



New Jersey
Natural Gas

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BOARD OF PUBLIC UTILITIES
MAIL ROOM

Ms. Irene Kim Asbury, Secretary
N.J. Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

Re: New Jersey Natural Gas Company
BPU Docket Nos. GR15070861

Dear Ms. Asbury:

In accordance with the Board's January 28, 2016 Order in Docket No. GR15070861, New Jersey Natural Gas Company hereby files tariff sheets reflecting that the current Energy Efficiency (EE) rate remains in effect.

If there is any additional information needed by the Board, please feel free to contact me at 732-938-7331.

Very truly yours,

Tina M. Trebino
Director – Rates and Tariff

Enclosure

C: Jerome May, BPU
Andrea Reid, BPU
Robert Schultheis, BPU
Stephanie Brand, RC
Maura Caroselli, RC

Stacy Peterson, BPU
Henry Rich, BPU
Scott Sumliner, BPU
Felicia Thomas-Friel, RC
Sarah Steindel, RC

Case mgmt
Legal
A. Pschoules
A. Moran

RIDER "F"

ENERGY EFFICIENCY - EE

I. Determination of the Rate

The EE rate shall be derived in the following manner:

1. An estimate shall be made of the total annual cost related to the programs. This rider will include only expenses for energy-efficiency programs approved by the Board in BPU Docket Nos. GO09010057, GO10030225, GR11070425, GO12070640 and GO14121412 unless modified further by Board Order.
2. An estimate shall be made of the total annual volume of prospective jurisdictional sales of gas (in therms) to NJNG's sales and transportation customers.
3. The prospective costs (per paragraph (1)) shall be adjusted upward or downward to the extent of the amount of any prior under-recovery or over-recovery to determine the total costs to be recovered and then shall be divided by the estimated total volume of prospective sales (per paragraph (2)), to determine the per unit cost recovery rate.

II. Tracking the Operation of the EE

The Company shall calculate carrying costs on the average monthly balances of under-or over-recovery of deferred costs based upon the Company's monthly commercial paper rate. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the balance at the end of each EE recovery year.

In accordance with P.L., 1997 c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

The EE factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications to which Rider "F" applies. The EE factor is as set forth below:

\$0.0327

Date of Issue: February 3, 2016
Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

*Effective for service rendered on
and after February 6, 2016*

NEW JERSEY NATURAL GAS COMPANY

Thirty-Second Revised Sheet No. 252

BPU No. 8 - Gas

Superseding Thirty-First Revised Sheet No. 252

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3169	0.3169	
SUT		<u>0.0222</u>	<u>0.0222</u>	Rider B
After-tax Base Rate		0.3391	0.3391	
WNC		0.0000	0.0000	Rider D
CIP		(0.0224)	(0.0224)	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3494</i>	<i>0.3494</i>	
<i>Balancing Charge</i>	b	<i>0.0679</i>	<i>0.0679</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<i>0.0499</i>	<i>0.0499</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4672</u>	<u>0.4672</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.4804	x	Rider A
Less: Balancing	f	<u>0.0679</u>	x	
BGS	e-f=g	<u>0.4125</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: February 3, 2016
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 Wall, NJ 07719

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 Docket No. GR15070861

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Thirty-Second Revised Sheet No. 253
Superseding Thirty-First Revised Sheet No. 253*

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3169	0.3169	
SUT		<u>0.0222</u>	<u>0.0222</u>	Rider B
After-tax Base Rate		0.3391	0.3391	
CIP		(0.0403)	(0.0403)	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3315</i>	<i>0.3315</i>	
<i>Balancing Charge</i>	b	<i>0.0679</i>	<i>0.0679</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<i>0.0499</i>	<i>0.0499</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4493</u>	<u>0.4493</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.4804	x	Rider A
Less: Balancing	f	<u>0.0679</u>	x	
BGS	e-f=g	<u>0.4125</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1795	0.1262	
SUT		<u>0.0126</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1921	0.1350	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.2248	0.1677	
<i>Balancing Charge</i>	b	0.0679	0.0679	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<u>0.0499</u>	<u>0.0499</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.3426</u>	<u>0.2855</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.4804	0.4804	Rider A
Less: Balancing	f	<u>0.0679</u>	<u>0.0679</u>	
BGS	e-f=g	<u>0.4125</u>	<u>0.4125</u>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: February 3, 2016
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*Effective for service rendered on
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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		25.00	25.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2785	0.2785	
SUT		<u>0.0195</u>	<u>0.0195</u>	Rider B
After-tax Base Rate		0.2980	0.2980	
WNC		0.0000	0.0000	Rider D
CIP		0.0128	0.0128	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	0.3435	0.3435	
<i>Balancing Charge</i>	b	0.0679	0.0679	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<u>0.0499</u>	<u>0.0499</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4613</u>	<u>0.4613</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.4804	x	Rider A
Less: Balancing	f	<u>0.0679</u>	x	
BGS	e-f=g	<u>0.4125</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: February 3, 2016
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 Wall, NJ 07719

Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

One Hundred Fifteenth Revised Sheet No. 256

BPU No. 8 - Gas

Superseding One Hundred Fourteenth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2185	0.2185	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2338	0.2338	
WNC		0.0000	0.0000	Rider D
CIP		0.0339	0.0339	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3004</i>	<i>0.3004</i>	
<i>Balancing Charge</i>	b	<i>0.0679</i>	<i>0.0679</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0499</u></i>	<i><u>0.0499</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4182</u>	<u>0.4182</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.3908	X	Rider A
Less: Balancing	f	<u>0.0679</u>	X	
BGS	e-f=g	<u>0.3229</u>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Nineteenth Revised Sheet No. 257
Superseding Eighteenth Revised Sheet No. 257*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

FIRM TRANSPORTATION (FT)

		<u>HLF</u>	<u>LLF</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.37	1.37	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1028	0.1325	
SUT		<u>0.0072</u>	<u>0.0093</u>	Rider B
After-tax Base Rate		0.1100	0.1418	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.1427</u>	<u>0.1745</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<u>0.0499</u>	<u>0.0499</u>	
Delivery Charge (DEL)	a+b=c	<u>0.1926</u>	<u>0.2244</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Eighth Revised Sheet No. 258

BPU No. 8 - Gas

Superseding Twenty-Seventh Revised Sheet No. 258

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Commercial Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		0.60	0.60	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0953	0.0647	
SUT		<u>0.0067</u>	<u>0.0045</u>	Rider B
After-tax Base Rate		0.1020	0.0692	
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	0.1347	0.1019	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<u>0.0499</u>	<u>0.0499</u>	
DGC-FT Delivery Charge (DEL)	a+b=c	0.1846	0.1518	
Balancing Charge	b	<u>0.0679</u>	<u>0.0679</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.2525</u>	<u>0.2197</u>	

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of Service Classification DGC. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of Service Classification DGC, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills.

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 Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

One Hundred Eighth Revised Sheet No. 259

BPU No. 8 - Gas

Superseding One Hundred Seventh Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Firm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0679</i>	<i>0.0679</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<i>0.0499</i>	<i>0.0499</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.2846</u>	<u>0.2846</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.3908	X	Rider A
Less: Balancing	f	<u>0.0679</u>	X	
BGS	e-f=g	<u>0.3229</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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 Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*One Hundred Sixth Revised Sheet No. 260
Superseding One Hundred Fifth Revised Sheet No. 260*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0499</u></i>	<i><u>0.0499</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1355</u>	<u>0.1355</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3908	X	Rider A
BGS	d	<u>0.3908</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*One Hundred Seventh Revised Sheet No. 261
Superseding One Hundred Sixth Revised Sheet No. 261*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled</u>	<u>Transport</u>	
		<u>Sales</u>	<u>Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.3273	0.3273	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<u>0.0499</u>	<u>0.0499</u>	
Delivery Charge (DEL)	a+b=c	<u>0.3772</u>	<u>0.3772</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3908	X	Rider A
BGS	d	<u>0.3908</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

*Fifty-Second Revised Sheet No. 262
Superseding Fifty-First Revised Sheet No. 262*

BPU No. 8 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0499</u></i>	<i><u>0.0499</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.4515</u>	<u>0.4515</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3908	X	Rider A
BGS	d	<u>0.3908</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

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Wall, NJ 07719

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Docket No. GR15070861*

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Fifth Revised Sheet No. 263
Superseding Fourth Sheet No. 263*

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Gas Available at Company Facilities

		\$ per therm	\$ per GGE	<u>Reference</u>
<u>Delivery Charge ("DEL")</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448		
SUT		<u>0.0101</u>		Rider B
After-tax Base Rate		0.1549		
EE		<u>0.0327</u>		Rider F
<i>Total Transport Rate</i>	a	<i>0.1876</i>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257		Rider E
RA		0.0134		Rider C
USF		<u>0.0108</u>		Rider H
<i>Total SBC</i>	b	<i>0.0499</i>		
Delivery Charge (DEL)	a+b=c	<u>0.2375</u>	0.2969	
Compression Charge		0.4976	0.6220	
Monthly Basic Gas Supply Charge ("BGS")		<u>0.3908</u>	<u>0.4885</u>	Rider A
Total Variable Charge		<u>1.1259</u>	1.4074	
New Jersey Motor Vehicle Fuel Tax			0.0000	
Federal Excise Fuel Tax *			0.1806	
Federal Excise Fuel Tax Credit *			<u>(0.5165)</u>	
Total Price			<u>1.0715</u>	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTSNatural Gas Vehicles (NGV)Customer Owned Facilities

Reference

Customer Charge

Residential Customer Charge per month	\$8.25	
Commercial Customer Charge per meter per month	\$50.00	

Delivery Charge ("DEL")

\$ per therm

\$ per GGE

Transport Rate:

Pre-tax Base Rate	0.1448	
SUT	<u>0.0101</u>	Rider B

After-tax Base Rate	0.1549	
EE	<u>0.0327</u>	Rider F

<i>Total Transport Rate</i>	a	<u>0.1876</u>	
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Societal Benefits Charge ("SBC"):

NJ's Clean Energy	0.0257		Rider E
RA	0.0134		Rider C
USF	<u>0.0108</u>		Rider H

<i>Total SBC</i>	b	<u>0.0499</u>	
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Delivery Charge (DEL)	a+b=c	<u>0.2375</u>	0.2969
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Monthly Basic Gas Supply Charge ("BGS")		0.3908	0.4885	Rider A
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Total Variable Charge		0.6283	0.7854	
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Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service.

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