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Via FedEx & Electronic Mail

BOARD OF PUBLIC UTILITIES

JUL 05 2017

June 30, 2017

MAIL RECEIVED

Irene Kim Asbury, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Fl., Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**Re: In The Matter Of The Petition Of Pivotal Utility Holdings, Inc., d/b/a  
Elizabethtown Gas To Review Its Periodic Basic Gas Supply Service Rate  
BPU Docket No. GR16060485**

Dear Secretary Asbury:

In accordance with the filing in the above proceeding and the January 6, 2003 Order in BPU Docket No. GX01050304,<sup>1</sup> Elizabethtown Gas hereby submits an original and ten copies of Revised Tariff Sheet No. 98, in clean and redline format, as well as Schedules 1 and 2 supporting the BGSS-M calculation. The revised tariff sheet reflects a BGSS-M rate of \$0.5133 per therm, inclusive of taxes, to be effective on July 1, 2017. The revised rate was calculated in accordance with the Company's tariff.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufman@southernco.com.

Sincerely,

*/s/ Mary Patricia Keefe*

Mary Patricia Keefe

cc: Service List Electronically

*CMS*

<sup>1</sup> I/M/O The Provision Of Basic Gas Supply Service Pursuant To The Electric Discount And Energy Competition Act, N.J.S.A. 48:3-49 et seq., "Order Approving BGSS Pricing Structure."

IN THE MATTER OF THE PETITION OF  
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS  
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE  
BPU DOCKET NO. GR16060485

SERVICE LIST

BGSS-M MONTHLY REPORT

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RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and assessments in connection with the purchase and sale of gas.

BGSS per therm rates:

| <u>Effective Date</u> | <u>BGSS-M<br/>per therm</u> | <u>BGSS-P<br/>Per therm</u> |
|-----------------------|-----------------------------|-----------------------------|
| July 1, 2016          | \$0.5197                    | \$0.4203                    |
| August 1, 2016        | \$0.4926                    | \$0.4203                    |
| September 1, 2016     | \$0.5125                    | \$0.4203                    |
| October 1, 2016       | \$0.5024                    | \$0.3761                    |
| November 1, 2016      | \$0.4817                    | \$0.3761                    |
| December 1, 2016      | \$0.5333                    | \$0.3761                    |
| January 1, 2017       | \$0.6096                    | \$0.3757                    |
| February 1, 2017      | \$0.5502                    | \$0.3757                    |
| March 1, 2017         | \$0.4860                    | \$0.3757                    |
| April 1, 2017         | \$0.5267                    | \$0.3757                    |
| May 1, 2017           | \$0.5230                    | \$0.3757                    |
| June 1, 2017          | \$0.5333                    | \$0.3757                    |
| July 1, 2017          | \$0.5133                    | \$0.3757                    |

Date of Issue: June 30, 2017

Effective: Service Rendered  
on and after July 1, 2017

Issued by: Brian MacLean, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated January 6, 2003 in Docket No. GX01050304

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

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BGSS per therm rates:

| <u>Effective Date</u>   | <u>BGSS-M<br/>per therm</u> | <u>BGSS-P<br/>Per therm</u> |
|-------------------------|-----------------------------|-----------------------------|
| <del>May 1, 2016</del>  | <del>\$0.4138</del>         | <del>\$0.4203</del>         |
| <del>June 1, 2016</del> | <del>\$0.4144</del>         | <del>\$0.4203</del>         |
| July 1, 2016            | \$0.5197                    | \$0.4203                    |
| August 1, 2016          | \$0.4926                    | \$0.4203                    |
| September 1, 2016       | \$0.5125                    | \$0.4203                    |
| October 1, 2016         | \$0.5024                    | \$0.3761                    |
| November 1, 2016        | \$0.4817                    | \$0.3761                    |
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| January 1, 2017         | \$0.6096                    | \$0.3757                    |
| February 1, 2017        | \$0.5502                    | \$0.3757                    |
| March 1, 2017           | \$0.4660                    | \$0.3757                    |
| April 1, 2017           | \$0.5267                    | \$0.3757                    |
| May 1, 2017             | \$0.5230                    | \$0.3757                    |
| June 1, 2017            | \$0.5333                    | \$0.3757                    |
| July 1, 2017            | \$0.5133                    | \$0.3757                    |

Date of Issue: June ~~30~~, 2017

Effective: Service Rendered  
on and after ~~July~~ June 1, 2017

Issued by: Brian MacLean, President  
520 Green Lane  
Union, New Jersey 07083

**Elizabethtown Gas**  
**Basic Gas Supply Service - Monthly**  
**(BGSS-M)**  
**Effective July 1, 2017**

|   |                     |
|---|---------------------|
| <b>Gas Cost Component (GCC-M)</b><br>(see Schedule 2) | <b>\$0.3105 /th</b> |
|---|---------------------|

|  |                     |
|--|---------------------|
| <b>Capacity Cost Component (CCC-M)</b><br>(as filed 5/31/16, for the period 10/1/16 through 9/30/17) | <b>\$0.1698 /th</b> |
|--|---------------------|

|   |                     |
|---|---------------------|
| <b>TOTAL before Taxes and Assessments</b> | <b>\$0.4803 /th</b> |
|---|---------------------|

**Adjustment for:**

|                        |                     |
|------------------------|---------------------|
| BPU Assessment (0.00%) | <b>\$0.0000 /th</b> |
|------------------------|---------------------|

|                        |                     |
|------------------------|---------------------|
| Sales Use Tax (6.875%) | <b>\$0.0330 /th</b> |
|------------------------|---------------------|

|  |                     |
|--|---------------------|
| <b>BGSS-M</b> (rounded to the nearest 1/10000 of a dollar) | <b>\$0.5133 /th</b> |
|--|---------------------|

**Elizabethtown Gas**  
**Gas Cost Component**  
**(GCC-M)**  
**for July 2017**

|  |                                   |
|--|-----------------------------------|
| <b>NYMEX</b> <sup>(1)</sup>                                  | <b>\$0.3067</b> /th               |
| <b>Inside F.E.R.C. (est.)</b> <sup>(2)</sup>                 | <b>\$0.2854</b> /th               |
| <b>Average</b>   | <u><b>\$0.2961</b></u> /th        |
| <b>Plus Pipeline Fuel</b> <sup>(3)</sup>                     | <b>\$0.0084</b> /th               |
| <b>Plus Pipeline Transportation Commodity</b> <sup>(4)</sup> | <u><b>\$0.0060</b></u> /th        |
| <b>GCC-M</b> (rounded to the nearest 1/10000 of a dollar)    | <u><u><b>\$0.3105</b></u></u> /th |

**Notes:**

- (1) NYMEX based on the Last Day Settle for July 2017 contracts.
- (2) Average estimate for Inside F.E.R.C. prices where Elizabethtown Gas purchases natural gas.
- (3) Weighted average pipeline fuel is 2.82% per the BGSS-P filing.
- (4) Weighted average pipeline transportation commodity rate is \$0.0060/th per the BGSS-P filing.