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2017 APR 10 A 11:41  
STATE OF NEW JERSEY  
OFFICE OF ADMIN. LAW  
April 7, 2017

One Riverfront Plaza  
Newark, New Jersey 07102

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Via Electronic Mail, Federal Express and Facsimile (973-648-2358)

JUN 01 2017

Honorable Irene Jones  
Attention: Sharon Jeffers  
Administrative Law Judge  
Office of Administrative Law  
33 Washington Street  
Newark, New Jersey 07102

BOARD OF PUBLIC UTILITIES  
MAIL ROOM

Re: In The Matter Of The Petition Of Pivotal Utility Holdings, Inc. d/b/a  
Elizabethtown Gas To Review Its Periodic Basic Gas Supply Service Rate  
BPU Docket No. GR16060485, OAL Docket No. PUC 17490-2016

Judgment, 2017  
RECEIVED  
JUN 1 - 2017  
By CMS

Dear Judge Jones:

Enclosed in the above proceeding are an original and ten copies of a Stipulation which has been executed by representatives of Pivotal Utility Holdings Inc. d/b/a Elizabethtown Gas ("Elizabethtown"), the Staff of the Board of Public Utilities and the Division of Rate Counsel. It is respectfully requested that Your Honor approve the Stipulation in its entirety as soon as possible.

Please let us know if you have any questions or require further information.

Respectfully submitted,

/s/ Deborah M. Franco /KB

Deborah M. Franco  
Of Counsel to  
Pivotal Utility Holdings, Inc.  
d/b/a Elizabethtown Gas

cc: Service List ✓

Case mgmt

IN THE MATTER OF THE PETITION OF  
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS  
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE  
BPU DOCKET NO. GR16060485

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IN THE MATTER OF THE PETITION OF  
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS  
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE  
BPU DOCKET NO. GR16060485

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**Office of Administrative Law**

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**In The Matter Of The Petition Of Pivotal Utility :**      **BPU Docket No. GR16060485**  
**Holdings, Inc. d/b/a Elizabethtown Gas To :**            **OAL Dkt. No. PUC-17490-2016**  
**Revise Its Periodic Basic Gas Supply :**  
**Service Rate :**    **FINAL STIPULATION**  
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**APPEARANCES:**

**Kenneth T. Maloney and Deborah M. Franco** (Cullen and Dykman LLP), Attorneys for the Petitioner, Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas

**Mary Patricia Keefe**, Vice President for Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas

**Felicia Thomas-Friel, Managing Attorney - Gas**, Division of Rate Counsel, **Kurt S. Lewandowski**, Assistant Deputy Rate Counsel, Division of Rate Counsel (Stefanie A. Brand, Director, Division of Rate Counsel)

**Patricia A. Krogman and Alex Moreau**, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (Christopher S. Porrino, Attorney General of New Jersey)

**To: Honorable Irene Jones, A.L.J.**

**BACKGROUND**

In accordance with a generic Order of the New Jersey Board of Public Utilities (“Board” or “BPU”) dated January 6, 2003, in Docket No. GX01050304 (“Generic BGSS Order”), each of New Jersey’s four gas distribution companies (“GDCs”), by June 1, submits to the Board its annual Basic Gas Supply Service (“BGSS”) gas cost filing for the BGSS year beginning October. In addition, the Generic BGSS Order authorizes each GDC to self-implement up to a 5% BGSS increase effective December 1 and February 1 upon 30 days advance written notice to the Board and the New Jersey Division of Rate Counsel (“Rate Counsel”). Each GDC may implement a decrease in its BGSS rates at any time, without prior Board approval after notice to the Board and Rate Counsel.

On May 31, 2016, Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas (“Elizabethtown” or “Company”) filed a Petition (“May 31 Petition”) with the Board, which was assigned BPU Docket No. GR16060485 to decrease its then current after-tax per therm BGSS rate of \$0.4203 to \$0.3954 for the BGSS period commencing October 1, 2016 through September 30, 2017 (“BGSS Period”).<sup>1</sup> As set forth in the May 31 Petition, the Company projected that it would have an estimated underrecovery balance as of September 30, 2016 of approximately \$3.1 million including interest. The May 31 Petition indicated that the proposed BGSS-P rate of \$0.3954 per therm is designed to bring the BGSS balance to approximately zero as of September 30, 2017, and, at the time of filing, would have decreased the monthly bill of a typical residential heating customer using 100 therms by \$2.49 from \$86.91 to \$84.42, a decrease of 2.9%. The May 31 Petition further indicated that the projected impact of the BGSS-P rate of \$0.3954 per therm is a decrease in gas cost recoveries of approximately \$5.4 million before taxes and assessments in the year ending September 30, 2017 as compared to the amount that would otherwise be recovered by Elizabethtown under the current BGSS-P rate of \$0.4203 per therm. The May 31 Petition further indicated that the Company’s current volume forecast, under the BGSS-P rate of \$0.4203 per therm, Elizabethtown would collect approximately \$92.2 million before taxes and assessments. In contrast, under the proposed BGSS-P rate of \$0.3954 per therm, Elizabethtown would collect approximately \$86.8 million before taxes and assessments.

Notices describing the May 31 Petition and setting forth the dates of the public hearings

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<sup>1</sup> Pursuant to P.L. 2016, c. 57, the New Jersey Sales and Use Tax (“SUT”) to be charged to customers for utility service has been changed from 7 percent to 6.875 percent effective January 1, 2017. All sales on and after the effective date are to have the new rate applied. Accordingly, the Company has implemented the 6.875 percent SUT rate as of January 1, 2017, making the necessary changes to all rates and tariffs to reflect that decrease.

were placed in newspapers having circulation within Elizabethtown's service territory and served on the county executives and clerks of all municipalities in the Company's service territory. Public hearings concerning the Company's May 31 Petition were held in Union, New Jersey on August 23, 2016 and Flemington, New Jersey on August 25, 2016. No one from the public attended the hearings.

The Company updated its information to reflect actual data through July 31, 2016. By Order dated September 23, 2016 issued in this proceeding, the Board approved a Stipulation authorizing the Company to implement a BGSS rate of \$0.3761 per therm on a provisional basis effective October 1, 2016 subject to refund with interest on any net over-recovered BGSS balance to reflect the updated information. Based on this change, the provisional BGSS rate of \$0.3761 per therm decreased the monthly bill of a typical residential heating customer using 100 therms by \$4.42 from \$86.75 to \$82.33, a decrease of 5.1%.

This matter was transmitted to the Office of Administrative Law as a contested case. A pre-hearing conference was held by telephone on December 19, 2016.

Elizabethtown, Board Staff, and the Division of Rate Counsel ("Rate Counsel") (collectively, "the Parties") engaged in discovery and discussed certain matters at issue in this docket. As a result of those discussions, the Parties have resolved all remaining issues in this proceeding in accordance with the Stipulation set forth below.



## STIPULATION

Based upon and subject to the terms and conditions set forth herein, the Parties stipulate and agree as follows:

A. The Company shall maintain its BGSS-P rate of \$0.3761 per therm, inclusive of all applicable taxes, and that rate shall remain in effect on a final basis until revised in accordance with applicable laws and regulations.

B. This Stipulation provides for a final resolution in this proceeding. All issues related to Elizabethtown's BGSS recoverable costs for the BGSS year ending September 30, 2016 are resolved.

C. The Company agrees to continue to electronically provide Rate Counsel and Board Staff, on a monthly basis, the following updated information: 1) the BGSS NYMEX Update Report (also known as S-ECHART-1), in the form attached as Appendix A; and 2) the calculation of net gas per therm (also known as S-ECHART-2) in the form attached as Appendix B, which is to be submitted in the middle of the following month.

D. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. In the event that the Board does not adopt this Stipulation in its entirety in an Order, then any Party hereto is free to pursue its then-available legal remedies with respect to all issues in this Stipulation as though this Stipulation had not been signed.

E. It is the intent of the Parties that the provisions hereof be approved by the Board, as appropriate, as being in the public interest. The Parties further agree that they consider the Stipulation to be binding on them for all purposes herein.

F. It is specifically understood and agreed that this Stipulation represents a

negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, Elizabethtown, Board Staff, or Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. This Stipulation shall not be cited as precedent except for the purpose of enforcing its terms. All rates remain subject to audit by the Board.



WHEREFORE, the Parties hereto do respectfully submit this Stipulation to the Presiding Administrative Law Judge and request (1) the Administrative Law Judge to issue an initial decision approving the Stipulation; and (2) the Board to issue a Decision and Order approving this Stipulation in its entirety in accordance with the terms hereof.

PIVOTAL UTILITY HOLDINGS, INC.  
D/B/A ELIZABETHTOWN GAS

STEFANIE A. BRAND  
DIRECTOR, DIVISION OF  
RATE COUNSEL

By: Mary Patricia Keefe / KB  
Mary Patricia Keefe  
Vice President, Regulatory Affairs  
And Business Support

By: Kurt S. Lewandowski  
Kurt S. Lewandowski, Esq.  
Assistant Deputy Rate Counsel

Dated: 3/30/17

Dated: 4/7/17

CHRISTOPHER S. PORRINO  
ATTORNEY GENERAL OF NEW JERSEY  
Attorney for the Staff of the New Jersey Board of Public Utilities

By: Alex Moreau  
Alex Moreau  
Deputy Attorney General

Dated: 04/06/2017

PIVOTAL UTILITY HOLDINGS, INC.  
d/b/a ELIZABETHTOWN GAS

S-ECHART-1  
BGSS NYMEX Update Report  
as of January 06, 2017

Month	a BGSS (see note below)	b NYMEX (1/6/2017 Close)	c = b - a Incr/ (Decr)	% Chg	d Sales forecast (dthts)	e Hedged volume (dthts)	f = d - e Unhedged volume (dthts)	g = c x f Change in value unhedged
Oct-16	\$ 2,459	\$ 2,952	\$ 0.493		1,355,844	671,200	684,644	\$337,529
Nov-16	\$ 2,672	\$ 2,764	\$ 0.092		2,592,122	1,880,648	711,474	\$65,456
Dec-16	\$ 2,965	\$ 3,232	\$ 0.267		4,413,447	2,852,175	1,561,272	\$416,860
Jan-17	\$ 3,096	\$ 3,930	\$ 0.834		5,223,578	3,744,021	1,479,557	\$1,233,950
Feb-17	\$ 3,089	\$ 3,285	\$ 0.196		4,015,189	3,088,265	926,924	\$181,677
Mar-17	\$ 3,039	\$ 3,288	\$ 0.249		3,249,406	2,117,209	1,132,197	\$281,917
Apr-17	\$ 2,850	\$ 3,256	\$ 0.406		1,644,797	774,100	870,697	\$353,503
May-17	\$ 2,835	\$ 3,261	\$ 0.426		989,275	472,400	516,875	\$220,189
Jun-17	\$ 2,865	\$ 3,295	\$ 0.430		688,412	313,100	375,312	\$161,384
Jul-17	\$ 2,900	\$ 3,327	\$ 0.427		530,601	240,900	289,701	\$123,702
Aug-17	\$ 2,909	\$ 3,326	\$ 0.417		530,507	245,300	285,207	\$118,931
Sep-17	\$ 2,905	\$ 3,308	\$ 0.403		559,072	280,600	278,472	\$112,224
<b>Avg Total \$</b>	<b>\$ 2,882</b>	<b>\$ 3,269</b>	<b>\$ 0.387</b>	<b>13.4%</b>	<b>25,792,250</b>	<b>16,679,918</b>	<b>9,112,332</b>	<b>\$3,607,323</b>
Oct-17	\$ 2,933	\$ 3,326	\$ 0.393		1,371,052	629,600	741,452	\$291,391
Nov-17	\$ 3,374	\$ 3,371	\$ (0.003)		2,621,145	1,710,648	910,497	(\$2,731)
Dec-17	\$ 3,546	\$ 3,485	\$ (0.061)		4,462,786	2,912,175	1,550,611	(\$94,587)
Jan-18	\$ 3,681	\$ 3,572	\$ (0.109)		5,282,565	3,704,021	1,578,544	(\$172,061)
Feb-18	\$ 3,661	\$ 3,523	\$ (0.138)		4,060,702	2,958,265	1,102,437	(\$152,136)
Mar-18	\$ 3,600	\$ 3,426	\$ (0.174)		3,286,305	2,027,209	1,259,096	(\$219,083)
Apr-18	\$ 3,300	\$ 2,911	\$ (0.389)		1,663,137	709,400	953,737	(\$371,004)
May-18	\$ 3,302	\$ 2,847	\$ (0.455)		1,000,330	456,100	544,230	(\$247,625)
Jun-18	\$ 3,334	\$ 2,866	\$ (0.468)		696,131	343,900	352,231	(\$164,844)
Jul-18	\$ 3,370	\$ 2,887	\$ (0.483)		536,623	283,900	252,723	(\$122,065)
Aug-18	\$ 3,381	\$ 2,882	\$ (0.499)		536,527	257,700	278,827	(\$139,135)
Sep-18	\$ 3,374	\$ 2,860	\$ (0.514)		565,393	237,400	327,993	(\$168,588)
<b>Avg Total \$</b>	<b>\$ 3,405</b>	<b>\$ 3,163</b>	<b>\$ (0.242)</b>	<b>-7.1%</b>	<b>26,082,696</b>	<b>16,230,318</b>	<b>9,852,378</b>	<b>(\$1,562,469)</b>

Footnotes:

- a : Nymex rate used for annual BGSS periodic rate filing; Oct-2016 to Sept-2018 based on 05/10/2016 Close.
- b : Nymex rate as of date of the report
- c : Increase/Decrease in the Nymex rate compared to rate used for annual BGSS periodic rate filing
- d : Sales forecast (includes fuel requirement) at a receipt point/wellhead equivalent volume
- e : 'Hedged' volume consists of all fixed price contracts (financial or physical), purchased call option positions, and tentative storage withdrawal volumes (reduced by fuel required for delivery to citygate)
- f : 'Unhedged' volume consists of sales volume forecast less 'hedged' volume
- g : Not necessarily representative of a change in under/over-recovery value

**S-ECHART-2**  
**Elizabethtown Gas**  
**Calculation of Net Cost of Gas Per Therm**

	Actual Oct-16	Actual Nov-16	Actual Dec-16	Actual Jan-17	Estimate Feb-17	Estimate Mar-17	Estimate Apr-17	Estimate May-17	Estimate Jun-17	Estimate Jul-17	Estimate Aug-17	Estimate Sep-17	12 Month Weighted Average
1 NYMEX - 05/10/16 - Included in BGSS Filing	\$0.2459	\$0.2672	\$0.2965	\$0.3096	\$0.3089	\$0.3039	\$0.2850	\$0.2835	\$0.2865	\$0.2900	\$0.2909	\$0.2905	
2 NYMEX - Actual Settlement	\$0.2952	\$0.2764	\$0.3232	\$0.4930									
<b>Breakdown of Gross Cost of Gas Per Therm:</b>													
13 Flowing Gas Cost	-\$0.1868	\$0.0509	\$0.2074	\$0.1198	\$0.0896	\$0.1001	\$0.0243	-\$0.0302	-\$0.1469	-\$0.1983	-\$0.1425	-\$0.0494	\$0.0711
14 Gas Withdrawn From Storage Cost	\$0.0095	\$0.1064	\$0.1219	\$0.0947	\$0.0730	\$0.0574	\$0.0015	\$0.0031	\$0.0063	\$0.0095	\$0.0097	\$0.0076	\$0.0645
15 Hedged Volumes Delivered Cost	\$0.6950	\$0.2147	\$0.1488	\$0.1013	\$0.0726	\$0.0681	\$0.1558	\$0.2372	\$0.4421	\$0.5330	\$0.4815	\$0.4279	\$0.1598
16 Pipeline Demand Cost	\$0.5503	\$0.2242	\$0.1179	\$0.0815	\$0.0707	\$0.0911	\$0.1334	\$0.2799	\$0.5690	\$0.8508	\$0.8728	\$0.8184	\$0.1746
17 Storage Demand Cost	\$0.1360	\$0.0521	\$0.0272	\$0.0163	\$0.0144	\$0.0186	\$0.0277	\$0.0578	\$0.1181	\$0.1760	\$0.1802	\$0.1699	\$0.0372
18 Peaking Cost	\$0.0000	\$0.0000	\$0.0098	\$0.0096	\$0.0087	\$0.0088	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0062
19 Weighted Average Fuel Cost	\$0.0227	\$0.0087	\$0.0110	\$0.0053	\$0.0038	\$0.0029	\$0.0050	\$0.0082	\$0.0132	\$0.0207	\$0.0208	\$0.0208	\$0.0071
20 Variable Pipeline Cost	\$0.0000	\$0.0000	\$0.0000	\$0.0116	\$0.0083	\$0.0060	\$0.0270	\$0.0601	\$0.1086	\$0.1791	\$0.1835	\$0.1558	\$0.0226
21 Other Costs	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
22 <b>Total Gross Cost of Gas Per Therm</b>	\$1.2266	\$0.6570	\$0.6440	\$0.4401	\$0.3411	\$0.3529	\$0.3749	\$0.6162	\$1.1103	\$1.5707	\$1.6061	\$1.5510	\$0.5431

	Actual Oct-15	Actual Nov-15	Actual Dec-15	Actual Jan-16	Actual Feb-16	Actual Mar-16	Actual Apr-16	Actual May-16	Actual Jun-16	Actual Jul-16	Actual Aug-16	Actual Sep-16	12 Month Weighted Average
23 NYMEX - Actual Settlement	\$0.2563	\$0.2033	\$0.2206	\$0.2372	\$0.2189	\$0.1711	\$0.1903	\$0.1995	\$0.1963	\$0.2917	\$0.2672	\$0.2853	
<b>Breakdown of Gross Cost of Gas Per Therm:</b>													
24 Flowing Gas Cost	-\$0.0391	-\$0.0110	-\$0.0807	\$0.1699	\$0.1041	\$0.0453	-\$0.0073	\$0.0041	-\$0.2244	-\$0.1466	-\$0.3450	-\$0.2988	\$0.0188
25 Gas Withdrawn From Storage Cost	\$0.0287	\$0.1303	\$0.1465	\$0.1228	\$0.0777	\$0.0724	\$0.0134	\$0.0169	\$0.0120	\$0.0160	\$0.0147	\$0.0192	\$0.0753
26 Hedged Volumes Delivered Cost	\$0.7608	\$0.3663	\$0.2466	\$0.1758	\$0.0858	\$0.0938	\$0.2209	\$0.2632	\$0.4503	\$0.6022	\$0.6611	\$0.6745	\$0.2335
27 Pipeline Demand Cost	\$0.4815	\$0.2576	\$0.1548	\$0.1127	\$0.0761	\$0.0998	\$0.1445	\$0.2439	\$0.4504	\$0.6729	\$0.7582	\$0.7415	\$0.1931
28 Storage Demand Cost	\$0.1115	\$0.0563	\$0.0374	\$0.0250	\$0.0172	\$0.0227	\$0.0394	\$0.0579	\$0.1071	\$0.1576	\$0.1781	\$0.1660	\$0.0451
29 Peaking Cost	\$0.0000	\$0.0000	\$0.0001	\$0.0163	\$0.0043	\$0.0092	\$0.0063	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0058
30 Weighted Average Fuel Cost	\$0.0340	\$0.0107	\$0.0053	\$0.0105	\$0.0058	\$0.0042	\$0.0086	\$0.0119	\$0.0144	\$0.0283	\$0.0216	\$0.0216	\$0.0097
31 Variable Pipeline Cost	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
32 Other Costs	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
33 <b>Total Gross Cost of Gas Per Therm</b>	\$1.3774	\$0.8103	\$0.5101	\$0.6330	\$0.3709	\$0.3475	\$0.4258	\$0.6024	\$0.8098	\$1.3303	\$1.2887	\$1.3239	\$0.5814

**Footnotes:**  
 Flowing Gas Cost = Gas purchased for delivery to city gate during month - not injected into storage  
 Gas Withdrawn From Storage Cost = Gas withdrawn from storage - includes cost of injection, withdrawal, fees, line loss  
 Hedged Volumes Delivered Cost = Hedged Volumes delivered to city gate - not injected into storage  
 Pipeline Demand Cost = Fixed Pipeline costs  
 Storage Demand Cost = Fixed Storage related costs  
 Peaking Cost = Peaking Cost includes peaking services, LNG, Propane, etc...  
 Weighted Average Fuel Cost = Commodity x fuel % for each pipeline - represents portion of gas shipped that is retained by pipeline  
 Variable Pipeline Cost = Pipeline Charge per therm shipped

PIVOTAL UTILITY HOLDINGS, Inc.  
d/b/a ELIZABETHTOWN GAS

S-ECHART-2  
Elizabethtown Gas  
Calculation of Net Cost of Gas Per Therm

	Actual Oct-16	Actual Nov-16	Actual Dec-16	Estimate Jan-17	Estimate Feb-17	Estimate Mar-17	Estimate Apr-17	Estimate May-17	Estimate Jun-17	Estimate Jul-17	Estimate Aug-17	Estimate Sep-17	12 Month Weighted Average
<b>Credits, Refunds, &amp; Recoveries Per Therm:</b>													
1 Asset Management Credits	\$0.0000	\$0.0994	\$0.0371	\$0.0000	\$0.0000	\$0.1529	\$0.0000	\$0.0000	\$0.1800	\$0.0000	\$0.0000	\$0.4622	\$0.0485
2 Off-system sales	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3 Capacity release	\$0.0055	\$0.0023	\$0.0011	\$0.0008	\$0.0007	\$0.0009	\$0.0013	\$0.0029	\$0.0057	\$0.0087	\$0.0089	\$0.0082	\$0.0017
4 On System Credits to BGSS-P Customers	\$0.2035	\$0.1488	\$0.1586	\$0.1271	\$0.1325	\$0.1246	\$0.1097	\$0.1199	\$0.1528	\$0.1995	\$0.2054	\$0.2021	\$0.1373
5 Supplier Refunds	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6 Gas for Company Use	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
7 Line Loss	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
8 Transfer to Non BGSS-P Customers	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
9 Over / Under Recovery & Interest to Customers	\$0.9393	\$0.0578	\$0.0954	-\$0.0385	-\$0.1428	-\$0.2762	-\$0.0869	\$0.1427	\$0.4211	\$1.0118	\$1.0410	\$0.5277	\$0.0118
10 Other	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
11 Total Credits, Refunds, & Recoveries per Therm	\$1.1483	\$0.3083	\$0.2923	\$0.0894	-\$0.0096	\$0.0022	\$0.0241	\$0.2655	\$0.7596	\$1.2200	\$1.2554	\$1.2003	\$0.1994
12 Total Net Cost Per Therm (Pg 1 Line 22 - Pg 2 Line 11)	\$0.0784	\$0.3487	\$0.3517	\$0.3507	\$0.3507	\$0.3507	\$0.3507	\$0.3507	\$0.3507	\$0.3507	\$0.3507	\$0.3507	\$0.3437

	Actual Oct-15	Actual Nov-15	Actual Dec-15	Actual Jan-16	Actual Feb-16	Actual Mar-16	Actual Apr-16	Actual May-16	Actual Jun-16	Actual Jul-16	Actual Aug-16	Actual Sep-16	12 Month Weighted Average
<b>Credits, Refunds, &amp; Recoveries Per Therm:</b>													
13 Asset Management Credits	\$0.9129	\$0.0000	\$0.0491	\$0.0000	\$0.0000	\$0.0311	\$0.0000	\$0.6916	\$0.1480	\$0.0000	\$0.0000	\$0.2427	\$0.0970
14 Off-system sales	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
15 Capacity release	\$0.0047	\$0.0026	\$0.0015	\$0.0011	\$0.0008	\$0.0010	\$0.0016	\$0.0025	\$0.0046	\$0.0068	\$0.0076	\$0.0076	\$0.0019
16 On System Credits to BGSS-P Customers	\$0.1745	\$0.1273	\$0.1202	\$0.1348	\$0.1193	\$0.1022	\$0.1063	\$0.1211	\$0.1758	\$0.2494	\$0.2806	\$0.2518	\$0.1313
17 Supplier Refunds	\$0.0000	\$0.0005	\$0.0000	\$0.0008	\$0.0002	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0002
18 Gas for Company Use	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
19 Line Loss	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
20 Transfer to Non BGSS-P Customers	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
21 Over / Under Recovery & Interest to Customers	-\$0.1482	\$0.8998	-\$0.0280	\$0.2994	-\$0.1387	-\$0.1801	-\$0.0733	-\$0.6007	\$0.0962	\$0.6770	\$0.6171	\$0.4270	\$0.0284
22 Other	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
23 Total Credits, Refunds, & Recoveries per Therm	\$0.9439	\$1.0302	\$0.1427	\$0.4361	-\$0.0183	-\$0.0458	\$0.0346	\$0.2145	\$0.4246	\$0.9332	\$0.9053	\$0.9291	\$0.2588
24 Total Net Cost Per Therm (Pg 1 Line 33 - Pg 2 Line 23)	\$0.4335	-\$0.2199	\$0.3674	\$0.1970	\$0.3892	\$0.3933	\$0.3912	\$0.3878	\$0.3852	\$0.3971	\$0.3834	\$0.3948	\$0.3225

**Footnotes:**  
 On System Credits to BGSS-P Customers = Interruptible Sales, Cogeneration, Electric Plant Transfers, Sayersville, Forked River, Ocean Power, etc...  
 Line Loss = Gross Cost of Gas per Therm x Line Loss Percentage  
 Indicate that Line 12 equals the projected BGSS-P rate or provide a calculation below that reconciles the two numbers.