



Via FedEx & Electronic Mail

October 28, 2016

Irene Kim Asbury, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Fl., Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RECEIVED

OCT 31 2016

BOARD OF PUBLIC UTILITIES
MAIL ROOM

**Re: In The Matter Of The Petition Of Pivotal Utility Holdings, Inc., d/b/a
Elizabethtown Gas To Review Its Periodic Basic Gas Supply Service Rate
BPU Docket No. GR16060485**

Dear Secretary Asbury,

In accordance with the filing in the above proceeding and the January 6, 2003 Order in BPU Docket No. GX01050304,¹ Elizabethtown Gas hereby submits an original and ten copies of Revised Tariff Sheet No. 98, in clean and redline format, as well as Schedules 1 and 2 supporting the BGSS-M calculation. The revised tariff sheet reflects a BGSS-M rate of \$.4817 per therm, inclusive of taxes and assessments, to be effective on November 1, 2016. The revised rate was calculated in accordance with the formula approved by the Board in its January 6 Order in BPU Docket No. GX01050304 and the tariff sheets filed by the Company in that proceeding on February 4, 2003, as further modified by the March 4, 2003 Order in the above proceeding.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufman@southernco.com.

Sincerely,

/s/ Mary Patricia Keefe

Mary Patricia Keefe

cc: Service List Electronically

*Case merit
list copied*

¹ I/M/O The Provision Of Basic Gas Supply Service Pursuant To The Electric Discount And Energy Competition Act, N.J.S.A. 48:3-49 et seq., "Order Approving BGSS Pricing Structure."

IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE
BPU DOCKET NO. GR16060485

SERVICE LIST

RECEIVED

OCT 31 2016

Mary Patricia Keefe, Esq.
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
pkeefe@southernco.com

Thomas Kaufmann
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
tkaufman@southernco.com

Leonard J. Willey
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
lwilley@southernco.com

Susan Potanovich
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
spotanov@southernco.com

Diane Rojek
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
drojek@southernco.com

David Weaver
Southern Company Gas
Ten Peachtree Place
Atlanta, GA 30309
dweaver@southernco.com

Timothy Sherwood
Southern Company Gas
Ten Peachtree Place
Atlanta, GA 30309
tsherwoo@southernco.com

Erica McGill, Esq.
Southern Company Gas
Ten Peachtree Place
Atlanta, GA 30309
emcgill@southernco.com

Kenneth Yagelski
Southern Company Gas
544 S. Independence Blvd
Virginia Beach, VA 23452
kyagelsk@southernco.com

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
Irene.Asbury@bpu.nj.gov

Megan Lupo, Esq.
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
Megan.Lupo@bpu.nj.gov

Henry Rich
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
Henry.Rich@bpu.nj.gov

Robert Schultheis
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
Robert.Schultheis@bpu.nj.gov

Scott Sumliner
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
Scott.Sumliner@bpu.nj.gov

Beverly Tyndell
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
Beverly.Tyndell@bpu.nj.gov

Stefanie A. Brand, Director
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
smassey@rpa.state.nj.us

Kurt S. Lewandowski, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
klewando@rpa.state.nj.us

Brian Lipman, Litigation Manager
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
blipman@rpa.state.nj.us

Felicia Thomas-Friel, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
fhomas@rpa.state.nj.us

Alex Moreau, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101
Alex.Moreau@dol.lps.state.nj.us

Renee Greenberg, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101
Renee.Greenberg@dol.lps.state.nj.us

IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE
BPU DOCKET NO. GR16060485

SERVICE LIST

Patricia A. Krogman, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101
Patricia.Krogman@dol.lps.state.nj.us

Robert J. Henkes
Henkes Consulting
7 Sunset Road
Old Greenwich, CT 06870
rhenkes@optonline.net

Deborah Franco, Esq.
Cullen and Dykman
Garden City Center
100 Quentin Roosevelt Blvd.
Garden City, NY 11530
DFranco@cullenanddykman.com

OCT 31 2015
RECEIVED
UTILITIES
Kenneth T. Maloney, Esq.
Cullen and Dykman
1101 14th Street, NW, Suite 750
Washington, DC 20005
kmaloney@cullenanddykman.com

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and assessments in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
October 1, 2015	\$0.4768	\$0.4203
November 1, 2015	\$0.4182	\$0.4203
December 1, 2015	\$0.4372	\$0.4203
January 1, 2016	\$0.4555	\$0.4203
February 1, 2016	\$0.4353	\$0.4203
March 1, 2016	\$0.3826	\$0.4203
April 1, 2016	\$0.4037	\$0.4203
May 1, 2016	\$0.4138	\$0.4203
June 1, 2016	\$0.4144	\$0.4203
July 1, 2016	\$0.5197	\$0.4203
August 1, 2016	\$0.4926	\$0.4203
September 1, 2016	\$0.5125	\$0.4203
October 1, 2016	\$0.5024	\$0.3761
November 1, 2016	\$0.4817	\$0.3761

Date of Issue: November 1, 2016

Effective: Service Rendered
on and after November 1, 2016

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated January 6, 2003 in Docket No. GX01050304

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and assessments in connection with the purchase and sale of gas.

BGSS per therm rates:

Effective Date	BGSS-M per therm	BGSS-P per therm
September 1, 2015	\$0.4725	\$0.5045
October 1, 2015	\$0.4766	\$0.4203
November 1, 2015	\$0.4182	\$0.4203
December 1, 2015	\$0.4372	\$0.4203
January 1, 2016	\$0.4555	\$0.4203
February 1, 2016	\$0.4353	\$0.4203
March 1, 2016	\$0.3826	\$0.4203
April 1, 2016	\$0.4037	\$0.4203
May 1, 2016	\$0.4138	\$0.4203
June 1, 2016	\$0.4144	\$0.4203
July 1, 2016	\$0.5197	\$0.4203
August 1, 2016	\$0.4926	\$0.4203
September 1, 2016	\$0.5125	\$0.4203
October 1, 2016	\$0.5024	\$0.3761
November 1, 2016	\$0.4817	\$0.3761

Date of Issue: ~~November 1, 2016~~ ~~October 1, 2016~~

Effective: Service Rendered
on and after November 1, 2016
~~October 1, 2016~~

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities Dated
~~Dated~~ January 6, 2003 in Docket No. GX01050304 – ~~BGSS-M~~
~~September 23, 2016 in Docket No. GR16060485 – BGSS-P~~

Elizabethtown Gas
Basic Gas Supply Service - Monthly
(BGSS-M)
Effective November 1, 2016

Gas Cost Component (GCC-M) (see Schedule 2)	\$0.2793 /th
---	---------------------

Capacity Cost Component (CCC-M) (as filed 5/31/16, for the period 10/1/16 through 9/30/17)	\$0.1698 /th
--	---------------------

TOTAL before Taxes and Assessments	\$0.4491 /th
---	---------------------

Adjustment for:

BPU Assessment (0.24%)	\$0.0011 /th
-------------------------------	---------------------

Sales Use Tax (7.00%)	\$0.0315 /th
------------------------------	---------------------

BGSS-M (rounded to the nearest 1/10000 of a dollar)	\$0.4817 /th
--	---------------------

Elizabethtown Gas
Gas Cost Component
(GCC-M)
for November 2016

NYMEX ⁽¹⁾	\$0.2764 /th
Inside F.E.R.C. (est.) ⁽²⁾	\$0.2551 /th
Average	<u>\$0.2658 /th</u>
Plus Pipeline Fuel ⁽³⁾	\$0.0075 /th
Plus Pipeline Transportation Commodity ⁽⁴⁾	<u>\$0.0060 /th</u>
GCC-M (rounded to the nearest 1/10000 of a dollar)	<u>\$0.2793 /th</u>

Notes:

- (1) NYMEX based on the Last Day Settle for November 2016 contracts.
- (2) Average estimate for Inside F.E.R.C. prices where Elizabethtown Gas purchases natural gas.
- (3) Weighted average pipeline fuel is 2.82% per the BGSS-P filing.
- (4) Weighted average pipeline transportation commodity rate is \$0.0060/th per the BGSS-P filing.