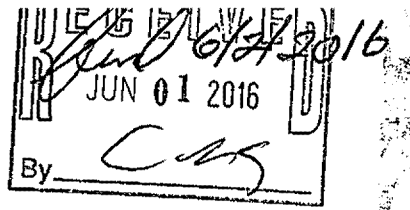




New Jersey
Natural Gas



RECEIVED

May 27, 2016

JUN 01 2016

Ms. Irene Kim-Asbury, Secretary
N.J. Board of Public Utilities
44 South Clinton Ave, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350

BOARD OF PUBLIC UTILITIES
MAIL ROOM

Re: New Jersey Natural Gas Company
Monthly Basic Gas Supply Service ("BGSS"),
Interruptible Sales Pricing and Compressed Natural Gas (CNG)
Docket No. GR15060644
Natural Gas Vehicles (NGV) GR15070861

Dear Ms. Kim-Asbury:

Enclosed please find four (4) copies of the Company's filing for June 2016.

The prices are as follows:

Monthly BGSS, Interruptible Sales, CNG & NGV	\$0.3886
General Service – Large & Firm Cogeneration	\$0.3207
Firm Cogeneration Pre-Tax	\$0.2997

The cash out rates, which are based on the Natural Gas Weekly spot prices for April are as follows:

Per Therm	
Negative imbalances	\$0.173
Positive imbalances	\$0.142

If you have any questions, please call me at (732) 938-1257.

Very truly yours,

Marianne Harrell
Senior Rate Analyst

MH:jpc

Enclosures

C: Alice Bator, BPU
Eric Hartsfield, BPU
Stefanie A. Brand, RC
Felicia Thomas-Friel, RC

*Case mgmt
Legal
C. Mc Intosh
A. Moran*

NEW JERSEY NATURAL GAS COMPANY

One Hundred Second Revised Sheet No. 155

BPU No. 8 - Gas

Superseding One Hundred-First Revised Sheet No. 155

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(Continued)

PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, and ED sales customers using less than 5,000 therms annually	Included in the Basic Gas Supply Charge	\$0.4804 per therm

BALANCING CHARGE

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGC, ED	Included in the Delivery Charge	\$0.0679 per therm

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>
GSL, FC and ED sales customers using 5,000 therms or greater annually	Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm</u>
June 1, 2015	\$0.4041
July 1, 2015	\$0.3874
August 1, 2015	\$0.3854
September 1, 2015	\$0.3745
October 1, 2015	\$0.3718
November 1, 2015	\$0.3760
December 1, 2015	\$0.4117
January 1, 2016	\$0.3815
February 1, 2016	\$0.3908
March 1, 2016	\$0.3459
April 1, 2016	\$0.3669
May 1, 2016	\$0.3789
June 1, 2016	\$0.3886

¹ For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

Date of Issue: May 27, 2016
Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after June 1, 2016

NEW JERSEY NATURAL GAS COMPANY

One Hundred Nineteenth Revised Sheet No. 256

BPU No. 8 - Gas

Superseding One Hundred Eighteenth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2185	0.2185	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2338	0.2338	
WNC		0.0000	0.0000	Rider D
CIP		0.0339	0.0339	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3004</i>	<i>0.3004</i>	
<i>Balancing Charge</i>	b	<i>0.0679</i>	<i>0.0679</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<i>0.0499</i>	<i>0.0499</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4182</u>	<u>0.4182</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.3886	X	Rider A
Less: Balancing	f	<u>0.0679</u>	X	
BGS	e-f=g	<u>0.3207</u>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

Date of Issue: May 27, 2016
Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

One Hundred Twelfth Revised Sheet No. 259

BPU No. 8 - Gas

Superseding One Hundred Eleventh Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Firm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0679</i>	<i>0.0679</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<i>0.0499</i>	<i>0.0499</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.2846</u>	<u>0.2846</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.3886	X	Rider A
Less: Balancing	f	<u>0.0679</u>	X	
BGS	e-f=g	<u>0.3207</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: May 27, 2016
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on and after June 1, 2016

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*One Hundred Tenth Revised Sheet No. 260
Superseding One Hundred Ninth Revised Sheet No. 260*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0499</u></i>	<i><u>0.0499</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1355</u>	<u>0.1355</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3886	X	Rider A
BGS	d	<u>0.3886</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: May 27, 2016
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Fifty-Sixth Revised Sheet No. 262
Superseding Fifty-Fifth Revised Sheet No. 262*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0499</u></i>	<i><u>0.0499</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.4515</u>	<u>0.4515</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3886	X	Rider A
BGS	d	<u>0.3886</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

Date of Issue: May 27, 2016
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Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Ninth Revised Sheet No. 263
Superseding Eighth Sheet No. 263*

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Gas Available at Company Facilities

		\$ per therm	\$ per GGE	Reference
<u>Delivery Charge ("DEL")</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448		
SUT		<u>0.0101</u>		Rider B
After-tax Base Rate		0.1549		
EE		<u>0.0327</u>		Rider F
<i>Total Transport Rate</i>	a	<i>0.1876</i>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257		Rider E
RA		0.0134		Rider C
USF		<u>0.0108</u>		Rider H
<i>Total SBC</i>	b	<i><u>0.0499</u></i>		
Delivery Charge (DEL)	a+b=c	<u>0.2375</u>	0.2969	
Compression Charge		0.4976	0.6220	
Monthly Basic Gas Supply Charge ("BGS")		<u>0.3886</u>	<u>0.4857</u>	Rider A
Total Variable Charge		<u>1.1237</u>	1.4046	
New Jersey Motor Vehicle Fuel Tax			0.0000	
Federal Excise Fuel Tax *			0.1806	
Federal Excise Fuel Tax Credit *			<u>(0.5165)</u>	
Total Price			<u>1.0687</u>	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

*Date of Issue: May 27, 2016
Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719*

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NEW JERSEY NATURAL GAS COMPANY

*Eighth Revised Sheet No. 264
Superseding Seventh Sheet No. 264*

BPU No. 8 - Gas

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Customer Owned Facilities

Reference

Customer Charge

Residential Customer Charge per month	\$8.25	
Commercial Customer Charge per meter per month	\$50.00	

Delivery Charge ("DEL")

\$ per therm \$ per GGE

Transport Rate:

Pre-tax Base Rate	0.1448	
SUT	<u>0.0101</u>	Rider B

After-tax Base Rate	0.1549	
EE	<u>0.0327</u>	Rider F

Total Transport Rate a 0.1876

Societal Benefits Charge ("SBC"):

NJ's Clean Energy	0.0257	Rider E
RA	0.0134	Rider C
USF	<u>0.0108</u>	Rider H

Total SBC b 0.0499

Delivery Charge (DEL) a+b=c **0.2375** **0.2969**

Monthly Basic Gas Supply Charge ("BGS") **0.3886** **0.4857** Rider A

Total Variable Charge **0.6261** **0.7826**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.
Customer and DEL charges are presented on customer bills for Firm Transport Gas Service.

Date of Issue: *May 27, 2016*
Issued by: *Mark R. Spurduto, Senior Vice President*
 Wall, NJ 07719

*Effective for service rendered on
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NATURAL GAS WEEK
Weekly Index Prices
April , 2016

04/11/16	1.73	H
4/18/2016	1.57	
4/25/2016	1.42	L
5/2/2016	1.46	

**New Jersey Natural Gas Company
Monthly BGSS Charge Calculation
Jun-16**

<u>Commodity Price</u>			
Supply Price		\$1.3567	
Average Variable and Fuel		<u>\$0.0855</u>	
Monthly BGSS Commodity¹			\$1.4422
<u>Pipeline, Storage, and Supplier Demand Charges</u>			
Fixed Charges \$(000) ²		114,047	
Sales BCF ³		52.3	
Fixed Charge \$ per Dth			\$2.1803
Pre-tax Monthly BGSS Charge		\$3.6225	per Dth
Pre-tax Monthly BGSS Charge		\$0.3623	per therm
BPU/RC Assessment Factor		<u>1.002421</u>	
Monthly BGSS Charge including assessments		\$0.3632	
7% Sales Tax		<u>\$0.0254</u>	
After-tax Monthly BGSS Charge⁴			\$0.3886 per therm

¹ The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.

² The Fixed Charges for the twelve months ending September 2016 are the Natural Gas - Demand charges included in NJNG's 2016 BGSS filing, BPU Docket No. GR15060644.

³ The Sales for the twelve months ending September 2016 are the Total Firm Sales included in NJNG's 2016 BGSS filing, BPU Docket No. GR15060644.

⁴ As shown on Tariff Sheet No. 256, the After-tax Monthly BGSS Charge is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.

Henry Hub Natural Gas Futures Settlements

View another product.. ▾

Quotes	Settlements	Volume	Time & Sales	Contract Specs	Margins	Calendar
Futures		Options				

Trade Date: ▾

All market data contained within the CME Group website should be considered as a reference only and should not be used as validation against, nor as a complement to, real-time market data feeds.

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Day Open Interest
JUN 16	1.972	1.985	1.909	1.921	-.029	1.963	14,245	8,148
JULY 16	2.164	2.182	2.127	2.146	-.030	2.151	153,116	353,895
AUG 16	2.261	2.280	2.231	2.256	-.020	2.261	63,758	90,719
SEP 16	2.330	2.340	2.295	2.321A	-.014	2.325	48,610	118,618
OCT 16	2.420	2.447	2.400	2.432	-.001	2.433	50,824	118,130
NOV 16	2.641	2.668	2.623	2.653B	+.002	2.655	10,634	50,702
DEC 16	2.944	2.970	2.931	2.954B	+.009	2.958	8,213	46,306
JAN 17	3.073	3.103	3.051	3.084A	+.014	3.091	17,374	81,265
FEB 17	3.067	3.098	3.061	3.083	+.017	3.089	3,647	20,961
MAR 17	3.028	3.060	3.019A	3.044	+.016	3.048	6,215	47,190
APR 17	2.835	2.869	2.830	2.851	+.016	2.858	5,350	47,099
MAY 17	2.823	2.859	2.823	2.847	+.017	2.851	1,083	15,858
JUN 17	2.861	2.896	2.851	2.887A	+.019	2.889	667	7,116
JULY 17	2.924	2.935	2.904A	2.931	+.021	2.932	370	7,046
AUG 17	2.934	2.948	2.929	2.945	+.021	2.944	324	5,074
SEP 17	2.930	2.940	2.927	2.940	+.020	2.938	237	3,054
OCT 17	2.955	2.963B	2.939A	2.960A	+.017	2.961	645	8,825
NOV 17	3.033	3.043B	3.027A	3.043B	+.020	3.041	555	4,179
DEC 17	3.172	3.186B	3.171	3.185	+.023	3.185	302	6,094
JAN 18	3.284	3.295	3.282	3.293A	+.021	3.295	257	8,650
FEB 18	-	3.255B	-	3.255B	+.019	3.260	7	1,555
MAR 18	3.185	3.193B	3.182	3.193B	+.018	3.194	98	3,235
APR 18	2.867	2.875	2.867	2.875	+.014	2.874	58	4,236
MAY 18	2.865	2.865	2.865	2.865	+.014	2.864	8	908
JUN 18	2.887	2.894	2.887	2.894	+.014	2.894	3	1,017
JULY 18	-	-	-	-	+.014	2.929	0	1,137
AUG 18	-	-	-	-	+.014	2.934	0	842
SEP 18	-	-	-	-	+.014	2.925	0	777
OCT 18	2.940	2.950	2.940	2.950	+.014	2.946	22	1,146
NOV 18	-	-	-	-	+.014	3.020	0	746