



Elizabethtown Gas™

An AGL Resources Company

520 Green Lane
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www.elizabethtowngas.com

Via FedEx & Electronic Mail

SEP 1 2016

 By Case Mgmt August 30, 2016

RECEIVED

SEP 01 2016

BOARD OF PUBLIC UTILITIES
MAIL ROOM

Irene Kim Asbury, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Fl., Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

**Re: In The Matter Of The Petition Of Pivotal Utility Holdings, Inc., d/b/a
Elizabethtown Gas To Review Its Periodic Basic Gas Supply Service Rate
BPU Docket No. GR16060485**

Dear Secretary Asbury:

In accordance with the filing in the above proceeding and the January 6, 2003 Order in BPU Docket No. GX01050304,¹ Elizabethtown Gas hereby submits an original and ten copies of Revised Tariff Sheet No. 98, in clean and redline format, as well as Schedules 1 and 2 supporting the BGSS-M calculation. The revised tariff sheet reflects a BGSS-M rate of \$0.5125 per therm, inclusive of taxes and assessments, to be effective on September 1, 2016. The revised rate was calculated in accordance with the formula approved by the Board in its January 6 Order in BPU Docket No. GX01050304 and the tariff sheets filed by the Company in that proceeding on February 4, 2003, as further modified by the March 4, 2003 Order in the above proceeding.

Please contact the undersigned if you have any questions.

Respectfully submitted,

/s/ Mary Patricia Keefe

Mary Patricia Keefe, Esq.
Vice President
Regulatory Affairs and Business Support

Enclosures

cc: Service List (Electronically)

Case Mgmt

¹ I/M/O The Provision Of Basic Gas Supply Service Pursuant To The Electric Discount And Energy Competition Act, N.J.S.A. 48:3-49 et seq., "Order Approving BGSS Pricing Structure."

IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE
BPU DOCKET NO. GR16060485

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IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE
BPU DOCKET NO. GR16060485

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RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and ECF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and assessments in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
August 1, 2015	\$0.5000	\$0.5045
September 1, 2015	\$0.4725	\$0.5045
October 1, 2015	\$0.4766	\$0.4203
November 1, 2015	\$0.4182	\$0.4203
December 1, 2015	\$0.4372	\$0.4203
January 1, 2016	\$0.4555	\$0.4203
February 1, 2016	\$0.4353	\$0.4203
March 1, 2016	\$0.3826	\$0.4203
April 1, 2016	\$0.4037	\$0.4203
May 1, 2016	\$0.4138	\$0.4203
June 1, 2016	\$0.4144	\$0.4203
July 1, 2016	\$0.5197	\$0.4203
August 1, 2016	\$0.4926	\$0.4203
September 1, 2016	\$0.5125	\$0.4203

Date of Issue: September 1, 2016

Effective: Service Rendered
on and after September 1, 2016

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated January 6, 2003 in Docket No. GX01050304

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and assessments in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
July 1, 2016	\$0.4874	\$0.5045
August 1, 2015	\$0.5000	\$0.5045
September 1, 2015	\$0.4725	\$0.5045
October 1, 2015	\$0.4766	\$0.4203
November 1, 2015	\$0.4182	\$0.4203
December 1, 2015	\$0.4372	\$0.4203
January 1, 2016	\$0.4655	\$0.4203
February 1, 2016	\$0.4353	\$0.4203
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September 1, 2016	\$0.5125	\$0.4203

Date of Issue: September 1, 2016 ~~August 1, 2016~~

Effective: Service Rendered
on and after September 1, 2016
~~August 1, 2016~~

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Elizabethtown Gas
Basic Gas Supply Service - Monthly
(BGSS-M)
Effective September 1, 2016

Gas Cost Component (GCC-M) (see Schedule 2)	\$0.2884 /th
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Capacity Cost Component (CCC-M) (as filed 5/29/15, for the period 10/1/15 through 9/30/16)	\$0.1895 /th
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TOTAL before Taxes and Assessments	\$0.4779 /th
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Adjustment for:

BPU Assessment (0.24%)	\$0.0011 /th
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Sales Use Tax (7.00%)	\$0.0335 /th
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BGSS-M (rounded to the nearest 1/10000 of a dollar)	\$0.5125 /th
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Elizabethtown Gas
Gas Cost Component
(GCC-M)
for September 2016

NYMEX ⁽¹⁾	\$0.2853 /th
Inside F.E.R.C. (est.) ⁽²⁾	\$0.2640 /th
Average	\$0.2747 /th
Plus Pipeline Fuel ⁽³⁾	\$0.0077 /th
Plus Pipeline Transportation Commodity ⁽⁴⁾	\$0.0060 /th
GCC-M (rounded to the nearest 1/10000 of a dollar)	\$0.2884 /th

Notes:

- (1) NYMEX based on the Last Day Settle for September 2016 contracts.
- (2) Average estimate for Inside F.E.R.C. prices where Elizabethtown Gas purchases natural gas.
- (3) Weighted average pipeline fuel is 2.82% per the BGSS-P filing.
- (4) Weighted average pipeline transportation commodity rate is \$0.0060/th per the BGSS-P filing.