

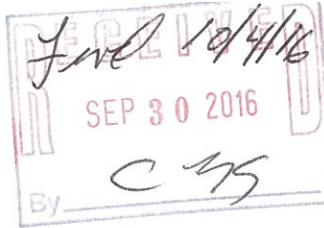


Elizabethtown Gas™

An AGL Resources Company

520 Green Lane  
Union, NJ 07083

908 289 5000 phone  
www.elizabethtowngas.com



RECEIVED

SEP 30 2016

BOARD OF PUBLIC UTILITIES  
MAIL ROOM

Via FedEx & Electronic Mail

September 29, 2016

Irene Kim Asbury, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Fl., Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**Re: In The Matter Of The Petition Of Pivotal Utility Holdings, Inc., d/b/a  
Elizabethtown Gas To Review Its Periodic Basic Gas Supply Service Rate  
BPU Docket No. GR16060485**

Dear Secretary Asbury:

In accordance with the filing in the above proceeding and the January 6, 2003 Order in BPU Docket No. GX01050304,<sup>1</sup> Elizabethtown Gas hereby submits an original and ten copies of Revised Tariff Sheet No. 98, in clean and redline format, as well as Schedules 1, 2 and 3 supporting the BGSS-M calculation. The revised tariff sheet reflects a BGSS-M rate of \$0.5024 per therm, inclusive of taxes and assessments, to be effective on October 1, 2016. The revised rate was calculated in accordance with the formula approved by the Board in its January 6 Order in BPU Docket No. GX01050304 and the tariff sheets filed by the Company in that proceeding on February 4, 2003, as further modified by the March 4, 2003 Order in the above proceeding.

Please contact the undersigned if you have any questions.

Respectfully submitted,

*/s/ Mary Patricia Keefe*

Mary Patricia Keefe, Esq.  
Vice President  
Regulatory Affairs and Business Support

Enclosures

cc: Service List (Electronically) ✓

*Case mgmt*

<sup>1</sup> I/M/O The Provision Of Basic Gas Supply Service Pursuant To The Electric Discount And Energy Competition Act, N.J.S.A. 48:3-49 et seq., "Order Approving BGSS Pricing Structure."

IN THE MATTER OF THE PETITION OF  
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS  
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE  
BPU DOCKET NO. GR16060485

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**IN THE MATTER OF THE PETITION OF  
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS  
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE  
BPU DOCKET NO. GR16060485**

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RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and assessments in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
September 1, 2015	\$0.4725	\$0.5045
October 1, 2015	\$0.4766	\$0.4203
November 1, 2015	\$0.4182	\$0.4203
December 1, 2015	\$0.4372	\$0.4203
January 1, 2016	\$0.4555	\$0.4203
February 1, 2016	\$0.4353	\$0.4203
March 1, 2016	\$0.3826	\$0.4203
April 1, 2016	\$0.4037	\$0.4203
May 1, 2016	\$0.4138	\$0.4203
June 1, 2016	\$0.4144	\$0.4203
July 1, 2016	\$0.5197	\$0.4203
August 1, 2016	\$0.4926	\$0.4203
September 1, 2016	\$0.5125	\$0.4203
October 1, 2016	\$0.5024	\$0.3761

Date of Issue: October 1, 2016

Effective: Service Rendered  
on and after October 1, 2016

Issued by: Brian MacLean, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities Dated  
January 6, 2003 in Docket No. GX01050304 – BGSS-M  
September 23, 2016 in Docket No. GR16060485 – BGSS-P

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

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BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
<del>August 1, 2015</del>	<del>\$0.5000</del>	<del>\$0.5045</del>
September 1, 2015	\$0.4725	\$0.5045
October 1, 2015	\$0.4766	\$0.4203
November 1, 2015	\$0.4182	\$0.4203
December 1, 2015	\$0.4372	\$0.4203
January 1, 2016	\$0.4555	\$0.4203
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<u>October 1, 2016</u>	<u>\$0.5024</u>	<u>\$0.3761</u>

Date of Issue: ~~October 1, 2016~~ September 1, 2016

Effective: Service Rendered  
 on and after October 1, 2016  
~~September 1, 2016~~

Issued by: Brian MacLean, President  
 520 Green Lane  
 Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities Dated  
~~Dated~~ January 6, 2003 in Docket No. GX01050304 – BGSS-M  
September 23, 2016 in Docket No. GR16060485 – BGSS-P

**Elizabethtown Gas**  
**Basic Gas Supply Service - Monthly**  
**(BGSS-M)**  
**Effective October 1, 2016**

<b>Gas Cost Component (GCC-M)</b> (see Schedule 2)	<b>\$0.2986 /th</b>
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<b>Capacity Cost Component (CCC-M)</b> (as filed 5/31/16, for the period 10/1/16 through 9/30/17)	<b>\$0.1698 /th</b>
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<b>TOTAL before Taxes and Assessments</b>	<b>\$0.4684 /th</b>
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**Adjustment for:**

<b>BPU Assessment (0.24%)</b>	<b>\$0.0011 /th</b>
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<b>Sales Use Tax (7.00%)</b>	<b>\$0.0329 /th</b>
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<b>BGSS-M</b> (rounded to the nearest 1/10000 of a dollar)	<b>\$0.5024 /th</b>
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**Elizabethtown Gas  
Gas Cost Component  
(GCC-M)  
for October 2016**

**NYMEX <sup>(1)</sup>** **\$0.2952 /th**

**Inside F.E.R.C. (est.) <sup>(2)</sup>** **\$0.2739 /th**

**Average** **\$0.2846 /th**

**Plus Pipeline Fuel <sup>(3)</sup>** **\$0.0080 /th**

**Plus Pipeline Transportation Commodity <sup>(4)</sup>** **\$0.0060 /th**

**GCC-M** (rounded to the nearest 1/10000 of a dollar) **\$0.2986 /th**

**Notes:**

- (1) NYMEX based on the Last Day Settle for October 2016 contracts.
- (2) Average estimate for Inside F.E.R.C. prices where Elizabethtown Gas purchases natural gas.
- (3) Weighted average pipeline fuel is 2.82% per the BGSS-P filing.
- (4) Weighted average pipeline transportation commodity rate is \$0.0060/th per the BGSS-P filing.

**Elizabethtown Gas**

**Capacity Cost Component  
(CCC-M)**

**Effective October 1**

(as filed 5/31/16, for the period 10/1/16 through 9/30/17)

**Projected Annual Demand Costs**  
(Schedule LJW-8, page 2 of 2)

**\$50,651,132**

**Projected Annual Firm Sales Quantities**  
(Schedule LJW-5, pg.2 sum of RDS, SGS & GLS and GDS, LVD & EGF)

**298,303,113** thms

**CCC-M** (rounded to the nearest 1/10000 of a dollar)

**\$0.1698** /th