

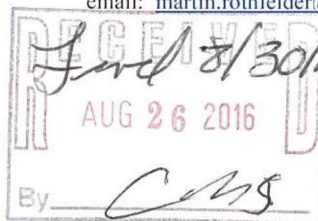
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RECEIVED

AUG 26 2016

BOARD OF PUBLIC UTILITIES  
MAIL ROOM



August 25, 2016

In The Matter of the Petition of  
Public Service Electric and Gas Company  
for Approval of Electric and Gas Base Rate Adjustments  
Pursuant to the Energy Strong Program

BPU Docket Nos. ER16030272 and GR16030273

***VIA OVERNIGHT MAIL***

Irene Kim Asbury, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing by Public Service Electric and Gas Company (Company) please find an original and ten copies of the Company's compliance filing in accordance with the Board's Order in Docket Nos. ER16030272 and GR16030273 dated August 24, 2016.

This filing includes the following:

- Attachment A – Final and Redlined Electric Tariff sheets
- Attachment B – Final and Redlined Gas Tariff sheets

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, do not hesitate to contact me.

Very truly yours,

A handwritten signature in blue ink that reads 'Martin C. Rothfelder'.

C Attached Service List (E-mail only) ✓

A handwritten signature 'CMS' in black ink, positioned on a yellow rectangular highlight.

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AUG 26 2016

BOARD OF PUBLIC UTILITIES  
MAIL ROOM

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07/13/2016

Public Service Electric and Gas Company  
Energy Strong E and G Rate-2016  
BPU Docket Nos. ER16030272 - GR16030273

Page 3 of 3

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 93

Superseding

XXX Revised Sheet No. 93

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$2.27 in each month [\$2.43 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatthour:**

First 600 hours used in each of the months of:

| <u>October through May</u> |                      | <u>June through September</u>             |   |
|----------------------------|----------------------|---|---|
| Charge                     |                      | Charge                                    |   |
| <u>Charge</u>              | <u>Including SUT</u> | <u>Charge</u>                             | <u>Including SUT</u>                      |
| \$ 0.033344                | \$ 0.035678          | \$ <del>0.036008</del><br><u>0.037296</u> | \$ <del>0.038529</del><br><u>0.039907</u> |

In excess of 600 hours used in each of the months of:

| <u>October through May</u> |                      | <u>June through September</u>             |   |
|----------------------------|----------------------|---|---|
| Charge                     |                      | Charge                                    |   |
| <u>Charge</u>              | <u>Including SUT</u> | <u>Charge</u>                             | <u>Including SUT</u>                      |
| \$ 0.033344                | \$ 0.035678          | \$ <del>0.039829</del><br><u>0.041117</u> | \$ <del>0.042617</del><br><u>0.043995</u> |

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Securitization Transition Charges:**

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

**System Control Charge:**

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 99

Superseding

XXX Revised Sheet No. 99

**RATE SCHEDULE RHS  
RESIDENTIAL HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$2.27 in each month [\$2.43 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatthour:**

First 600 hours used in each of the months of:

| <u>October through May</u> |                      | <u>June through September</u> |                      |
|----------------------------|----------------------|-------------------------------|----------------------|
| Charge                     |                      | Charge                        |                      |
| <u>Charge</u>              | <u>Including SUT</u> | <u>Charge</u>                 | <u>Including SUT</u> |
| \$ <u>0.031502</u>         | \$ <u>0.033707</u>   | \$ <u>0.048722</u>            | \$ <u>0.052133</u>   |
| <u>0.031975</u>            | <u>0.034213</u>      | <u>0.049453</u>               | <u>0.052915</u>      |

In excess of 600 hours used in each of the months of:

| <u>October through May</u> |                      | <u>June through September</u> |                      |
|----------------------------|----------------------|-------------------------------|----------------------|
| Charge                     |                      | Charge                        |                      |
| <u>Charge</u>              | <u>Including SUT</u> | <u>Charge</u>                 | <u>Including SUT</u> |
| \$ <u>0.011716</u>         | \$ <u>0.012536</u>   | \$ <u>0.054231</u>            | \$ <u>0.058027</u>   |
| <u>0.011892</u>            | <u>0.012724</u>      | <u>0.055045</u>               | <u>0.058898</u>      |

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Securitization Transition Charges:**

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

**System Control Charge**

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 102

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 102

**RATE SCHEDULE RHS  
RESIDENTIAL HEATING SERVICE  
(Continued)**

- (a-1) In individual residences and appurtenant outbuildings;
  - (a-2) In individual apartments in a multiple-family building;
  - (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatthours in each block of the Kilowatthour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
  - (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatthours used in each month shall be ~~\$0.0542310~~ \$0.055045 per kilowatthour (~~\$0.0580270~~ \$0.058898 including SUT).
- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.
- If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
  - (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

**STATE OF NEW JERSEY AUTHORIZED TAX:**

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 105

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 105

**RATE SCHEDULE RLM  
RESIDENTIAL LOAD MANAGEMENT SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$13.07 in each month [\$13.98 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatthour:**

|          | In each of the months of<br>October through May |                                       | In each of the months of<br>June through September |                                       |
|----------|---|---------------------------------------|--|---------------------------------------|
|          | <u>Charges</u>                                  | <u>Charges Including SUT</u>          | <u>Charges</u>                                     | <u>Charges Including SUT</u>          |
| On-Peak  | \$ <u>0.013695</u><br><u>0.013953</u>           | \$ <u>0.014654</u><br><u>0.014930</u> | \$ <u>0.058278</u><br><u>0.059376</u>              | \$ <u>0.062357</u><br><u>0.063532</u> |
| Off-Peak | \$ <u>0.013695</u><br><u>0.013953</u>           | \$ <u>0.014654</u><br><u>0.014930</u> | \$ <u>0.013695</u><br><u>0.013953</u>              | \$ <u>0.014654</u><br><u>0.014930</u> |

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Securitization Transition Charges:**

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

**System Control Charge:**

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 111

Superseding

XXX Revised Sheet No. 111

**RATE SCHEDULE WH  
WATER HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Distribution Charges per Kilowatthour:**

For all use during the  
controlled heating period

| Charge                 | Charge<br>Including SUT |
|------------------------|-------------------------|
| <del>\$ 0.044681</del> | <del>\$ 0.047809</del>  |
| <u>0.045300</u>        | <u>0.048471</u>         |

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Securitization Transition Charges:**

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

**System Control Charge:**

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 117

Superseding

XXX Revised Sheet No. 117

**RATE SCHEDULE WHS  
WATER HEATING STORAGE SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$0.52 in each month [\$0.56 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatthour:**

For all use during the controlled  
storage heating period

| Charge                 | Charge<br>Including SUT |
|------------------------|-------------------------|
| \$ <del>0.000151</del> | \$ <del>0.000162</del>  |
| <u>0.000153</u>        | <u>0.000164</u>         |

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Securitization Transition Charges:**

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

**System Control Charge:**

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 123

Superseding

XXX Revised Sheet No. 123

**RATE SCHEDULE HS  
BUILDING HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$3.11 in each month [\$3.33 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatthour:**

| In each of the months of<br><u>October through May</u> |   | In each of the months of<br><u>June through September</u> |   |
|--|---|---|---|
| <u>Charges</u>   | <u>Charges Including SUT</u>              | <u>Charges</u>  | <u>Charges Including SUT</u>              |
| \$ <del>0.030805</del><br><u>0.031270</u>              | \$ <del>0.032961</del><br><u>0.033459</u> | \$ <del>0.083503</del><br><u>0.084764</u>                 | \$ <del>0.089348</del><br><u>0.090697</u> |

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Securitization Transition Charges:**

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

**System Control Charge**

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

**Commercial and Industrial Energy Pricing (CIEP) Standby Fee:**

Applicable to all kilowatthour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 129

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 129

**RATE SCHEDULE GLP  
GENERAL LIGHTING AND POWER SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$3.96 in each month [\$4.24 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

| Charge           | Charge<br>Including SUT |                                     |
|------------------|-------------------------|-------------------------------------|
| \$ <u>4.1160</u> | \$ <u>4.4041</u>        | per kilowatt of Monthly Peak Demand |
| <u>4.1755</u>    | <u>4.4678</u>           |                                     |

**Summer Demand Charge applicable in the months of June through September:**

| Charge           | Charge<br>Including SUT |                                     |
|------------------|-------------------------|-------------------------------------|
| \$ <u>7.6389</u> | \$ <u>8.1736</u>        | per kilowatt of Monthly Peak Demand |
| <u>7.7493</u>    | <u>8.2918</u>           |                                     |

**Distribution Kilowatthour Charges:**

| In each of the months of<br>October through May |                         | In each of the Months of<br>June through September |                         |                  |
|---|-------------------------|--|-------------------------|------------------|
| Charge  | Charge<br>Including SUT | Charge   | Charge<br>Including SUT |                  |
| \$ <u>0.003399</u>                              | \$ <u>0.003637</u>      | \$ <u>0.009667</u>                                 | \$ <u>0.010344</u>      | per kilowatthour |
| <u>0.003448</u>                                 | <u>0.003689</u>         | <u>0.009807</u>                                    | <u>0.010493</u>         |                  |

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Securitization Transition Charges:**

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 137

**RATE SCHEDULE GLP**  
**GENERAL LIGHTING AND POWER SERVICE**  
**(Continued)**

- (g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:

(h-1) A Service Charge of \$347.77 (\$372.11 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatthour Charge of ~~\$0.0033990.003448~~ (~~\$0.0036370.003689~~ including SUT) for kilowatthour usage during the Night Period.

(h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.

(h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.

(h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.

- (i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 142

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 142

**RATE SCHEDULE LPL  
LARGE POWER AND LIGHTING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:**

**Service Charge:**

\$347.77 in each month [\$372.11 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

| <u>Charge</u>        | <u>Charge<br/>Including SUT</u> |   |
|----------------------|---------------------------------|---|
| \$ <del>3.4244</del> | \$ <del>3.6641</del>            | per kilowatt of highest Monthly Peak<br>Demand in any time period |
| <u>3.4807</u>        | <u>3.7243</u>                   |   |

**Summer Demand Charge applicable in the months of June through September:**

| <u>Charge</u>        | <u>Charge<br/>Including SUT</u> |   |
|----------------------|---------------------------------|---|
| \$ <del>8.1467</del> | \$ <del>8.7170</del>            | per kilowatt of On-Peak Monthly Peak Demand |
| <u>8.2807</u>        | <u>8.8603</u>                   |   |

**Distribution Kilowatthour Charges:**

| <u>All Use</u> |                                 |                  |
|----------------|---------------------------------|------------------|
| <u>Charge</u>  | <u>Charge<br/>Including SUT</u> |                  |
| \$0.000000     | \$0.000000                      | per kilowatthour |

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B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 143

**RATE SCHEDULE LPL  
LARGE POWER AND LIGHTING SERVICE  
(Continued)**

**DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:**

**Service Charge:**

\$347.77 in each month [\$372.11 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

| Charge               |                      |  |
|----------------------|----------------------|--|
|                      | Including SUT        |  |
| \$ <del>1.6192</del> | \$ <del>1.7325</del> | per kilowatt of highest Monthly Peak Demand in any time period |
| <u>1.6438</u>        | <u>1.7589</u>        |  |

**Summer Demand Charge applicable in the months of June through September:**

| Charge               |                      |   |
|----------------------|----------------------|---|
|                      | Including SUT        |   |
| \$ <del>8.9888</del> | \$ <del>9.6180</del> | per kilowatt of On-Peak Monthly Peak Demand |
| <u>9.1253</u>        | <u>9.7641</u>        |   |

**Distribution Kilowatthour Charges:**

| <u>All Use</u> |               |                  |
|----------------|---------------|------------------|
| Charge         |               |                  |
|                | Including SUT |                  |
| \$0.000000     | \$0.000000    | per kilowatthour |

**DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:**

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Securitization Transition Charges:**

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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XXX Revised Sheet No. 155

B.P.U.N.J. No. 15 ELECTRIC

Superseding  
XXX Revised Sheet No. 155

**RATE SCHEDULE HTS  
HIGH TENSION SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for general purposes at subtransmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:**

**Service Charge:**

\$1,911.39 in each month [\$2,045.19 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

| Charge               |                      |                                    |
|----------------------|----------------------|------------------------------------|
|                      | Including SUT        |                                    |
| <u>Charge</u>        |                      |                                    |
| \$ <del>1.0283</del> | \$ <del>1.1003</del> | per kilowatt of Annual Peak Demand |
| <u>1.0450</u>        | <u>1.1182</u>        |                                    |

**Summer Demand Charge applicable in the months of June through September:**

| Charge               |                      |   |
|----------------------|----------------------|---|
|                      | Including SUT        |   |
| <u>Charge</u>        |                      |   |
| \$ <del>3.7179</del> | \$ <del>3.9782</del> | per kilowatt of On-Peak Monthly Peak Demand |
| <u>3.7785</u>        | <u>4.0430</u>        |   |

**Distribution Kilowatthour Charges:**

| <u>All Use</u> |               |                  |
|----------------|---------------|------------------|
| Charge         |               |                  |
|                | Including SUT |                  |
| <u>Charge</u>  |               |                  |
| \$0.000000     | \$0.000000    | per kilowatthour |

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XXX Revised Sheet No. 156

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 156

**RATE SCHEDULE HTS  
HIGH TENSION SERVICE  
(Continued)**

**DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:**

**Service Charge:**

\$1,720.25 in each month [\$1,840.67 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

| Charge               |                      |                                    |
|----------------------|----------------------|------------------------------------|
|                      | Including SUT        |                                    |
| \$ <del>0.6589</del> | \$ <del>0.7050</del> | per kilowatt of Annual Peak Demand |
| <u>0.6692</u>        | <u>0.7160</u>        |                                    |

**Distribution Kilowatthour Charges:**

| <u>All Use</u> |               |                  |
|----------------|---------------|------------------|
| Charge         |               |                  |
|                | Including SUT |                  |
| \$0.000000     | \$0.000000    | per kilowatthour |

**DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION AND HIGH VOLTAGES:**

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Securitization Transition Charges:**

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

**System Control Charge:**

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

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