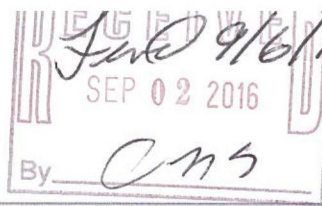


Philip J. Passanante
Assistant General Counsel



An Exelon Company

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SEP 02 2016

BOARD OF PUBLIC UTILITIES
MAIL ROOM

September 1, 2016

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

irene.asbury@bpu.gov
board.secretary@bpu.nj.gov

Irene Kim Asbury, Esquire
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*, for Approval of a Grid Resiliency Initiative and Cost Recovery Related Thereto, and for Other Appropriate Relief (2016)
BPU Docket No. ER16030252
OAL Docket No. PUC 05556-16N

Dear Secretary Asbury:

Pursuant to the Order Adopting Stipulation of Settlement for the Base Rate Case and Establishing a Phase II to Review the PowerAhead Program at the BPU (the "Order") issued in the above-captioned matter on August 24, 2016, attached are three conformed copies of tariff sheets that are consistent with tariff pages that were attached to the Order.¹ Consistent with the terms of the Order (page 5), the tariff pages bear an effective date of August 24, 2016.²

A Certification of Service has also been provided pursuant to the Board's requirements whenever "expedited service" of an order is requested and approved.

¹ This filing has been made in accordance with the Board's Order Waiving Provisions of N.J.A.C. 14:4-2, N.J.A.C. 14:17-4.2(a), N.J.A.C. 14:1-1.6(c), and N.J.A.C. 14:17-1.6(d), issued on July 29, 2016 in connection with *In the Matter of the Board's E-Filing Program*, BPU Docket No. AX16020100.

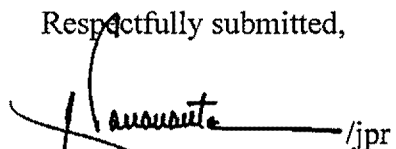
² Note that the attached tariff pages were issued and effective on August 24, 2016. Under separate cover, Atlantic City Electric Company ("ACE") will be making a compliance filing in connection with BPU Docket No. ER16070620 that will update and replace certain pages that are attached to this filing. For administrative efficiency, ACE will itemize those pages in the latter filing. The tariff pages submitted in connection with BPU Docket No. ER16070620 bear an Effective Date of September 1, 2016.

Case Mgmt - Just Copied
V. Berke
A. Moran

Irene Kim Asbury, Esquire
September 1, 2016
Page 2

Thank you for your continuing cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

/jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List (via electronic and First Class Mail)
Kevin McGowan (via electronic mail)
Joseph F. Janocha (via electronic mail)
Alison Regan (via electronic mail)
Sharon Roach (via electronic mail)

Clean Tariff Sheets

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Thirty-Sixth Revised Sheet Replaces Thirty-Fifth****Revised Sheet No. 1**

**SECTION IV
TABLE OF CONTENTS**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO.</u>
CHG	Rate Schedule Charges	4	Third Revised
RS	Rate Schedule Residential Service	5	Thirty-Fifth Revised
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Thirty-Sixth Revised
	MGS Continued	12	First Revised
	MGS Continued	13	Fifth Revised
MGS PRIMARY	Rate Schedule Monthly General Service - Primary	14	Thirty-Sixth Revised
	MGS Primary Continued	15	First Revised
	MGS Primary Continued	16	Fifth Revised
AGS SECONDARY	Rate Schedule Annual General Service-Secondary	17	Thirty-Fifth Revised
	AGS Secondary Continued	18	Fifth Revised
AGS PRIMARY	Rate Schedule Annual General Service-Primary	19	Thirty-Fifth Revised
	AGS Primary Continued	20	Fifth Revised
AGS TOU SECONDARY	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
	AGS TOU Secondary Continued	22	Second Revised
AGS TOU PRIMARY	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
	AGS TOU Primary Continued	24	Second Revised
AGS TOU SUB- TRANSMISSION	Rate Schedule Annual General Service Time of Use Sub- Transmission	25	Eighth Revised
	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU TRANSMISSION	Rate Schedule Annual General Service Time of Use Transmission	27	Eighth Revised
	AGS TOU Transmission Continued	28	Second Revised
TGS	Rate Schedule Transmission General Service	29	Thirty-Fifth Revised
	TGS Continued	29a	Fourth Revised
	TGS Continued	30	Fifth Revised

Date of Issue: August 24, 2016**Effective Date: August 24, 2016****Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company****Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16030252**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Seventy-First Revised Sheet Replaces Seventieth Revised Sheet No. 2**

SECTION IV
TABLE OF CONTENTS (Continued)

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31	Sixtieth Revised
	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Twenty-Seventh Revised
	SPL Continued	36	Fifty-Seventh Revised
	SPL Continued	37	Fifty-Seventh Revised
	SPL Continued	37a	Eighth Revised
	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Twenty-Ninth Revised
	CSL Continued	40	Fifty-Seventh Revised
	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Third Revised
	SPP Continued	43	First Revised
	RIDER STB – Standby Service	44	Sixteenth Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Fifth Revised
	RIDER RP – Redevelopment Program Service	50	First Revised
	RIDER SCD – Small Commercial Development	51	First Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Third Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Fifteenth Revised
	RIDER NGC Non-Utility Generation	57	Thirteenth Revised

Date of Issue: August 24, 2016**Effective Date: August 24, 2016****Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company****Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16030252**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet No. 5

**RATE SCHEDULE RS
(Residential Service)**

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$4.44	\$4.44
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.050305	\$0.046417
Excess kWh	\$0.057831	\$0.046417
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.013481	\$0.013481
Reliability Must Run Transmission Surcharge	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: August 24, 2016

Effective Date: August 24, 2016

Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16030252

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Sixth Revised Sheet Replaces Thirty-Fifth Revised Sheet No. 11

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.65	\$5.65
Three Phase	\$7.05	\$7.05
Distribution Demand Charge (per kW)	\$1.90	\$1.56
Reactive Demand Charge	\$0.46	\$0.46
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.050493	\$0.045611
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.60	\$3.21
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$7.05 per month plus any applicable adjustment.

Date of Issue: August 24, 2016

Effective Date: August 24, 2016

Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16030252

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Thirty-Sixth Revised Sheet Replaces Thirty-Fifth Revised Sheet No. 14****RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)****AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$5.32	\$5.32
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Three Phase	\$6.64	\$6.64
-------------	--------	--------

Distribution Demand Charge (per kW)	\$1.53	\$1.19
--	--------	--------

Reactive Demand Charge	\$0.43	\$0.43
-------------------------------	--------	--------

(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)	\$0.045311	\$0.044008
------------------------------------	------------	------------

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge

\$2.27

\$1.93

(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative**Recovery Charge (\$/kWh)**

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

The minimum monthly bill will be \$6.64 per month plus any applicable adjustment.

Date of Issue: August 24, 2016**Effective Date: August 24, 2016****Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company**

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16030252

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet No. 17

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$151.43
-----------------	----------

Distribution Demand Charge (\$/kW)	\$8.83
------------------------------------	--------

Reactive Demand (for each kvar over one-third of kW demand)	\$0.67
---	--------

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
--	---------------

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
----------------------	---------------

Universal Service Fund	See Rider SBC
------------------------	---------------

Lifeline	See Rider SBC
----------	---------------

Uncollectible Accounts	See Rider SBC
------------------------	---------------

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
---------------------------------------	---------------

Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
---	---------------

CIEP Standby Fee (\$/kWh)	See Rider BGS
---------------------------	---------------

Transmission Demand Charge (\$/kW)	\$2.87
------------------------------------	--------

Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
--	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
--	---------------

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
---	----------------

Infrastructure Investment Surcharge	See Rider IIS
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Date of Issue: August 24, 2016

Effective Date: August 24, 2016

Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16030252

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet No. 19

**RATE SCHEDULE AGS-PRIMARY
(Annual General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$560.90
Distribution Demand Charge (\$/kW)	\$7.24
Reactive Demand (for each kvar over one-third of kW demand)	\$0.54
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$3.06
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue: August 24, 2016

Effective Date: August 24, 2016

Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16030252

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet No. 29

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$137.45
5,000 – 9,000 kW	\$4,552.23
Greater than 9,000 kW	\$8,263.51

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.95
5,000 – 9,000 kW	\$3.03
Greater than 9,000 kW	\$1.52

Reactive Demand (for each kvar over one-third of kW demand)

\$0.54

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$1.63

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue: August 24, 2016

Effective Date: August 24, 2016

Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16030252

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>				
Standard	103	1,000	\$ 6.21	Closed
Standard	202	2,500	\$ 10.81	Closed
Standard	327	4,000	\$ 15.04	Closed
Standard	448	6,000	\$ 20.14	Closed
<u>MERCURY VAPOR</u>				
Standard	100	3,500	\$ 10.44	Closed
Standard	175	6,800	\$ 13.97	Closed
Standard	250	11,000	\$ 17.73	Closed
Standard	400	20,000	\$ 25.54	Closed
Standard	700	35,000	\$ 40.79	Closed
Standard	1,000	55,000	\$ 70.48	Closed
<u>HIGH PRESSURE SODIUM</u>				
Retrofit	150	11,000	\$ 12.81	Closed
Retrofit	360	30,000	\$ 23.90	Closed

RATE
(Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 11.39	Open
Cobra Head	70	5,500	\$ 11.80	Open
Cobra Head	100	8,500	\$ 12.44	Open
Cobra Head	150	14,000	\$ 13.55	Open
Cobra Head	250	24,750	\$ 19.22	Open
Cobra Head	400	45,000	\$ 22.27	Open
Shoe Box	150	14,000	\$ 16.54	Open
Shoe Box	250	24,750	\$ 21.46	Open
Shoe Box	400	45,000	\$ 24.83	Open
Post Top	50	3,600	\$ 12.66	Open
Post Top	100	8,500	\$ 13.79	Open
Post Top	150	14,000	\$ 16.26	Open
Flood/Profile	150	14,000	\$ 13.27	Open
Flood/Profile	250	24,750	\$ 16.78	Open
Flood/Profile	400	45,000	\$ 21.47	Open
Decorative	50		\$ 15.63	Open
Decorative	70		\$ 15.63	Open
Decorative	100		\$ 17.62	Open
Decorative	150		\$ 19.42	Open
<u>METAL HALIDE</u>				
Flood/Profile	400	31,000	\$ 26.41	Open
Flood/Profile	1,000	96,000	\$ 45.07	Open

Date of Issue: August 24, 2016

Effective Date: August 24, 2016

Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company
 Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
 No. ER16030252

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Fifty-Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet No. 37**

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
Rate (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$17.55	Open
Cobra Head	70	5,500	\$17.95	Open
Cobra Head	100	8,500	\$18.56	Open
Cobra Head	150	14,000	\$19.70	Open
Cobra Head	250	24,750	\$23.85	Open
Cobra Head	400	45,000	\$26.87	Open
Shoe Box	150	14,000	\$22.71	Open
Shoe Box	250	24,750	\$27.60	Open
Shoe Box	400	45,000	\$30.97	Open
Post Top	50	3,600	\$15.53	Open
Post Top	100	8,500	\$16.67	Open
Post Top	150	14,000	\$22.76	Open
Flood/Profile	150	14,000	\$20.77	Open
Flood/Profile	250	24,750	\$24.29	Open
Flood/Profile	400	45,000	\$27.66	Open
Flood/Profile	400	31,000	\$32.71	Open
Flood/Profile	1000	96,000	\$51.35	Open
Decorative	50		\$20.84	Open
Decorative	70		\$20.84	Open
Decorative	100		\$22.82	Open
Decorative	150		\$29.84	Open

Date of Issue: August 24, 2016

Effective Date: August 24, 2016

Issued by: David M. Velazquez, President & CEO – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER16030252

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

Experimental
LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
Cobra Head	50	3,000	\$8.84	Open
Cobra Head	70	4,000	\$9.18	Open
Cobra Head	100	7,000	\$9.46	Open
Cobra Head	150	10,000	\$10.08	Open
Cobra Head	250	17,000	\$11.66	Open
Decorative	150	10,000	\$19.07	Open
Post Top	70	4,000	\$12.89	Open
Post Top	100	7,000	\$13.39	Open
Shoe Box	100	7,000	\$10.50	Open
Shoe Box	150	10,000	\$11.54	Open
Shoe Box	250	17,000	\$12.10	Open
Tear Drop	100	7,000	\$20.59	Open
Tear Drop	150	10,000	\$21.79	Open
Flood	150		\$14.97	Open
Flood	250		\$15.61	Open
Flood	400		\$18.04	Open
Flood	1000		\$18.79	Open

Underground

Cobra Head	50	3,000	\$15.25	Open
Cobra Head	70	4,000	\$15.60	Open
Cobra Head	100	7,000	\$15.87	Open
Cobra Head	150	10,000	\$16.50	Open
Cobra Head	250	17,000	\$18.08	Open
Decorative	150	10,000	\$25.49	Open
Post Top	70	4,000	\$19.31	Open
Post Top	100	7,000	\$19.81	Open
Shoe Box	100	7,000	\$16.92	Open
Shoe Box	150	10,000	\$17.96	Open
Shoe Box	250	17,000	\$18.52	Open
Tear Drop	100	7,000	\$27.01	Open
Tear Drop	150	10,000	\$28.21	Open
Flood	150		\$21.39	Open
Flood	250		\$22.03	Open
Flood	400		\$24.46	Open
Flood	1000		\$25.21	Open

Experimental
INDUCTION

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.80	Open
Cobra Head	70	6,300	\$9.31	Open
Cobra Head	150	11,500	\$9.58	Open
Cobra Head	250	21,000	\$10.82	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$15.67	Open
Cobra Head	70	6,300	\$16.17	Open
Cobra Head	150	11,500	\$16.45	Open
Cobra Head	250	21,000	\$17.68	Open

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet No. 40

**RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$4.78	Open
All	70	5,500	\$5.22	Open
All	100	8,500	\$5.81	Open
All	150	14,000	\$6.96	Open
All	250	24,750	\$9.48	Open
All	400	45,000	\$12.56	Open
<u>METAL HALIDE</u>				
Flood	1000		\$9.48	Open
Flood	175		\$8.94	Open
Decorative - Two Lights	175		\$30.40	Open
Decorative	175		\$21.45	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$2.64	Open
Cobra Head	70	4,000	\$2.64	Open
Cobra Head	100	7,000	\$2.64	Open
Cobra Head	150	10,000	\$2.64	Open
Cobra Head	250	17,000	\$2.64	Open
Post Top	150	10,000	\$2.64	Open
Colonial Post Top	70	4,000	\$2.64	Open
Colonial Post Top	100	7,000	\$2.64	Open
Shoe Box	100	7,000	\$2.64	Open
Shoe Box	150	10,000	\$2.64	Open
Shoe Box	250	17,000	\$2.64	Open
Tear Drop	100	7,000	\$2.64	Open
Tear Drop	150	10,000	\$2.64	Open
Flood	150		\$2.64	Open
Flood	250		\$2.64	Open
Flood	400		\$2.64	Open
Flood	1000		\$2.64	Open
<u>Experimental</u>				
<u>INDUCTION</u>				
Cobra Head	50	3,000	\$2.64	Open
Cobra Head	70	6,300	\$2.64	Open
Cobra Head	150	11,500	\$2.64	Open
Cobra Head	250	21,000	\$2.64	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixteenth Revised Sheet Replaces Fifteenth Revised Sheet No. 44

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONSStandby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u>	<u>Distribution Stand By Rate</u>
	<u>(\$/kW)</u>	<u>(\$/kW)</u>
MGS-Secondary	\$0.37	\$0.10
MGS Primary	\$0.23	\$0.13
AGS Secondary	\$0.29	\$0.90
AGS Primary	\$0.31	\$0.74
TGS Sub Transmission	\$0.17	\$0.00
TGS Transmission	\$0.17	\$0.00

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV First Revised Sheet replaces Original Sheet No. 50**

**RIDER RP
REDEVELOPMENT PROGRAM SERVICE****APPLICABLE TO:**

Customers receiving service under Electric Rate Schedules AGS Secondary, AGS Primary, TGS

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company. A new customer, for purposes of this Service, shall be defined as a customer who has not previously received energy from the Company within the previous two years, whose newly leased or purchased space is separately metered.

ELIGIBILITY:

Each customer will be required to sign an Application for Redevelopment Program Service including an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. The Company upon verification of eligibility will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must lease or purchase new or vacant space for manufacturing, research and development, office or warehousing. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by the Company, prior to receiving a commitment for the Redevelopment Program.

Customer must be adding at least two permanent full-time employees to their payroll at the site receiving Redevelopment Program Service. Relocation or consolidation of employees based in the Company's service territory without employment growth, will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. The Company reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will be no longer applicable.

Customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a comprehensive package of economic incentives conferred by the local municipality or state authorities and including substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local government or governmental entities.

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RIDER - SCD
SMALL COMMERCIAL DEVELOPMENT**APPLICABLE TO:**

Customers receiving service under Electric Rate Schedules MGS Secondary, MGS Primary

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for the term of five years.

The credit shall apply to the customer charge, distribution demand charge and distribution energy charge for all kilowatts of demand and kilowatt-hours of consumption, as billed by the Company. A new customer, for purposes of this Service, shall be defined as a customer who has not previously received energy from the Company within the previous two years, whose newly leased or purchased space is separately metered.

ELIGIBILITY:

Each customer will be required to sign an Application for Small Commercial Development Program Service including an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. The Company upon verification of eligibility will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must lease or purchase new or vacant space for Commercial services. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by the Company, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to their payroll at the site receiving Small Commercial Development Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth, will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. The Company reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider SCD will be no longer applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local government or governmental entities.

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Redline Tariff Sheets

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV - Thirty-Sixth Revised Sheet Replaces Thirty-Fifth Revised Sheet No. 1

SECTION IV
TABLE OF CONTENTS

RATE SCHEDULE		SHEET NO.	REVISION NO.
CHG	Rate Schedule Charges	4	Third Revised
RS	Rate Schedule Residential Service	5	Thirty-Fifth Revised
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS	Rate Schedule Monthly General Service - Secondary	11	Thirty-Sixth Revised
SECONDARY	MGS Continued	12	First Revised
	MGS Continued	13	Fifth Revised
MGS	Rate Schedule Monthly General Service - Primary	14	Thirty-Sixth Revised
PRIMARY	MGS Primary Continued	15	First Revised
	MGS Primary Continued	16	Fifth Revised
AGS	Rate Schedule Annual General Service-Secondary	17	Thirty-Fifth Revised
SECONDARY	AGS Secondary Continued	18	Fifth Revised
AGS	Rate Schedule Annual General Service-Primary	19	Thirty-Fifth Revised
PRIMARY	AGS Primary Continued	20	Fifth Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
SECONDARY	AGS TOU Secondary Continued	22	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
PRIMARY	AGS TOU Primary Continued	24	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Sub-	25	Eighth Revised
SUB-	Transmission		
TRANSMISSION	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use	27	Eighth Revised
TRANSMISSION	Transmission		
	AGS TOU Transmission Continued	28	Second Revised
TGS	Rate Schedule Transmission General Service	29	Thirty-Fifth Revised
	TGS Continued	29a	Fourth Revised
	TGS Continued	30	Fifth Revised

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