



August 25, 2017

BOARD OF PUBLIC UTILITIES

AUG 25 2017

MAIL RECEIVED

via Messenger

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

RE: Tariff Compliance Filing – Transmission Enhancement Charges (“TEC”) Surcharges
In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff –
June 22, 2017 Filing
Docket No. ER17060671

Dear Secretary Asbury:

Pursuant to the referenced BPU Order related to TRAILCO-TEC, PEPCO-TEC, ACE-TEC, Delmarva-TEC, PPL-TEC and BG&E-TEC dated August 23, 2017, attached please find the original and eleven copies of Jersey Central Power & Light Company's tariff compliance filing for these TEC Surcharges to BGS-RSCP and BGS-CIEP customers effective September 1, 2017.

The revised tariff sheets for Riders BGS-RSCP and BGS-CIEP are attached. All TEC Surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, effective September 1, 2017 as detailed in the Riders.

Please stamp one of the enclosed copies of this letter as “filed” and return to me in the enclosed, self-addressed stamped envelope.

If you have any questions, please contact me at 973-401-8699.

Sincerely,

Sally J. Cheong
Manager, Tariff Activity
Rates & Regulatory Affairs, NJ

Attachment

cc: S. Peterson
S. Brand
T. Walker

CMS
B. Roague-Romaine
A. Moreau

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Issued: August 25, 2017

Effective: September 1, 2017

Filed pursuant to Order of Board of Public Utilities
Docket No. ER17060671 dated August 23, 2017

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) **BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective January 1, 2013, a RMR surcharge of \$0.000000 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2017, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

AEP-East-TEC surcharge of \$0.000111 per KWH

PATH-TEC surcharge of \$0.000046 per KWH

VEPCO-TEC surcharge of \$0.000342 per KWH

PSEG-TEC surcharge of \$0.001752 per KWH

TRAILCO-TEC surcharge of \$0.000461 per KWH

PEPCO-TEC surcharge of \$0.000015 per KWH

ACE-TEC surcharge of \$0.000084 per KWH

Delmarva-TEC surcharge of \$0.000001 per KWH

PPL-TEC surcharge of \$0.000211 per KWH

BGS&E-TEC surcharge of \$0.000031 per KWH

3) **BGS Reconciliation Charge per KWH: (\$0.002331)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: August 25, 2017

Effective: September 1, 2017

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Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

5th Rev. Sheet No. 38
Superseding 5th Rev. Sheet No. 38

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective September 1, 2017, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>AFP-East-TEC</u>	<u>PATH-TEC</u>	<u>VEPCO-TEC</u>	<u>PSEG-TEC</u>
GS and GST	\$0.000111	\$0.000046	\$0.000342	\$0.001752
GP	\$0.000068	\$0.000028	\$0.000211	\$0.001077
GT	\$0.000060	\$0.000025	\$0.000186	\$0.000952
GT – High Tension Service	\$0.000014	\$0.000005	\$0.000044	\$0.000222

	<u>TRAILCO-TEC</u>	<u>PEPCO-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000461	\$0.000015	\$0.000084
GP	\$0.000283	\$0.000009	\$0.000052
GT	\$0.000251	\$0.000007	\$0.000046
GT – High Tension Service	\$0.000059	\$0.000002	\$0.000011

	<u>Delmarva-TEC</u>	<u>PPL-TEC</u>	<u>BGE-TEC</u>
GS and GST	\$0.000001	\$0.000211	\$0.000031
GP	\$0.000001	\$0.000129	\$0.000019
GT	\$0.000001	\$0.000114	\$0.000017
GT – High Tension Service	\$0.000000	\$0.000027	\$0.000004

4) BGS Reconciliation Charge per KWH: (\$0.000885) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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