



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3RD Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC)
CITY ELECTRIC COMPANY FOR APPROVAL OF)
AMENDMENTS TO ITS TARIFF TO PROVIDE FOR AN)
INCREASE IN RATES AND CHARGES FOR ELECTRIC)
SERVICE PURSUANT TO N.J.S.A. 48:2-21 AND)
N.J.S.A. 48:2-21.1, FOR APPROVAL OF A GRID)
RESILIENCY INITIATIVE AND COST RECOVERY)
RELATED THERETO, AND FOR OTHER)
APPROPRIATE RELIEF (2016)

ORDER ADOPTING STIPULATION
OF SETTLEMENT FOR THE BASE
RATE CASE AND ESTABLISHING A
PHASE II TO REVIEW THE
POWERAHEAD PROGRAM AT THE
BPU

BPU DOCKET NO. ER16030252
OAL DOCKET NO. PUC 05556-16N

Parties of Record:

Phillip J. Passanante, Esq., on behalf of Atlantic City Electric Company, Petitioner
Stefanie A. Brand, Esq., Director, Division of Rate Counsel
Bradford M. Stern, Esq., for Unimin Corporation, Intervenor
Joseph F. Accardo, Jr., Esq., for Public Service Electric & Gas Company, Participant

BY THE BOARD:

On March 22, 2016, pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:1-5.12, Atlantic City Electric Company ("ACE" or "Company"), a public utility of the State of New Jersey subject to the jurisdiction of the New Jersey Board of Public Utilities ("Board"), filed a petition for approval of an increase in its current base rates for electric service of approximately \$84.4 million, including Sales and Use Tax ("SUT"), to be effective for electric service provided on or after April 22, 2016. The Company is also requested a return on equity of 10.60%. According to the petition, the primary reason for the requested increase is that the Company's current base rates do not (i) provide sufficient operating revenues to reflect increased investment in the Company's rate base, meet operating expenses, taxes, and fixed charges; and (ii) provide an opportunity to earn a reasonable rate of return on the fair value of the Company's property.

In addition, ACE is seeking authority to implement a grid resiliency program, the PowerAhead Program, with an associated cost recovery mechanism. The Company proposes to implement the program over a five year period at a total approximately capital investment of \$176 million.

According to the petition, the PowerAhead Program is designed to modernize the electric grid through energy efficiency, increased distribution generation, and resiliency, all geared toward improving the distribution system's ability to withstand major storm events.

Additionally, the Company requested that the Board relieve it of the obligation to file an alternative rate design using Peak and Average Coincident Peak method as required by the Board in the Order issued in connection with in Docket No. ER03020110. ACE also sought approval of its proposed economic development riders to promote economic development in its service territory.

The Company sought to implement its proposed rates to become effective for service rendered on or after April 22, 2016, but in no event after December 22, 2016. By letter dated April 6, 2016, ACE notified the Board that given that the regular agenda meeting scheduled for April 27, 2016 was beyond the Company's proposed implementation date, it would not implement rates on an interim basis prior to the effective date of the Board's suspension order resulting from the April 27, 2016 meeting. By Order dated April 27, 2016, the Board suspended the proposed rates until August 22, 2016, and on July 29, 2016 the Board further suspended the implementation of rates until December 22, 2016.

On April 11, 2016 this matter was transmitted to the Office of Administrative Law ("OAL") where it was assigned to Administrative Law Judge ("ALJ") Irene Jones. An in-person Pre-Hearing Conference was held by ALJ Jones on May 19, 2016, and Pre-Hearing Orders were issued on June 13, 2016 and July 14, 2016.

On June 13, 2016 ALJ Jones granted Unimin Corporation Intervenor status and PSE&G was granted Participant status. On May 16, 2016 a motion to intervene was filed with the OAL by the Environmental Defense Fund ("EDF") which remains pending.

On May 10, 2016, the Company filed its First Amendment to the Verified Petition, including revised schedules the Company's actual results for the 12 month test year and updated the petition to reflect the merger of Pepco Holdings, Inc., and Exelon Corporation.¹

Two public hearings were held in Mays Landing, New Jersey on June 30, 2016 at 3:30 P.M. and 5:30 P.M. with ALJ John S. Kennedy and ALJ W. Todd Miller presiding, respectively. Several individuals spoke, representing New Jersey companies and organizations, in favor of the petition. All comments were transcribed by the Court reporter and are part of the record.

On August 19, 2016, the Board recalled the matter from the OAL in order to consider the proposed stipulation and address issues relating to PowerAhead.

After discovery and comprehensive settlement discussion, on August 19, 2016, the Company, Board Staff, Unimin and Rate Counsel (collectively, "the Signatory Parties")² reached a settlement ("Stipulation")³, the key elements of which are as follows:

¹ The merger of Exelon Corporation and Pepco Holdings, Inc. ("the Exelon-PHI merger" closed on March 23, 2016.

² Participant PSE&G submitted a letter of no objection on August 19, 2016.

³ Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of the Order.

1. The Company's rate base is deemed to be \$1,205,955,641 with a test year ending on December 31, 2015, and that this rate base amount does not pre-suppose or reflect any particular ratemaking adjustment proposed by any Party for incorporation into the overall revenue requirement calculation.
2. The Company's overall 7.64 percent present rate of return is based on a capital structure of 49.48 percent equity with a return on equity of 9.75 percent and 50.52 percent long-term debt with a cost rate of 5.58 percent.
3. Certain of the Company's Operations and Maintenance costs related to two major storm events the Bow Echo storm and Winter Storm Jonas, of \$17,913,941 will be recovered in base rates via a three (3) year amortization with no base rate treatment of the unamortized balance.
4. An increase in base revenues of \$45 million, inclusive of Major Storm Event costs but exclusive of SUT, is just and reasonable, and reflects consideration of a consolidated income tax adjustment.
5. Changes in rates, reflected in the tariff pages attached to the Stipulation as "Exhibit A" should be made effective for service rendered August 24, 2016.
6. The tariff pages reflect a change in the monthly customer charge for Rate Schedule RS (residential service) from \$4.00 to \$4.44.
7. Based on the rate design work papers attached to the Stipulation as "Exhibit B," the increase in the monthly bill for a residential customer using 1,000 kWh per month is \$7.05 or 3.89 percent.
8. The Signatory parties agreed and recommend the Board authorize implementation of Company's two proposed economic development riders, Rider SCD and Rider RP, on a pilot program basis as described in the Stipulation as "Exhibit C." The Company will submit semi-annual reports with the continuation of the economic development riders pilot program will be reviewed in the Company's next base rate case.
9. The proposed PowerAhead program, and related cost recovery mechanism, will be reviewed as a Phase Two of this proceeding.
10. The Company will file a revised and corrected copy of its complete tariff for electric service no later than September 24, 2016.
11. The Company has withdrawn its request to be relieved of the requirement to file the Company's base rate requests including an alternative distribution rate design based on a Cost of Service Study using a Peak and Average Coincident Peak method.
12. The Parties agree that the Company's request to create a regulatory asset to identify, quantify, and recover the costs to achieve synergy savings related to the Exelon-PHI merger will not be addressed in this proceeding but rather will be addressed in its next filed base rate case.

DISCUSSION AND FINDING

In evaluating a proposed settlement, the Board must review the record, balance the interests of the ratepayers and the shareholders, and determine whether the settlement represents a reasonable disposition of the issues that will enable the Company to provide its customers in this State with safe, adequate and proper service at just and reasonable rates. In re Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247 (App. Div.), cert. denied, 152 N.J. 12 (1997). The Board recognizes that the parties worked diligently to negotiate a compromise that attempts to meet the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues that were addressed during the proceeding.

As noted above EDF's motion to intervene in this matter remained pending at the time the matter was recalled from the OAL. On August 18, 2016 ACE's counsel submitted correspondence to the Board indicating that EDF's interest in this matter related to the PowerAhead matter and not the base rate matter.

After review, the Board has determined that consistent with the Stipulation, the petition contains distinct issues, the requested base rates with additional requested relief, and a request to implement a grid resiliency program, the PowerAhead program, with an associated cost recovery mechanism. Considering that the Parties have reached settlement on all issues except, the PowerAhead program review, the Board agrees that PowerAhead program should be separated into a phase II review of the rate case. The Board **HEREBY DIRECTS** the PowerAhead program request will be separated from the other requested relief, and that the PowerAhead program will be considered as a phase II under the same Docket, and will be retained by the Board.

The Board **ORDERS** that EDF's motion will be addressed in the Phase II proceeding, regarding the PowerAhead program. The Board **FURTHER ORDERS** that Unimin Corporation will continue to be an Intervenor and PSE&G will continue to be a Participant in the Phase II proceeding.

Therefore, based on the Board's review and consideration of the record in this proceeding, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

As to the Phase II proceeding, and pursuant to N.J.S.A. 48:2-32, the Board **HEREBY DESIGNATES** Commissioner Upendra Chivukula as the presiding Commissioner for the Phase II, PowerAhead program. The Board **FURTHER HEREBY AUTHORIZES** Commissioner Chivukula, as the presiding Commissioner in the PowerAhead program matter, to establish and modify schedules, decide all motions, and otherwise control the conduct of this case, without the need for full Board approval, subject to subsequent Board ratification.

In addition, in the interests of economy, all parties are **HEREBY DIRECTED** to serve all documents in the PowerAhead program matter electronically, while still providing hard copies to the Board for those documents which must be filed with the Board, with hard copies to each party upon request.

In accordance with N.J.S.A. 48:2-40, the rates approved by this Order will become effective for service rendered on and after August 24, 2016.

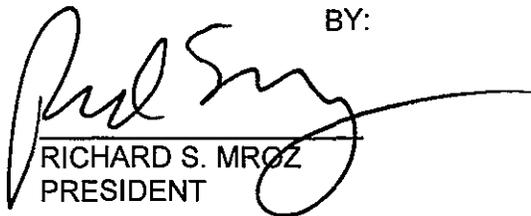
The Company filed the appropriate tariff pages prior to the effective date.

The Company's rates remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

This Order shall be effective on August 24, 2016.

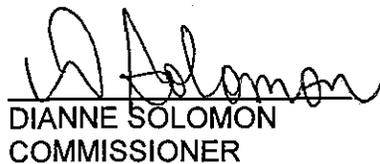
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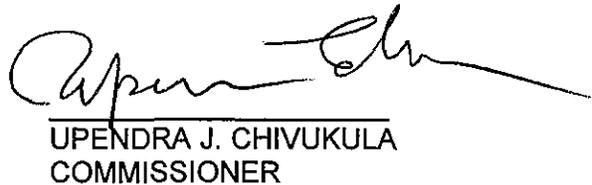
BOARD OF PUBLIC UTILITIES
BY:

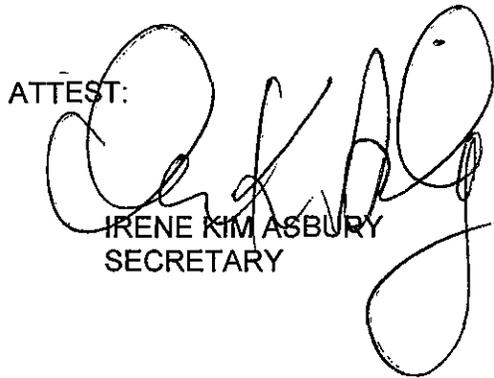

RICHARD S. MROZ
PRESIDENT

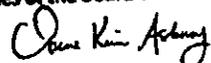

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COMMISSIONER


MARY-ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER


UPENDRA J. CHIVUKULA
COMMISSIONER

ATTEST:

IRENE KIM ASBURY
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities


IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR APPROVAL OF AMENDMENTS TO ITS TARIFF TO PROVIDE FOR AN INCREASE IN RATES AND CHARGES FOR ELECTRIC SERVICE PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1, FOR APPROVAL OF A GRID RESILIENCY INITIATIVE AND COST RECOVERY RELATED THERETO, AND FOR OTHER APPROPRIATE RELIEF (2016)
BPU DOCKET NO. ER16030252

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Environmental Defense Fund-
motion to Intervene pending

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August 19, 2016

VIA HAND DELIVERY

Honorable Irene Jones
Administrative Law Judge
State of New Jersey
Office of Administrative Law
33 Washington Street
Newark, New Jersey 07102

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*, for Approval of a Grid Resiliency Program and Cost Recovery Related Thereto, and for Other Appropriate Relief (2016)
BPU Docket No. ER16030252
OAL Docket No. PUC 5556-16

Dear Judge Jones:

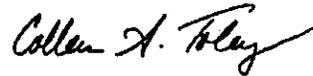
The undersigned represents the Petitioner, Atlantic City Electric Company ("ACE" or "Company"), in the above-referenced proceeding. Enclosed for filing please find an original and two copies of a Stipulation of Settlement ("Stipulation") executed on behalf of the Company, the Division of Rate Counsel, the Staff of the Board of Public Utilities, and Unimin Corporation (together, the "Signatory Parties").¹ The Stipulation sets out the agreement of the Signatory Parties on the Company's revenue requirement, as well as several related base rate case matters. The Stipulation also contains the agreement of the Signatory Parties that issues associated with the PowerAhead program, and related cost-recovery mechanism, would benefit from further review and will be considered in a Phase Two of this docketed proceeding.

¹ Participant, Public Service Electric and Gas Company, has indicated it intends to file a separate letter stating that it does not object to the terms of the Stipulation. A Motion to Intervene was also filed by the Environmental Defense Fund ("EDF"), which remains pending at this time. On August 18, 2016, the undersigned counsel for the Company advised counsel for EDF of the settlement of revenue requirement and related issues, and invited EDF to participate in the Phase Two proceeding.

Hon. Irene Jones, ALJ
August 19, 2016
Page 2

The Company respectfully requests that Your Honor issue an Initial Decision addressing the matters resolved in the Stipulation as soon as practicable so that the Board of Public Utilities may approve the Stipulation at its August 24, 2016 public agenda meeting. Should Your Honor have any questions, please contact me at 973-286-6711. Thank you.

Respectfully submitted,



Colleen A. Foley

Cc: Hon. Irene Kim Asbury, Secretary (via email and overnight delivery)
Service List (via email only)

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION	:	
OF ATLANTIC CITY ELECTRIC	:	
COMPANY FOR APPROVAL OF	:	BPU DOCKET NO. ER16030252
AMENDMENTS TO ITS TARIFF TO	:	OAL DOCKET NO. PUC 05556-2016N
PROVIDE FOR AN INCREASE IN RATES	:	
AND CHARGES FOR ELECTRIC	:	STIPULATION OF SETTLEMENT
SERVICE PURSUANT TO <u>N.J.S.A. 48:2-21</u>	:	
AND <u>N.J.S.A. 48:2-21.1</u>, FOR APPROVAL	:	
OF A GRID RESILIENCY INITIATIVE	:	
AND COST RECOVERY RELATED	:	
THERETO, AND FOR OTHER	:	
APPROPRIATE RELIEF (2016)	:	

APPEARANCES:

Wendy E. Stark, Esq., Vice President & General Counsel, Philip J. Passanante, Esq., Assistant General Counsel, and Colleen A. Foley, Esq. (Saul Ewing LLP), on behalf of Atlantic City Electric Company, Petitioner

Alex Moreau and Veronica Beke, Deputy Attorneys General (Christopher S. Porrino, Attorney General of New Jersey), on behalf of the Staff of the Board of Public Utilities

Stefanie A. Brand, Esq., Director, Brian O. Lipman, Deputy Public Advocate, Ami Morita, Esq., Deputy Rate Counsel, Diane Schulze, Esq., Assistant Deputy Rate Counsel, James Glassen, Esq., Assistant Deputy Rate Counsel, Kurt Lewandowski, Esq., Assistant Deputy Rate Counsel, and Brian Weeks, Esq., Deputy Rate Counsel, on behalf of the Division of Rate Counsel

Bradford M. Stern, Esq., Law Offices of Bradford M. Stern LLC, on behalf of Intervenor, Unimin Corporation

Joseph F. Accardo, Jr., Esq., and Martin Rothfelder, Esq., on behalf of Participant, Public Service Electric and Gas Company

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

The parties to this proceeding are as follows: Atlantic City Electric Company (the "Company," "Petitioner" or "ACE"), the Division of Rate Counsel ("Rate Counsel"), the Staff of

the New Jersey Board of Public Utilities (“Board Staff” or “Staff”), Participant, Public Service Electric and Gas Company (“PSE&G”), and Intervenor, Unimin Corporation (“Unimin”). The New Jersey Board of Public Utilities shall be referred to in this Stipulation of Settlement (the “Stipulation”) as the “Board” or “BPU.”

PROCEDURAL HISTORY

Petitioner is a corporation organized and existing under the laws of the State of New Jersey, subject to the jurisdiction of the New Jersey Board of Public Utilities (the “Board”), with a regional office located at 5100 Harding Highway, Mays Landing, New Jersey 08330. On March 22, 2016, the Company filed a Verified Petition with the Board pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 seeking a net annual increase in the Company’s base rates for electric distribution service of approximately \$78.9 million, excluding New Jersey Sales and Use Tax (“SUT”), and to make other tariff changes.¹ The Company filed its Petition based on a test year ending December 31, 2015, consisting of nine months of actual results and three months of forecasted data, adjusted for certain known and measurable changes. On May 10, 2016, the Company filed its First Amendment to the Verified Petition, including revised schedules and testimony reflecting the Company’s actual results for the 12-month test year, adjusted for known and measurable changes, as well as certain updates to reflect the closing of the merger of Pepco Holdings, Inc. and Exelon Corporation.² In its First Amendment to the Verified Petition, the Company also revised its requested rate increase to \$79,394,761 (\$84,952,395 including SUT).

On April 11, 2016, the Board transmitted the matter to the Office of Administrative Law as a contested case, and Administrative Law Judge (“ALJ”) Irene Jones was

¹ Specifically, the Company sought an increase in distribution rates of \$78,909,516 (\$84,433,182 including SUT).

² The merger of Exelon Corporation and Pepco Holdings, Inc. (“the Exelon-PHI Merger”) closed on March 23, 2016.

assigned to hear the case. An in-person Pre-Hearing Conference was convened by ALJ Jones on May 19, 2016, and a corrected Pre-Hearing Order was issued on July 14, 2016.

On April 28, 2016, PSE&G filed a Motion to Participate. On May 3, 2016, Unimin filed a Motion to Intervene. By letter dated May 12, 2016, the Company indicated that it did not oppose the granting of either Motion. On May 16, 2016, the Environmental Defense Fund ("EDF") filed a Motion to Intervene, which was opposed by the Company in a letter dated May 27, 2016. The EDF Motion remains pending. All of these actions were reflected in the corrected Pre-Hearing Order dated July 14, 2016.

By way of an Order dated April 27, 2016, the Board suspended until August 22, 2016, the implementation of the changes the Company sought to make to its base rates. The Board further suspended the implementation of rates until December 22, 2016, in an Order dated July 29, 2016.

After proper notice, two public hearings were held in Mays Landing, New Jersey at 3:30 P.M. and 5:30 P.M. on June 30, 2016, with ALJ John S. Kennedy and ALJ W. Todd Miller presiding, respectively. Several members of the public appeared at the hearings, and spoke in favor of the Company's proposed increase. All comments were transcribed and made a part of the record.

Discovery was conducted and multiple settlement discussions were held. The Company, Board Staff, Rate Counsel, and Unimin (collectively, the "Signatory Parties" and each a "Signatory Party") have come to an agreement on the matters set forth in this Stipulation. PSE&G, while not a Signatory Party, has indicated that it does not object to the terms of this Stipulation. Therefore, the Signatory Parties hereto agree and stipulate as follows:

1. For the purposes of this proceeding only, the Signatory Parties agree that the Company's rate base is deemed to be \$1,205,955,641 with a test year ending on December 31, 2015. The Signatory Parties further agree that this rate base amount does not reflect any particular ratemaking adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement calculation.

2. The Signatory Parties agree that, for the purposes of resolving this proceeding, the Company shall have an overall rate of return of 7.64 percent, which is based on a capital structure consisting of 49.48 percent equity with a cost rate of 9.75 percent, and 50.52 percent long-term debt with a cost rate of 5.58 percent.

3. The Signatory Parties agree that certain Operations and Maintenance costs related to two Major Storms Events, the Bow Echo storm and Winter Storm Jonas, of \$17,913,941 will be recovered in base rates via a three year amortization with no rate base treatment of the unamortized balance.

4. The Signatory Parties stipulate that a revenue increase for the Company of \$45 million, inclusive of Major Storm Event costs, is an appropriate resolution of this matter. The Signatory Parties request that the Board issue a written Order approving this Stipulation so that the revenue recovery and rates set forth herein shall become effective for service rendered on and after August 24, 2016. The Signatory Parties agree that an increase in base revenues of \$45 million (inclusive of Major Storm Event costs but exclusive of SUT) is just and reasonable.

5. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.

6. The Signatory Parties agree and recommend that the Board should authorize the Company to implement new rates, based upon an increase in distribution base rate revenues of

\$45 million (inclusive of Major Storm Event costs but exclusive of SUT). The Signatory Parties agree that this increase in base rate revenues should be implemented as indicated on the attached tariff pages (included as Exhibit A) implementing the terms of this Stipulation, and that the attached tariff pages should be adopted by the Board in their entirety. The tariff pages also reflect a change in the monthly customer charge for Rate Schedule RS (residential service) from \$4.00 to \$4.44. Attached as Exhibit B are the rate design work papers. Based on this rate design, the overall annual average monthly impact of this rate change on the total bill for a typical residential customer using 1,000 kWh per month is \$7.05 or 3.89 percent. This agreement on rate design is for settlement purposes only, and does not indicate Board Staff's or Rate Counsel's agreement to the Company's functionalization, classification, and allocation of costs, or to the Company's cost of service methodology presented in its Petition and testimonies filed in this matter.

7. The Signatory Parties agree and recommend that the Board authorize the Company to implement its proposed economic development riders, Rider SCD and Rider RP, on a pilot program basis, as described in Exhibit C.³ The Company agrees to provide Board Staff and Rate Counsel with a semi-annual report, subject to appropriate confidentiality protections, setting out a description⁴ of the customers receiving service under the pilot program. The Signatory Parties agree that continuation of the economic development riders pilot program will be reviewed in the Company's next base rate case.

³ The economic development riders are described in greater detail in the Direct Testimony of Company Witness Janocha, the proposed tariffs in Exhibit A and the program description in Exhibit C hereto. The Signatory Parties acknowledge that any customer utilizing either of the economic development riders during the pilot program period shall be entitled to continue to receive the discounts pursuant to Rider RP and Rider SCD for a term of five years, provided the customer continues to satisfy the eligibility requirements in place at the time service commenced, even if the Riders are not continued beyond the period of the pilot program.

⁴ The description contained in the report will include information regarding the individual customer, its usage, its number of employees and the number of permanent jobs created, and will be provided consistent with appropriate confidentiality protections to ensure individual customer information is protected from disclosure.

8. The Signatory Parties agree that certain requests in this docket would benefit from further review and consideration, and have agreed to address those matters in a Phase Two of this docket. Specifically, the Signatory Parties agree to review the Company's proposed PowerAhead program, and related cost recovery mechanism, in a Phase Two of this docket. The Signatory Parties agree to work collaboratively to conclude Phase Two of this proceeding, and obtain Board review of the PowerAhead program by the close of 2016. In the event the parties are unable to reach a consensus position on PowerAhead, then the parties will request that the ALJ set a schedule for evidentiary hearings and briefing regarding the PowerAhead program and the related cost-recovery mechanism.

9. The Company agrees to file a revised and corrected copy of its complete tariff for electric service as soon as practicable, but no later than September 24, 2016.

10. The Company hereby agrees to withdraw its request to be relieved of the requirement ordered by the Board in BPU Docket No. ER03020110 to file the Company's base rate requests including an alternative distribution rate design based on a Cost of Service Study using a Peak and Average Coincident Peak method.

11. The Signatory Parties acknowledge the Company's request to create a regulatory asset to identify, quantify, and recover the costs to achieve synergy savings related to the Exelon-PHI Merger. The Signatory Parties agree that this request by the Company will not be addressed in this proceeding, but shall be addressed in its next filed base rate case.

12. Each Signatory Party agrees to use its best efforts to ensure that this Stipulation shall be presented to the Board for approval at the Board's August 24, 2016 public agenda meeting. But each Signatory Party understands that a Board order adopting this Stipulation will

become effective upon the service of said Board order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

13. This Stipulation shall be binding on the Signatory Parties upon approval by the Board. This Stipulation shall bind the Signatory Parties in this matter only and shall have no precedential value. This Stipulation contains terms, each of which is interdependent with the others and essential in its own right to the signing of this Stipulation. Each term is vital to the agreement as a whole, since the Signatory Parties expressly and jointly state that they would not have signed the Stipulation had any term been modified in any way. Since the Signatory Parties have compromised in numerous areas, each is entitled to certain procedures in the event that any modifications whatsoever are made to the Stipulation. If, upon consideration of this Stipulation, the Board were to modify any of the terms described above, each Signatory Party must be given the right to be placed in the position it was in before this Stipulation was entered into. It is essential that each Signatory Party be afforded the option, prior to the implementation of any new rate resulting from any modification of this Stipulation, either to modify its own position to accept the proposed change(s) or to resume the proceeding as if no agreement had been reached. This proceeding, under such circumstances, would resume at the point where it was terminated. The Signatory Parties agree that these procedures are fair to all concerned, and therefore, they are made an integral and essential element of this Stipulation. None of the Signatory Parties shall be prohibited from or prejudiced in arguing a different policy or position before the Board in any other proceeding, as such agreements pertain only to this matter and to no other matter.

14. This Stipulation represents the full scope of the agreement between the parties. This Stipulation may only be modified by a further written agreement executed by all the parties to this Stipulation.

15. This Stipulation may be executed in as many counterparts as there are Signatory Parties of this Stipulation, each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.

ATLANTIC CITY ELECTRIC COMPANY

August 17, 2016
Date

By: *Colleen A. Foley*
Colleen A. Foley, Esq.
Saul Ewing LLP
Attorney for Petitioner

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

Date

By: _____
Alex Moreau
Deputy Attorney General

STEFANIE A. BRAND, ESQ.
DIRECTOR – DIVISION OF RATE COUNSEL

Date

By: _____
Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

UNIMIN CORPORATION

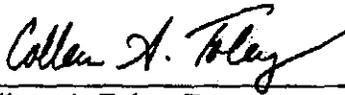
Date

By: _____
Bradford M. Stern, Esq.
Law Offices of Bradford M. Stern
Attorney for Intervenor, Unimin Corporation

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ATLANTIC CITY ELECTRIC COMPANY

August 17, 2016
Date

By: 
Colleen A. Foley, Esq.
Saul Ewing LLP
Attorney for Petitioner

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

Date

By: _____
Alex Moreau
Deputy Attorney General

STEFANIE A. BRAND, ESQ.
DIRECTOR – DIVISION OF RATE COUNSEL

Date

By: _____
Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

UNIMIN CORPORATION

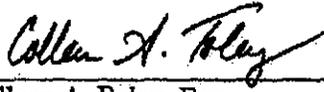
August 17, 2016
Date

By: 
Bradford M. Stern, Esq.
Law Offices of Bradford M. Stern
Attorney for Intervenor, Unimin Corporation

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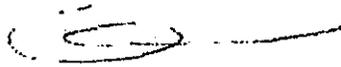
ATLANTIC CITY ELECTRIC COMPANY

August 17, 2016
Date

By: 
Colleen A. Foley, Esq.
Saul Ewing LLP
Attorney for Petitioner

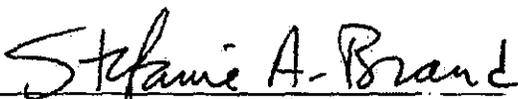
CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

8/19/16
Date

By: 
~~Alex Moreau~~ Caroline Vaclavik
Deputy Attorney General

STEFANIE A. BRAND, ESQ.
DIRECTOR - DIVISION OF RATE COUNSEL

8/19/16
Date

By: 
Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

UNIMIN CORPORATION

Date

By: _____
Bradford M. Stern, Esq.
Law Offices of Bradford M. Stern
Attorney for Intervenor, Unimin Corporation

EXHIBIT A

EXHIBIT A
TARIFF PAGES

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$4.44	\$4.44
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.050305	\$0.046417
Excess kWh	\$0.057831	\$0.046417
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.013481	\$0.013481
Reliability Must Run Transmission Surcharge	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.65	\$5.65
Three Phase	\$7.05	\$7.05
Distribution Demand Charge (per kW)	\$1.90	\$1.56
Reactive Demand Charge	\$0.46	\$0.46
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.050493	\$0.045611
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.60	\$3.21
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$7.05 per month plus any applicable adjustment.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 14

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
 June Through September October Through May

Delivery Service Charges:

Customer Charge		
Single Phase	\$5.32	\$5.32
Three Phase	\$6.64	\$6.64
Distribution Demand Charge (per kW)	\$1.53	\$1.19
Reactive Demand Charge	\$0.43	\$0.43
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.045311	\$0.044008

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$2.27	\$1.93
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
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Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Surcharge See Rider IIS

The minimum monthly bill will be \$6.64 per month plus any applicable adjustment.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 17

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$151.43
Distribution Demand Charge (\$/kW)	\$8.83
Reactive Demand (for each kvar over one-third of kW demand)	\$0.67
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$2.87
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$560.90
Distribution Demand Charge (\$/kW)	\$7.24
Reactive Demand (for each kvar over one-third of kW demand)	\$0.54
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$3.06
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue:

Effective Date:

Issued by

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$137.45
5,000 – 9,000 kW	\$4,552.23
Greater than 9,000 kW	\$8,263.51

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.95
5,000 – 9,000 kW	\$3.03
Greater than 9,000 kW	\$1.52

Reactive Demand (for each kvar over one-third of kW demand)

\$0.54

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$1.63

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 36

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>				
Standard	103	1,000	\$ 6.21	Closed
Standard	202	2,500	\$ 10.81	Closed
Standard	327	4,000	\$ 15.04	Closed
Standard	448	6,000	\$ 20.14	Closed
<u>MERCURY VAPOR</u>				
Standard	100	3,500	\$ 10.44	Closed
Standard	175	6,800	\$ 13.97	Closed
Standard	250	11,000	\$ 17.73	Closed
Standard	400	20,000	\$ 25.54	Closed
Standard	700	35,000	\$ 40.79	Closed
Standard	1,000	55,000	\$ 70.48	Closed
<u>HIGH PRESSURE SODIUM</u>				
Retrofit	150	11,000	\$ 12.81	Closed
Retrofit	360	30,000	\$ 23.90	Closed

RATE
(Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 11.39	Open
Cobra Head	70	5,500	\$ 11.80	Open
Cobra Head	100	8,500	\$ 12.44	Open
Cobra Head	150	14,000	\$ 13.55	Open
Cobra Head	250	24,750	\$ 19.22	Open
Cobra Head	400	45,000	\$ 22.27	Open
Shoe Box	150	14,000	\$ 16.54	Open
Shoe Box	250	24,750	\$ 21.46	Open
Shoe Box	400	45,000	\$ 24.83	Open
Post Top	50	3,600	\$ 12.66	Open
Post Top	100	8,500	\$ 13.79	Open
Post Top	150	14,000	\$ 16.26	Open
Flood/Profile	150	14,000	\$ 13.27	Open
Flood/Profile	250	24,750	\$ 16.78	Open
Flood/Profile	400	45,000	\$ 21.47	Open
Decorative	50		\$ 15.63	Open
Decorative	70		\$ 15.63	Open
Decorative	100		\$ 17.62	Open
Decorative	150		\$ 19.42	Open
<u>METAL HALIDE</u>				
Flood/Profile	400	31,000	\$ 26.41	Open
Flood/Profile	1,000	96,000	\$ 45.07	Open

Date of Issue:

Effective Date:

Issued by

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 37

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
Rate (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$17.55	Open
Cobra Head	70	5,500	\$17.95	Open
Cobra Head	100	8,500	\$18.56	Open
Cobra Head	150	14,000	\$19.70	Open
Cobra Head	250	24,750	\$23.85	Open
Cobra Head	400	45,000	\$26.87	Open
Shoe Box	150	14,000	\$22.71	Open
Shoe Box	250	24,750	\$27.60	Open
Shoe Box	400	45,000	\$30.97	Open
Post Top	50	3,600	\$15.53	Open
Post Top	100	8,500	\$16.67	Open
Post Top	150	14,000	\$22.76	Open
Flood/Profile	150	14,000	\$20.77	Open
Flood/Profile	250	24,750	\$24.29	Open
Flood/Profile	400	45,000	\$27.66	Open
Flood/Profile	400	31,000	\$32.71	Open
Flood/Profile	1000	96,000	\$51.35	Open
Decorative	50		\$20.84	Open
Decorative	70		\$20.84	Open
Decorative	100		\$22.82	Open
Decorative	150		\$29.84	Open

Date of issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 37a

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

Experimental
LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
Cobra Head	50	3,000	\$8.84	Open
Cobra Head	70	4,000	\$9.18	Open
Cobra Head	100	7,000	\$9.46	Open
Cobra Head	150	10,000	\$10.08	Open
Cobra Head	250	17,000	\$11.66	Open
Decorative	150	10,000	\$19.07	Open
Post Top	70	4,000	\$12.89	Open
Post Top	100	7,000	\$13.39	Open
Shoe Box	100	7,000	\$10.50	Open
Shoe Box	150	10,000	\$11.54	Open
Shoe Box	250	17,000	\$12.10	Open
Tear Drop	100	7,000	\$20.59	Open
Tear Drop	150	10,000	\$21.79	Open
Flood	150		\$14.97	Open
Flood	250		\$15.61	Open
Flood	400		\$18.04	Open
Flood	1000		\$18.79	Open

Underground

Cobra Head	50	3,000	\$15.25	Open
Cobra Head	70	4,000	\$15.60	Open
Cobra Head	100	7,000	\$15.87	Open
Cobra Head	150	10,000	\$16.50	Open
Cobra Head	250	17,000	\$18.08	Open
Decorative	150	10,000	\$25.49	Open
Post Top	70	4,000	\$19.31	Open
Post Top	100	7,000	\$19.81	Open
Shoe Box	100	7,000	\$16.92	Open
Shoe Box	150	10,000	\$17.96	Open
Shoe Box	250	17,000	\$18.52	Open
Tear Drop	100	7,000	\$27.01	Open
Tear Drop	150	10,000	\$28.21	Open
Flood	150		\$21.39	Open
Flood	250		\$22.03	Open
Flood	400		\$24.46	Open
Flood	1000		\$25.21	Open

Experimental
INDUCTION

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.80	Open
Cobra Head	70	6,300	\$9.31	Open
Cobra Head	150	11,500	\$9.58	Open
Cobra Head	250	21,000	\$10.82	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$15.87	Open
Cobra Head	70	6,300	\$16.17	Open
Cobra Head	150	11,500	\$16.45	Open
Cobra Head	250	21,000	\$17.68	Open

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 40

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$4.78	Open
All	70	5,500	\$5.22	Open
All	100	8,500	\$5.81	Open
All	150	14,000	\$6.96	Open
All	250	24,750	\$9.48	Open
All	400	45,000	\$12.56	Open
<u>METAL HALIDE</u>				
Flood	1000		\$9.48	Open
Flood	175		\$8.94	Open
Decorative - Two Lights	175		\$30.40	Open
Decorative	175		\$21.45	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$2.64	Open
Cobra Head	70	4,000	\$2.64	Open
Cobra Head	100	7,000	\$2.64	Open
Cobra Head	150	10,000	\$2.64	Open
Cobra Head	250	17,000	\$2.64	Open
Post Top	150	10,000	\$2.64	Open
Colonial Post Top	70	4,000	\$2.64	Open
Colonial Post Top	100	7,000	\$2.64	Open
Shoe Box	100	7,000	\$2.64	Open
Shoe Box	150	10,000	\$2.64	Open
Shoe Box	250	17,000	\$2.64	Open
Tear Drop	100	7,000	\$2.64	Open
Tear Drop	150	10,000	\$2.64	Open
Flood	150		\$2.64	Open
Flood	250		\$2.64	Open
Flood	400		\$2.64	Open
Flood	1000		\$2.64	Open
<u>Experimental</u>				
<u>INDUCTION</u>				
Cobra Head	50	3,000	\$2.64	Open
Cobra Head	70	6,300	\$2.64	Open
Cobra Head	150	11,500	\$2.64	Open
Cobra Head	250	21,000	\$2.64	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.
For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 44

RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u> <u>(\$/kW)</u>	<u>Distribution Stand By Rate</u> <u>(\$/kW)</u>
MGS-Secondary	\$0.37	\$0.10
MGS Primary	\$0.23	\$0.13
AGS Secondary	\$0.29	\$0.90
AGS Primary	\$0.31	\$0.74
TGS Sub Transmission	\$0.17	\$0.00
TGS Transmission	\$0.17	\$0.00

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet replaces Original Sheet No. 50

RIDER RP
REDEVELOPMENT PROGRAM SERVICE

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules AGS Secondary, AGS Primary, TGS

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company. A new customer, for purposes of this Service, shall be defined as a customer who has not previously received energy from the Company within the previous two years, whose newly leased or purchased space is separately metered.

ELIGIBILITY:

Each customer will be required to sign an Application for Redevelopment Program Service including an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. The Company upon verification of eligibility will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must lease or purchase new or vacant space for manufacturing, research and development, office or warehousing. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by the Company, prior to receiving a commitment for the Redevelopment Program.

Customer must be adding at least two permanent full-time employees to their payroll at the site receiving Redevelopment Program Service. Relocation or consolidation of employees based in the Company's service territory without employment growth, will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. The Company reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will be no longer applicable.

Customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a comprehensive package of economic incentives conferred by the local municipality or state authorities and including substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local government or governmental entities.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet Replaces Original Sheet No. 51

**RIDER - SCD
SMALL COMMERCIAL DEVELOPMENT**

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules MGS Secondary, MGS Primary

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for the term of five years.

The credit shall apply to the customer charge, distribution demand charge and distribution energy charge for all kilowatts of demand and kilowatt-hours of consumption, as billed by the Company. A new customer, for purposes of this Service, shall be defined as a customer who has not previously received energy from the Company within the previous two years, whose newly leased or purchased space is separately metered.

ELIGIBILITY:

Each customer will be required to sign an Application for Small Commercial Development Program Service including an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. The Company upon verification of eligibility will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must lease or purchase new or vacant space for Commercial services. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by the Company, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to their payroll at the site receiving Small Commercial Development Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth, will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. The Company reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider SCD will be no longer applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local government or governmental entities.

Date of Issue:

Effective Date:

Issued by

EXHIBIT B

EXHIBIT B

**PROOF OF REVENUES &
RATE DESIGN WORKPAPERS**

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Case Allocation of Distribution Revenue Requirements

Revenue Requirement
Revenue Allocation

45,000,000 86.44% 11.36% 0.07% 15.53% 2.00% 0.24% 0.00% 4.34% 0.00%

Rate Schedule Specific Revenue Increase Allocation

Rate Schedule	RESIDENTIAL	MONTHLY GENERAL SERV SECONDARY	MONTHLY GENERAL SERV PRIMARY	ANNUAL GENERAL SERV SECONDARY	ANNUAL GENERAL SERV PRIMARY	ANNUAL SUB-TRANSMISSION	TRANSMISSION GENERAL SERV TRANSMISSION	TRANSMISSION GENERAL SERV TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Total	\$ 195,454,115	\$ 60,776,505	\$ 1,445,235	\$ 45,762,437	\$ 8,873,635	\$ 3,945,188	\$ 3,520,723	\$ 3,520,723	\$ 14,823,014	\$ 563,579
Annualized Current Distribution Revenue	\$ 29,900,058	\$ 5,121,575	\$ 30,601	\$ 6,990,208	\$ 869,463	\$ 106,086	\$	\$	\$ 1,953,032	\$
Revenue Change (%)	\$ 225,354,171	\$ 65,898,080	\$ 1,475,836	\$ 52,752,646	\$ 9,773,097	\$ 3,951,274	\$ 3,520,723	\$ 3,520,723	\$ 16,776,046	\$ 563,579
Revenue Change based on Annualized Current Revenue (%)	15.3%	8.4%	2.1%	15.3%	10.1%	2.8%	0.0%	0.0%	13.2%	0.0%

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule		RS
Distribution Functional Revenue Requirements Total (w/o SUT)	\$	225,354,171
Distribution Functional Revenue Requirements Total (w/ SUT)	\$	241,128,963

1	2	3	4	5	6	7	8	9	10
Blocks	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
CUSTOMER	5,768,498	\$ 4.00	\$ 3.74	\$ 21,574,183	\$ 4.15	\$ 23,936,571	\$ 4.44	\$ 25,812,131	11%
SUM First 750 KWh	1,204,848,215	\$ 0.043427	\$ 0.040586	\$ 48,899,888	\$ 0.047014	\$ 56,644,640	\$ 0.050305	\$ 60,609,789	16%
SUM > 750 KWh	762,316,582	\$ 0.049925	\$ 0.046659	\$ 35,568,929	\$ 0.054048	\$ 41,201,687	\$ 0.057831	\$ 44,085,530	16%
WIN	2,387,543,450	\$ 0.040070	\$ 0.037449	\$ 89,411,115	\$ 0.043380	\$ 103,571,635	\$ 0.046417	\$ 110,822,604	16%
TOTAL ENERGY	4,354,706,246		\$	\$ 173,879,933	\$	\$ 201,417,961	\$	\$ 215,517,923	
TOTAL REVENUE			\$	\$ 195,454,115	\$	\$ 225,354,533	\$	\$ 241,130,054	
							\$	\$ 1,092	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	MGS PRIMARY	
Distribution Functional Revenue Requirements Total (w/o SUT)	\$	1,475,838
Distribution Functional Revenue Requirements Total (w/ SUT)	\$	1,579,145

BLOCK	1 Billing Determinants	2	3 Current Distribution Rates	4 Current Distribution Rates (w/o SUT)	5 Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	6 Proposed Distribution Rates (w/o SUT)	7 Recovery under Proposed Distribution Rates (w/o SUT)	8 Proposed Rate (including SUT)	9 Recovery under Proposed Distribution Rates (including SUT)	10 Distribution Rate Change %
CUSTOMER										
Single Phase Service	314	\$	5.21	\$	1,529	\$	4.97	\$	1,582	2.1%
3 Phase Service	433	\$	6.51	\$	2,633	\$	6.21	\$	2,688	2.0%
DEMAND CHARGE										
SUM > 3 KW	42,238	\$	1.49	\$	58,711	\$	1.43	\$	60,401	2.7%
WIN > 3 KW	75,799	\$	1.16	\$	81,863	\$	1.11	\$	84,137	2.6%
REACTIVE DEMAND	42,543	\$	0.42	\$	16,592	\$	0.40	\$	17,017	2.4%
ENERGY CHARGE										
SUM < 300KWh	11,900,565	\$	0.044408	\$	493,909	\$	0.042347	\$	503,955	2.0%
WIN < 300 KWh	19,506,554	\$	0.043131	\$	789,998	\$	0.041129	\$	806,066	2.0%
TOTAL	<u>31,499,119</u>				<u>\$ 1,445,235</u>		<u>\$ 1,475,825</u>		<u>\$ 1,579,384</u>	
							\$ (11)		\$ 239	

Customer Charge Rate Design

Proposed Distribution Rate Increase		2.1%
Customer Charge at Proposed Increase %		
Single Phase Service	\$	4.97
3 Phase Service	\$	6.21

Demand Charge Rate Design

Proposed Distribution Rate Increase		2.1%
Demand Charge at 1.5 times proposed class increase %		
Summer	\$	1.43
Winter	\$	1.11

Volumetric Charge Rate Design

Current Average Volumetric Rate (\$/kWh)	\$	0.040760
Ratio of Summer Rate to Average		1.018228656
Ratio of Winter Rate to Average		0.988935231

Proposed Volumetric Distribution Revenue \$ 1,310,031 (=Proposed Total Distribution Revenue - (Customer Revenue + Demand Revenue))

Proposed Average Volumetric Rate (\$/kWh) \$ 0.041589

Proposed Winter Volumetric Rate (\$/kWh) \$ 0.042347 (=Proposed Average Rate x Summer to Average Ratio)

Proposed Summer Volumetric Rate (\$/kWh) \$ 0.041129 (=Proposed Average Rate x Winter to Average Ratio)

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	AGS PRIMARY
Distribution Functional Revenue Requirements Total (w/o SUT)	\$ 9,771,897
Distribution Functional Revenue Requirements Total (w/ SUT)	\$ 10,455,930

BLOCK	1	2	3	4	5	6	7	8	9	10
	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT) (See Note 1)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change	%
CUSTOMER	1,433	\$ 509.33	\$ 476.01	\$ 682,122	\$ 524.21	\$ 751,193	\$ 560.90	\$ 803,770	10.1%	
DEMAND CHARGE	1,308,561	\$ 6.58	\$ 6.15	\$ 8,047,650	\$ 6.77	\$ 8,858,958	\$ 7.24	\$ 9,473,982	10.0%	
REACTIVE DEMAND	319,249	\$ 0.48	\$ 0.45	\$ 143,662	\$ 0.50	\$ 159,625	\$ 0.54	\$ 172,394.71	12.5%	
TOTAL REVENUE				\$ 8,873,435		\$ 9,769,776		\$ 10,450,146		
						\$ (2,122)		\$ (5,784)		

Customer Charge Rate Design

Cust Charge at Full Cost (w/o SUT)	\$ 545.84
Proposed Distribution Rate Increase	10.1%
Customer Charge at Proposed Increase %	\$ 524.21
Proposed Customer Charge (Minimum of Full Cost Charge or Charge at % increase)	\$ 524.21
Proposed Customer Charge Revenue	\$ 751,193
Proposed Demand Related Revenue	\$ 9,020,704
Demand Related Revenue Increase (\$)	\$ 829,392
Demand Related Revenue Increase (%)	10.1%

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule **TGS SUB TRANSMISSION**
Distribution Functional Revenue Requirements Total (w/o SUT) \$ 3,951,254
Distribution Functional Revenue Requirements Total (w/ SUT) \$ 4,227,842

	1	2	3	4	5	6	7	8	9	10
BLOCK	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT) (See Note 1)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER										
<5000 KW	288	\$ 133.76	\$ 125.01	\$ 36,003	\$ 128.46	\$ 36,996	\$ 137.45	\$ 39,586	2.8%	
5000 - 9000 KW	48	\$ 4,430.04	\$ 4,140.22	\$ 198,731	\$ 4,254.42	\$ 204,212	\$ 4,552.23	\$ 218,507	2.8%	
>9000 KW	120	\$ 8,041.69	\$ 7,515.60	\$ 901,872	\$ 7,722.91	\$ 926,749	\$ 8,263.51	\$ 991,621	2.8%	
DEMAND CHARGE										
<5000 KW	283,060	\$ 3.84	\$ 3.59	\$ 1,016,185	\$ 3.69	\$ 1,044,216	\$ 3.95	\$ 1,118,087	2.9%	
5000 - 9000 KW	210,068	\$ 2.95	\$ 2.76	\$ 579,788	\$ 2.84	\$ 595,781	\$ 3.03	\$ 636,506	2.7%	
>9000 KW	713,220	\$ 1.48	\$ 1.38	\$ 984,244	\$ 1.42	\$ 1,011,393	\$ 1.52	\$ 1,084,094	2.7%	
REACTIVE DEMAND										
<5000 KW	98,798	\$ 0.52	\$ 0.49	\$ 48,411	\$ 0.50	\$ 49,746	\$ 0.54	\$ 53,350.92	3.8%	
5000 - 9000 KW	9,873	\$ 0.52	\$ 0.49	\$ 4,838	\$ 0.50	\$ 4,971	\$ 0.54	\$ 5,331.42	3.8%	
>9000 KW	153,301	\$ 0.52	\$ 0.49	\$ 75,117	\$ 0.50	\$ 77,190	\$ 0.54	\$ 82,782.54	3.8%	
TOTAL REVENUE				\$ 3,845,188		\$ 3,951,254		\$ 4,229,866		

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	TGS TRANSMISSION	
Distribution Functional Revenue Requirements Total (w/o SUT)	\$	3,520,723
Proposed Customer Charge Recovery	\$	3,520,723
Proposed Demand/Energy Charge Recovery	\$	-
Distribution Functional Revenue Requirements Total (w/ SUT)	\$	3,767,173

BLOCK	1	2	3	4	5	6	7	8	9	10
	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	Calculated Revenue under Current Distribution Rates (w/o SUT) (See Note 1)	Class Distribution Rates (w/o SUT)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
CUSTOMER										
<5000 KW	60	\$ 133.76	\$ 125.01	\$ 7,501	\$ 7,501	\$ 125.01	\$ 7,501	\$ 133.76	\$ 8,026	0.0%
5000 - 9000 KW	12	\$ 4,430.04	\$ 4,140.22	\$ 49,683	\$ 49,683	\$ 4,140.22	\$ 49,683	\$ 4,430.04	\$ 53,160	0.0%
>9000 KW	132	\$ 20,104.24	\$ 18,789.01	\$ 2,480,149	\$ 2,480,149	\$ 18,789.01	\$ 2,480,149	\$ 20,104.24	\$ 2,653,760	0.0%
DEMAND CHARGE										
<5000 KW	129,650	\$ 3.07	\$ 2.87	\$ 372,096	\$ 372,096	\$ 2.87	\$ 372,096	\$ 3.07	\$ 398,026	0.0%
5000 - 9000 KW	53,825	\$ 2.36	\$ 2.21	\$ 118,953	\$ 118,953	\$ 2.21	\$ 118,953	\$ 2.36	\$ 127,027	0.0%
>9000 KW	1,751,022	\$ 0.15	\$ 0.14	\$ 245,143	\$ 245,143	\$ 0.14	\$ 245,143	\$ 0.15	\$ 262,653	0.0%
REACTIVE DEMAND										
<5000 KW	56,685	\$ 0.52	\$ 0.49	\$ 27,776	\$ 27,776	\$ 0.49	\$ 27,776	\$ 0.52	\$ 29,476	0.0%
5000 - 9000 KW	17,616	\$ 0.52	\$ 0.49	\$ 8,632	\$ 8,632	\$ 0.49	\$ 8,632	\$ 0.52	\$ 9,160	0.0%
>9000 KW	430,185	\$ 0.52	\$ 0.49	\$ 210,791	\$ 210,791	\$ 0.49	\$ 210,791	\$ 0.52	\$ 223,696	0.0%
TOTAL REVENUE				\$ 3,520,723		\$ 3,520,723		\$ 3,764,984		

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	SPL	CSL	DDC
Distribution Functional Requirements Total			
	w/o SUT		w/ SUT
SPL	\$ 14,524,581		\$ 15,541,302
CSL	\$ 2,251,465		\$ 2,409,067
DDC	\$ 563,579		\$ 603,030

Rate Schedule	SPL (Street and Private Lighting)	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue	
10	103 INCANDESCENT	Standard	\$ 5.47	\$ 5.11	1,043	\$ 63,956.76	\$ 5.80325	\$ 8.21	1,043	\$ 72,633.48
50	202 INCANDESCENT	Standard	\$ 9.52	\$ 8.90	188	\$ 17,942.40	\$ 10.11	\$ 10.81	188	\$ 20,376.56
160	327 INCANDESCENT	Standard	\$ 13.25	\$ 12.38	27	\$ 4,011.12	\$ 14.06	\$ 15.04	27	\$ 4,555.29
210	448 INCANDESCENT	Standard	\$ 17.73	\$ 16.57	10	\$ 1,988.40	\$ 18.82	\$ 20.14	10	\$ 2,256.18
100	100 MERCURY VAPOR	Standard	\$ 9.19	\$ 8.59	7,078	\$ 729,394.08	\$ 9.78	\$ 10.44	7,078	\$ 828,347.59
300	175 MERCURY VAPOR	Standard	\$ 12.31	\$ 11.50	1,077	\$ 148,826.00	\$ 13.06	\$ 13.97	1,077	\$ 168,789.40
400	260 MERCURY VAPOR	Standard	\$ 15.81	\$ 14.58	378	\$ 66,180.24	\$ 16.57	\$ 17.73	378	\$ 75,158.61
510	400 MERCURY VAPOR	Standard	\$ 22.49	\$ 21.02	283	\$ 71,383.92	\$ 23.87	\$ 25.54	283	\$ 81,068.25
730	700 MERCURY VAPOR	Standard	\$ 35.92	\$ 33.57	2	\$ 805.88	\$ 38.12	\$ 40.79	2	\$ 914.98
881	1000 MERCURY VAPOR	Standard	\$ 62.06	\$ 58.00	37	\$ 25,752.00	\$ 65.87	\$ 70.48	37	\$ 29,245.65
450	150 HPS	Retrofit	\$ 11.28	\$ 10.84	8,892	\$ 1,124,860.16	\$ 11.97	\$ 12.81	8,892	\$ 1,277,347.59
630	360 HPS	Retrofit	\$ 21.05	\$ 19.87	1,048	\$ 247,369.92	\$ 22.34	\$ 23.80	1,048	\$ 280,929.45
14	50 HPS OH	Cobra Head	\$ 10.03	\$ 9.37	18,378	\$ 2,068,422.32	\$ 10.64	\$ 11.39	18,378	\$ 2,346,784.25
15	70 HPS OH	Cobra Head	\$ 10.39	\$ 9.71	9,870	\$ 1,150,652.40	\$ 11.03	\$ 11.80	9,870	\$ 1,308,074.68
16	100 HPS OH	Cobra Head	\$ 10.96	\$ 10.24	8,203	\$ 1,007,884.84	\$ 11.63	\$ 12.44	8,203	\$ 1,144,733.24
17	150 HPS OH	Cobra Head	\$ 11.93	\$ 11.15	6,130	\$ 820,194.00	\$ 12.66	\$ 13.55	6,130	\$ 931,465.92
18	250 HPS OH	Cobra Head	\$ 16.93	\$ 15.82	2,083	\$ 365,436.72	\$ 17.97	\$ 19.22	2,083	\$ 449,083.79
19	400 HPS OH	Cobra Head	\$ 19.81	\$ 18.33	1,189	\$ 261,532.44	\$ 20.82	\$ 22.27	1,189	\$ 297,013.33
26	150 HPS OH	Shoe Box	\$ 14.56	\$ 13.81	80	\$ 13,065.60	\$ 15.46	\$ 16.54	80	\$ 14,838.15
27	250 HPS OH	Shoe Box	\$ 18.90	\$ 17.86	59	\$ 12,503.28	\$ 20.06	\$ 21.46	59	\$ 14,199.54
28	400 HPS OH	Shoe Box	\$ 21.88	\$ 20.43	46	\$ 11,277.36	\$ 23.20	\$ 24.83	46	\$ 12,807.31
63	50 HPS OH	Post Top	\$ 11.15	\$ 10.42	125	\$ 15,830.00	\$ 11.83	\$ 12.66	125	\$ 17,750.45
64	100 HPS OH	Post Top	\$ 12.14	\$ 11.35	374	\$ 50,938.80	\$ 12.89	\$ 13.79	374	\$ 57,849.43
85	150 HPS OH	Post Top	\$ 14.32	\$ 13.38	47	\$ 7,548.32	\$ 15.20	\$ 16.28	47	\$ 8,570.09
89	150 HPS OH	Flood/Profile	\$ 11.68	\$ 10.92	1,419	\$ 185,946.78	\$ 12.40	\$ 13.27	1,419	\$ 211,172.18
70	250 HPS OH	Flood/Profile	\$ 14.78	\$ 13.81	2,338	\$ 387,453.36	\$ 15.68	\$ 16.78	2,338	\$ 440,017.36
71	400 HPS OH	Flood/Profile	\$ 18.91	\$ 17.87	3,529	\$ 748,289.18	\$ 20.07	\$ 21.47	3,529	\$ 849,808.08
800	50/70 HPS OH	Decorative 50/70 OH	\$ 13.78	\$ 12.86	2	\$ 308.84	\$ 14.60	\$ 15.63	2	\$ 350.51
801	100 HPS OH	Decorative 100 OH	\$ 15.51	\$ 14.50	52	\$ 9,048.00	\$ 16.47	\$ 17.62	52	\$ 10,276.50
802	150 HPS OH	Decorative 150 OH	\$ 17.10	\$ 15.98	9	\$ 1,725.84	\$ 18.15	\$ 19.42	9	\$ 2,159.98
106	400 METAL HALIDE	Flood/Profile	\$ 23.25	\$ 21.73	686	\$ 178,681.38	\$ 24.68	\$ 26.41	686	\$ 203,149.36
107	1000 METAL HALIDE	Flood/Profile	\$ 39.69	\$ 37.09	654	\$ 291,082.32	\$ 42.12	\$ 45.07	654	\$ 330,572.11
1	50 HPS UG	Cobra Head	\$ 15.45	\$ 14.44	911	\$ 157,858.08	\$ 16.40	\$ 17.55	911	\$ 178,273.95
2	70 HPS UG	Cobra Head	\$ 15.80	\$ 14.77	480	\$ 81,530.40	\$ 16.77	\$ 17.95	480	\$ 92,591.25
3	100 HPS UG	Cobra Head	\$ 16.34	\$ 15.27	315	\$ 57,720.90	\$ 17.34	\$ 18.58	315	\$ 65,561.29
4	150 HPS UG	Cobra Head	\$ 17.35	\$ 16.21	947	\$ 184,210.44	\$ 18.41	\$ 19.70	947	\$ 209,201.42
5	250 HPS UG	Cobra Head	\$ 21.00	\$ 19.83	693	\$ 183,243.06	\$ 22.29	\$ 23.85	693	\$ 185,386.51
6	400 HPS UG	Cobra Head	\$ 23.68	\$ 22.11	541	\$ 143,538.12	\$ 25.11	\$ 26.87	541	\$ 163,011.27
51	150 HPS UG	Shoe Box	\$ 20.00	\$ 18.89	477	\$ 106,981.58	\$ 21.23	\$ 22.71	477	\$ 121,495.25
52	250 HPS UG	Shoe Box	\$ 24.30	\$ 22.71	395	\$ 107,645.40	\$ 25.79	\$ 27.60	395	\$ 122,249.15
53	400 HPS UG	Shoe Box	\$ 27.27	\$ 25.49	519	\$ 158,751.72	\$ 28.95	\$ 30.97	519	\$ 180,288.83
66	50 HPS UG	Post Top	\$ 13.87	\$ 12.78	703	\$ 107,812.08	\$ 14.51	\$ 15.63	703	\$ 122,438.44
67	100 HPS UG	Post Top	\$ 14.68	\$ 13.72	2,397	\$ 394,842.08	\$ 15.58	\$ 16.87	2,397	\$ 448,181.34
68	150 HPS UG	Post Top	\$ 20.04	\$ 18.73	782	\$ 175,782.32	\$ 21.27	\$ 22.78	782	\$ 199,807.18
93	150 HPS UG	Flood/Profile	\$ 18.29	\$ 17.09	115	\$ 23,584.20	\$ 19.41	\$ 20.77	115	\$ 28,783.78
94	250 HPS UG	Flood/Profile	\$ 21.39	\$ 19.89	201	\$ 48,215.88	\$ 22.70	\$ 24.29	201	\$ 54,757.10
95	400 HPS UG	Flood/Profile	\$ 24.35	\$ 22.78	513	\$ 140,110.58	\$ 25.65	\$ 27.68	513	\$ 159,118.71
115	100 HPS UG	Flood/Profile	\$ 28.80	\$ 26.92	115	\$ 37,149.80	\$ 30.57	\$ 32.71	115	\$ 42,189.81
116	1000 HPS UG	Flood/Profile	\$ 45.22	\$ 42.26	136	\$ 89,988.32	\$ 47.99	\$ 51.35	136	\$ 76,324.93
811	50/70 HPS UG	Decorative 50/70 UG	\$ 18.35	\$ 17.15	87	\$ 13,788.60	\$ 19.48	\$ 20.84	87	\$ 15,859.24
812	100 HPS UG	Decorative 100 UG	\$ 20.09	\$ 18.78	294	\$ 68,258.84	\$ 21.33	\$ 22.82	294	\$ 75,244.48
813	150 HPS UG	Decorative 150 UG	\$ 26.28	\$ 24.58	389	\$ 108,761.68	\$ 27.69	\$ 29.84	389	\$ 123,505.52
					88,264	\$ 12,463,909.58				\$ 14,164,830.38
					53,770	\$ 389,750.52				\$ 389,750.52
						\$ 12,853,660.08				\$ 14,554,580.90

Wood/Decorative Poles

Rate Schedule	CSL (Contributed Street Lighting)	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Annualized Revenue	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue	
201	50 HPS	All	\$ 4.23	\$ 3.95	13,135	\$ 822,599.00	\$ 4.47	\$ 4.78	13,135	\$ 704,830.60
202	70 HPS	All	\$ 4.61	\$ 4.31	5,875	\$ 303,855.00	\$ 4.88	\$ 5.22	5,875	\$ 343,889.93
203	100 HPS	All	\$ 5.14	\$ 4.80	7,441	\$ 429,601.80	\$ 5.43	\$ 5.81	7,441	\$ 485,072.74
204	150 HPS	All	\$ 6.15	\$ 5.75	5,253	\$ 382,457.00	\$ 6.51	\$ 6.96	5,253	\$ 410,213.14
205	250 HPS	All	\$ 8.38	\$ 7.83	710	\$ 68,711.90	\$ 8.88	\$ 9.48	710	\$ 75,501.30
206	400 HPS	All	\$ 11.10	\$ 10.37	520	\$ 64,708.80	\$ 11.74	\$ 12.58	520	\$ 73,234.82
271	1000 MH	Flood	\$ 8.38	\$ 7.83	2	\$ 187.92	\$ 8.88	\$ 9.48	2	\$ 212.68
288	175 MH	Flood	\$ 7.90	\$ 7.38	45	\$ 3,985.20	\$ 8.35	\$ 8.94	45	\$ 4,510.28
308	175 MH	Decorative - Two Lights	\$ 26.88	\$ 25.10	446	\$ 134,335.20	\$ 28.41	\$ 30.40	446	\$ 152,084.78
309	175 MH	Decorative	\$ 18.95	\$ 17.71	9	\$ 1,812.68	\$ 20.04	\$ 21.45	9	\$ 2,164.68
						\$ 1,989,354.00				\$ 2,251,484.74
						\$ 14,823,014.08				\$ 16,778,045.84

DDC	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)
Service and Demand (per day per connection)	975,280 \$ 0.168098	\$ 0.157101	\$ 153,217	\$ 0.168098
Energy (per day for each kW of effective load)	842,308 \$ 0.809664	\$ 0.756695	\$ 410,362	\$ 0.809664
		\$ 583,579	\$ 583,579	

3E1

	Cobra Head			Decorative			Post Top			Shoe Box			Tear Drop			Floodlighting			
	50 W	70 W	100 W	150 W	250 W	150 W	70 W	100 W	150 W	100 W	150 W	250 W	100 W	150 W	250 W	150 W	250 W	400 W	1000 W
Distribution System Fixed Charge	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Monthly Light Fixture Fixed Charge	\$ 5.78	\$ 6.10	\$ 6.36	\$ 6.83	\$ 8.42	\$ 15.32	\$ 9.56	\$ 10.02	\$ 8.82	\$ 7.33	\$ 8.30	\$ 8.82	\$ 16.73	\$ 17.86	\$ 11.50	\$ 12.09	\$ 14.36	\$ 15.06	\$ 15.06
Monthly O&M Charge - Non-Luminaire Overhead/Underground	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25
Total Charge - Overhead	\$ 8.24	\$ 8.56	\$ 8.82	\$ 9.39	\$ 10.88	\$ 17.78	\$ 12.02	\$ 12.46	\$ 11.28	\$ 9.79	\$ 10.76	\$ 11.28	\$ 18.19	\$ 20.32	\$ 13.96	\$ 14.55	\$ 16.82	\$ 17.52	\$ 17.52
Regulatory Assessment	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.05	\$ 0.05	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
Total Rate without SUT	\$ 8.26	\$ 8.58	\$ 8.84	\$ 9.42	\$ 10.90	\$ 17.83	\$ 12.05	\$ 12.51	\$ 11.31	\$ 9.81	\$ 10.79	\$ 11.31	\$ 18.24	\$ 20.36	\$ 13.99	\$ 14.59	\$ 16.86	\$ 17.56	\$ 17.56
Total Rate with SUT (7%)	\$ 8.84	\$ 9.18	\$ 9.48	\$ 10.06	\$ 11.66	\$ 19.07	\$ 12.89	\$ 13.39	\$ 12.10	\$ 10.50	\$ 11.54	\$ 12.10	\$ 20.50	\$ 21.78	\$ 14.97	\$ 15.61	\$ 18.04	\$ 18.79	\$ 18.79
Underground Adder																			
Underground Rate with SUT	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet
Stand By Rate

Rate Schedule	Demand Rates (\$/kW)	Standby Rates (\$/kW)	Distribution Standby Factor
	Distribution	Distribution	
MGS Secondary	\$ 1.69	\$ 0.10	0.060975610
MGS Primary	\$ 1.31	\$ 0.13	0.101604278
AGS Secondary	\$ 8.83	\$ 0.90	0.101604278
AGS Primary	\$ 7.24	\$ 0.74	0.101604278
TGS - Sub Transmission	\$ -	\$ -	0.101604278
TGS Transmission	\$ -	\$ -	

EXHIBIT C

EXHIBIT C

ECONOMIC DEVELOPMENT RIDERS

RIDER SCD & RIDER RP

RIDER SCD (Small Commercial Development):

Eligibility: Rider SCD (Small Commercial Development) will be applicable to customers taking service under Rate Schedules MGS Secondary or MGS Primary, and will require that the customer lease or purchase at least 2,500 square feet of additional business space and employ at least one additional full time employee. Customers eligible for Rider SCD that purchase or lease between 2,500 and 8,000 square feet of business space, and employ at least one additional full time employee, are not required to qualify for the additional economic development incentives described and applicable to Rider RP.

Economic Incentives: Eligible customers would receive a 20% discount on the distribution portion of their ACE bill, including customer charges, demand charges, and volumetric charges. The discount will remain in effect for a period of five years from the time the Rider is first implemented, as long as the customer continues to meet the above eligibility requirements and cooperates with ACE to provide the data needed to comply with the semi-annual reporting requirements described in Paragraph 7 of the Stipulation of Settlement.

RIDER RP (Redevelopment Program):

Eligibility: Rider RP will be applicable to larger commercial customers, taking service under Rate Schedules AGS, AGS Primary or TGS, and will require that the customer lease or purchase at least 8,000 square feet of additional business space and employ at least two additional full time employees. Customers meeting the criteria for Rider RP will also need to qualify for and receive a comprehensive package of economic development incentives from either the State of New Jersey or local municipal authorities, including substantial financial assistance or tax incentives intended to address regional employment levels.

Economic Incentives: Eligible customers would receive a 20% discount on the distribution portion of their ACE bill, including customer charges, demand charges, and volumetric charges. The discount will remain in effect for a period of five years from the time the Rider is first implemented, as long as the customer continues to meet the above eligibility requirements and cooperates with ACE to provide the data needed to comply with the semi-annual reporting requirements described in Paragraph 7 of the Stipulation of Settlement.