fazio Noble Americas Gas & Power Four Stamford Plaza, 7th Fl. Stamford, CT 06902	Jan Nulle Energy America, LLC 12 Greenway Plaza, Suite 250 Houston, TX 77046
Kim M. Durham Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056		

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	\$0.114469	\$0.122339	\$0.114523	\$0.122396
RS – in excess of 600 kWh	0.114469	0.122339	0.123641	0.132141
RHS – first 600 kWh	0.092618	0.098985	0.087722	0.093753
RHS – in excess of 600 kWh	0.092618	0.098985	0.099914	0.106783
RLM On-Peak	0.195490	0.208930	0.206928	0.221154
RLM Off-Peak	0.054474	0.058219	0.050710	0.054196
WH	0.054424	0.058166	0.051835	0.055399
WHS	0.054891	0.058665	0.051426	0.054962
HS	0.092608	0.098975	0.093487	0.099914
BPL	0.051712	0.055267	0.046936	0.050163
BPL-POF	0.051712	0.055267	0.046936	0.050163
PSAL	0.051712	0.055267	0.046936	0.050163

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: August 30, 2017

Effective: September 1, 2017

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated March 24, 2017, July 26, 2017, and August 23, 2017
in Docket Nos. ER17020163, ER17050499, and ER17060671

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
B.P.U.N.J. No. 15 ELECTRIC

Amended
Twenty-Fourth Revised Sheet No. 79
Superseding
Twenty-Third Revised Sheet No. 79

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 5.7899
Charge including New Jersey Sales and Use Tax (SUT)	\$ 6.1880
Charge applicable in the months of October through May	\$ 5.7899
Charge including New Jersey Sales and Use Tax (SUT)	\$ 6.1880

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$ 92,569.05 per MW per year
PJM Reallocation.....	\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$102.26 per MW per month
Virginia Electric and Power Company	\$ 84.08 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 11.32 per MW per month
PPL Electric Utilities Corporation.....	\$ 52.22 per MW per month
American Electric Power Service Corporation	\$ 28.18 per MW per month
Atlantic City Electric Company.	\$ 11.09 per MW per month
Delmarva Power and Light Company.....	\$ 0.33 per MW per month
Potomac Electric Power Company.....	\$ 3.24 per MW per month
Baltimore Gas and Electric Company.....	\$ 6.91 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 8.0137
Charge including New Jersey Sales and Use Tax (SUT)	\$ 8.5646

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Amended
Eighteenth Revised Sheet No. 83
Superseding
Seventeenth Revised Sheet No. 83

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 92,569.05 per MW per year

PJM Reallocation..... \$ 0.00 per MW per year

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge..... \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$102.26 per MW per month

Virginia Electric and Power Company \$ 84.08 per MW per month

Potomac-Appalachian Transmission Highline L.L.C. \$ 11.32 per MW per month

PPL Electric Utilities Corporation..... \$ 52.22 per MW per month

American Electric Power Service Corporation \$ 28.18 per MW per month

Atlantic City Electric Company. \$ 11.09 per MW per month

Delmarva Power and Light Company..... \$ 0.33 per MW per month

Potomac Electric Power Company..... \$ 3.24 per MW per month

Baltimore Gas and Electric Company..... \$ 6.91 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 8.0137

Charge including New Jersey Sales and Use Tax (SUT) \$ 8.5646

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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