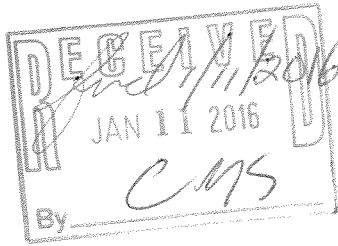


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JAN 11 2016



January 8, 2016

VIA OVERNIGHT MAIL

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Electric Base Rate
Adjustments Pursuant to the Energy Strong Program

BPU Docket No. ER15101180

Irene Kim Asbury, Secretary
Board of Public Utilities
44 S Clinton Avenue, 9th Floor
Trenton, New Jersey 08625-0350

Re: REVISED UPDATED SCHEDULES

Dear Secretary Asbury:

Enclosed please find an original and ten copies of this letter and a revision to the Public Service Electric and Gas Company's (PSE&G, the Company) updated schedules in the above-referenced matter submitted on December 15, 2015 for historical results through November 30, 2015, including recalculated rates based on such data. Specifically, enclosed please find:

1. Schedule SS-ESAM-2E (Revised Update) Revenue Requirement Calculation Summary (Revised from December 15th Update);
2. Schedule SS-ESAM-3 ES (Revised Update) WACC Calculation (Unchanged from original filing);
3. Schedule SS-ESAM-4 (Revised Update) Revenue Factor Calculation (Unchanged from filing); and
4. Schedule SS-ESAM-5 Electric Proof of Revenue (Revised Update) (Revised from December 15th Update).
5. Schedule SS-ESAM-6 Revenue Requirement Calculation Summary Comparison

In addition, while not included with this hard-copy filing, parties on the service list will receive the electronic workpaper WP-SS-ESAM3-1Erev.xlsx supporting the calculation of the updated revenue requirements with their e-mail of this letter and the other enclosed materials.

The Company is providing revised updated schedules due to a reduction of costs resulting from an accounting correction detected in the course of executing ongoing internal control procedures.

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JAN 11 2016

Irene Kim Asbury, Secretary

- 2 -

BOARD OF PUBLIC UTILITIES
MAIL ROOM

1/8/2016

The revised schedules reflect lower costs and support lower rates as reflected in the enclosed schedules, including adjustment to project costs that were included in our prior 2015 filing with rates effective September 1, 2015.

The parties may recall that the prior Energy Strong Rate adjustment effective September 1, 2015 involved a revenue requirement that was \$973 thousand lower than the investment figures supported.¹ The revised total revenue requirement from the correction is only a reduction of \$553 thousand from the revenue requirement update for actuals submitted on December 14, 2015. For this reason and as reflected in the enclosed schedules, the rates previously placed in effect under Energy Strong Rate adjustments do not need to be adjusted or refunded.² Instead, the only resulting necessary rate related change is lower rates proposed for March 1, 2016 consistent with the enclosed schedules.

The Board Order approving the Energy Strong program³ provides that electric Revenue Requirements associated with Energy Strong program investments that are placed into service through and including 11/30/15 “shall go into base rates effective 3/1/16.” PSE&G suggests that to implement these provisions, this matter would need to be addressed at a Board open public meeting no later than sometime in February, 2016.

Please feel to contact me with any questions on this matter.

Sincerely,



Attachment

C Attached Service List (E-Mail)

¹ See BPU DOCKET NOS. ER15030389 and GR15030390, Order (August 19, 2015) Stipulation, par. 4 (available at: <http://www.nj.gov/bpu/pdf/boardorders/2015/20150819/8-19-15-2B.pdf>)

² In that prior Energy Strong rate adjustment Stipulation, the electric revenue requirements in excess of that requested was \$0.973 million for electric. The revised investment numbers associated with that period still support a \$0.420 (\$0.973 - \$0.553) million excess revenue requirement above what was requested and is being recovered in rates.

³ The Energy Strong Program was approved in a Board Order dated May 21, 2014 in Docket Nos. EO13020155 & GO13020156. Paragraph 41 of the Stipulation adopted by that order addresses this rate filing and the provisions discussed herein.

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PSE&G Energy Strong Program Electric Roll-in Calculation

Schedule SS-ESAM-2E (Revised Update)

Roll-In Plant In Service as of Date
in (\$000)

11/30/2015

RATE BASE CALCULATION

	<u>Total</u>
1 Gross Plant	\$68,643
2 Accumulated Depreciation	\$4,080
3 Net Plant	\$72,723
4 Accumulated Deferred Taxes	-\$3,765
5 Rate Base	\$68,958
6 Rate of Return - After Tax (Schedule WACC)	6.32%
7 Return Requirement (After Tax)	\$4,359
8 Depreciation Exp, net	\$1,250
9 Tax Adjustment	-\$43
10 Revenue Factor	1.6907
11 Roll-in Revenue Requirement	\$9,409
12 Roll-In 2 shortfall*	\$973
13 Total Revenue Requirement	\$10,382

* Pursuant to Decision and Order DOCKET NOS. ER15030389 AND GR15030390 page 3 line 14.

PSE&G Energy Strong Program
Weighted Average Cost of Capital (WACC)

	<u>Percent</u>	<u>Embedded Cost</u>	<u>Weighted Cost</u>	<u>Pre-Tax Weighted Cost</u>	<u>After Tax Weighted Cost</u>
Common Equity	51.20%	9.75%	4.99%	8.44%	4.99%
Other Capital	48.80%	4.60%	2.25%	2.25%	1.33%
Total	100.00%		<u>7.24%</u>	<u>10.69%</u>	<u>6.32%</u>

Federal Income Tax	35.00%
State NJ Business Incm Tax	9.00%
Tax Rate	<u>40.85%</u>

PSE&G Energy Strong Program
Revenue Factor Calculation

	<u>ELECTRIC</u>	<u>GAS</u>	
Revenue Increase	100.0000	100.0000	
Uncollectible Rate		1.2514	From 2009 Rate Case
BPU Assessment Rate	0.0021	0.0021	2015 BPU Assessment
Rate Counsel Assessment Rate	<u>0.0006</u>	<u>0.0006</u>	2015 RC Assessment
Income before State of NJ Bus. Tax	99.9973	98.7459	
State of NJ Bus. Income Tax @ 9.00%	<u>8.9998</u>	<u>8.8871</u>	
Income Before Federal Income Taxes	90.9976	89.8588	
Federal Income Taxes @ 35%	<u>31.8491</u>	<u>31.4506</u>	
Return	<u>59.1484</u>	<u>58.4082</u>	
Revenue Factor	<u><u>1.6907</u></u>	<u><u>1.7121</u></u>	

Electric Rate Design (Proof of Revenue by Rate Class)

Explanation of Format

The summary and each rate schedule provide the details of Annualized Weather Normalized (all customers assumed to be on BGS) revenue based on current tariff rates and on the proposed rate design. The pages presented in Schedule SS-ESAM-5 are the selected applicable columns of the relevant pages from the rate design workpapers from the Company's 2009 Electric and Gas Base Rate Case and have been appropriately modified per my testimony to reflect this Energy Strong roll-in.

Annualized Weather Normalized (all customers assumed to be on BGS) and the Proposed Rate Design

In the detail rate designed pages, all the components are separated into Delivery and Supply. In addition to the Distribution components of Delivery, also included in the schedule are lines for Societal Benefits Charge, Non-Utility Generation Charge, Securitization Transition Charges, Base Rate Distribution Kilowatt-hour Adjustment, System Control Charge, Solar Pilot Recovery Charge, CIEP Standby Fee (as applicable), Green Programs Recovery Charge, CIP 1 Capital Adjustment Charges (CAC), Miscellaneous items, and Unbilled Revenue.

Column (1) shows the 2012 annualized weather normalized billing units. Column (2) shows Delivery rates without Sales and Use Tax (SUT) effective January 1, 2016. The Supply-BGS rates in the Column (2) reflect the rates in effect as of January 1, 2016 and for CIEP energy, reflect the class average hourly rates from July 1, 2014 to June 30, 2015. Column (3) presents annualized revenue assuming all customers are provided service under their applicable BGS provision. Column (4) repeats the billing units of Column (1). Column (5) shows the proposed rates without SUT that result in the proposed revenues shown in Column (6). Columns (7) and (8) show the proposed base rate revenue increase, in thousands of dollars and percent increase, respectively, for each of the billing unit blocks. The proposed tariff charges (with and without SUT) are provided on pages 22 and 23 of this schedule.

ELECTRIC RATE INCREASE
12 Months Ended December 31, 2012
(kWhrs & Revenue in Thousands)

	Rate Schedule	Annualized		Propose		Increase		
		Weather Normalized kWhrs (1)	Revenue (2)	kWhrs (3)	Revenue (4)	Revenue (5)	Percent (6)	
1	Residential	RS	12,980,384	\$2,150,997	12,980,384	\$2,155,568	\$4,571	0.21
2	Residential Heating	RHS	165,683	21,612	165,683	\$21,657	45	0.21
3	Residential Load Management	RLM	247,183	38,511	247,183	\$38,581	70	0.18
4	Water Heating	WH	2,074	234,734	2,074	\$235,569	0.835	0.36
5	Water Heating Storage	WHS	39	2,918	39	\$2,920	0.002	0.07
6								
7	Building Heating	HS	20,485	3,343	20,485	\$3,351	8	0.24
8	General Lighting and Power	GLP	7,830,948	1,213,893	7,830,948	\$1,216,202	2,309	0.19
9	Large Power & Lighting-Sec	LPL-S	11,410,771	1,481,134	11,410,771	\$1,483,111	1,977	0.13
10	Large Power & Lighting-Pri	LPL-P	3,607,561	378,940	3,607,561	\$379,312	372	0.10
11	High Tension-Subtr.	HTS-S	4,466,791	414,104	4,466,791	\$414,368	264	0.06
12	High Tension-HV	HTS-HV	332,186	27,680	332,186	\$27,696	16	0.06
13								
14	Body Politic Lighting	BPL	286,486	71,416	286,486	\$71,896	480	0.67
15	Body Politic Lighting-POF	BPL-POF	14,312	1,237,364	14,312	\$1,240,178	2,814	0.23
16	Private Street & Area Lighting	PSAL	168,875	40,158	168,875	\$40,424	266	0.66
17								
18								
19	Totals		41,533,778	\$5,843,263	41,533,778	\$5,853,645	\$10,382	0.18

Notes: All customers assumed to be on BGS.
WH, WHS & BPL-POF revenues shown to 3 decimals.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULES
RESIDENTIAL SERVICE
12 Months Ended December 31, 2012
(Units & Revenue in Thousands)

Schedule SS-ESAM-5
(Revised Update)
Page 3 of 23

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 Service Charge	21,660,597	2.27	\$49,170	21,660,597	2.27	\$49,170	\$0	0.00
3 Distribution 0-600 June - September	3,225,106	0.035170	113,427	3,225,106	0.036008	116,130	2,703	2.38
4 Distribution 0-600 October - May	5,844,909	0.033344	194,893	5,844,909	0.033344	194,893	0	0.00
5 Distribution over 600 June - September	2,199,544	0.038991	85,762	2,199,544	0.039829	87,606	1,844	2.15
6 Distribution over 600 October - May	1,710,825	0.033344	57,046	1,710,825	0.033344	57,046	0	0.00
7 SBC	12,980,384	0.007985	103,648	12,980,384	0.007985	103,648	0	0.00
8 NGC	12,980,384	0.003154	40,940	12,980,384	0.003154	40,940	0	0.00
9 STC-TBC	12,980,384	-0.001009	-13,097	12,980,384	-0.001009	-13,097	0	0.00
10 STC-MTC-Tax	12,980,384	-0.000539	-6,996	12,980,384	-0.000539	-6,996	0	0.00
11 BRDKA	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
12 System Control Charge	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
13 Solar Pilot Recovery Charge	12,980,384	0.000050	649	12,980,384	0.000050	649	0	0.00
14								
15 Green Programs Recovery Charge	12,980,384	0.001576	20,457	12,980,384	0.001576	20,457	0	0.00
16 Capital Adjustment Charge (CIP-I)								
17 Service Charge	21,660,597	0.00	0	21,660,597	0.00	0	0	0.00
18 Distribution 0-600, June-September	3,225,106	0.000000	0	3,225,106	0.000000	0	0	0.00
19 Distribution 0-600, October-May	5,844,909	0.000000	0	5,844,909	0.000000	0	0	0.00
20 Distribution over 600, June-September	2,199,544	0.000000	0	2,199,544	0.000000	0	0	0.00
21 Distribution over 600, October-May	1,710,825	0.000000	0	1,710,825	0.000000	0	0	0.00
22 BRDKA	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
23								
24 Facilities Chg.			0			0	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			(48)			(48)	0	0.00
27 Unbilled Delivery	12,980,384		\$645,851	12,980,384		\$650,398	\$4,547	0.70
28 Delivery Subtotal			\$3,462			\$3,486	\$24	0.69
29 Delivery Subtotal w unbilled			\$649,313			\$653,884	\$4,571	0.70
30								
31 Supply-BGS								
32 BGS 0-600 June - September	3,225,106	0.115737	\$373,264	3,225,106	0.115737	\$373,264	\$0	0.00
33 BGS 0-600 October - May	5,844,909	0.113331	662,409	5,844,909	0.113331	662,409	0	0.00
34 BGS over 600 June - September	2,199,544	0.124719	274,325	2,199,544	0.124719	274,325	0	0.00
35 BGS over 600 October - May	1,710,825	0.113331	193,890	1,710,825	0.113331	193,890	0	0.00
36 BGS Reconciliation-PP	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
37 Miscellaneous			0			0	0	0.00
38 Unbilled Supply	12,980,384		\$1,503,888	12,980,384		\$1,503,888	\$0	0.00
39 Supply Subtotal w unbilled			-2,204			-2,204	0	0.00
40 Supply Subtotal			\$1,501,684			\$1,501,684	\$0	0.00
41								
42 Total Delivery + Supply	12,980,384		\$2,150,997	12,980,384		\$2,155,568	\$4,571	0.21

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 Service Charge	146,592	2.27	\$333	146,592	2.27	\$333	\$0	0.00
3 Distribution 0-600 June - September	24,076	0.048252	1,162	24,076	0.048722	1,173	11	0.95
4 Distribution 0-600 October - May	60,927	0.031198	1,901	60,927	0.031502	1,919	18	0.95
5 Distribution over 600 June - September	14,760	0.053708	793	14,760	0.054231	800	7	0.88
6 Distribution over 600 October - May	65,920	0.011603	765	65,920	0.011716	772	7	0.92
7 SBC	165,683	0.007985	1,323	165,683	0.007985	1,323	0	0.00
8 NGC	165,683	0.003154	523	165,683	0.003154	523	0	0.00
9 STC-TBC	165,683	-0.001009	-167	165,683	-0.001009	-167	0	0.00
10 STC-MTC-Tax	165,683	-0.000539	-89	165,683	-0.000539	-89	0	0.00
11 BRDKA	165,683	0.000000	0	165,683	0.000000	0	0	0.00
12 System Control Charge	165,683	0.000000	0	165,683	0.000000	0	0	0.00
13 Solar Pilot Recovery Charge	165,683	0.000050	8	165,683	0.000050	8	0	0.00
14								
15 Green Programs Recovery Charge	165,683	0.001576	261	165,683	0.001576	261	0	0.00
16 Capital Adjustment Charge (CIP I)								
17 Service Charge	146,592	0.00	0	146,592	0.00	0	0	0.00
18 Distribution 0-600, June-September	24,076	0.000000	0	24,076	0.000000	0	0	0.00
19 Distribution 0-600, October-May	60,927	0.000000	0	60,927	0.000000	0	0	0.00
20 Distribution over 600, June-September	14,760	0.000000	0	14,760	0.000000	0	0	0.00
21 Distribution over 600, October-May	65,920	0.000000	0	65,920	0.000000	0	0	0.00
22 BRDKA	165,683	0.000000	0	165,683	0.000000	0	0	0.00
23								
24 Facilities Chg.			0			0	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			(1)			1	2	(200.00)
27 Unbilled Delivery	165,683		\$6,812	165,683		\$6,857	\$45	0.66
28 Delivery Subtotal			\$6,812			\$6,901	\$45	0.66
29 Delivery Subtotal w unbilled			\$6,856			\$6,901	\$45	0.66
30								
31 Supply-BGS								
32 BGS 0-600 June - September	24,076	0.086516	\$2,083	24,076	0.086516	\$2,083	\$0	0.00
33 BGS 0-600 October - May	60,927	0.089008	5,423	60,927	0.089008	5,423	0	0.00
34 BGS over 600 June - September	14,760	0.098527	1,454	14,760	0.098527	1,454	0	0.00
35 BGS over 600 October - May	65,920	0.089008	5,867	65,920	0.089008	5,867	0	0.00
36 BGS Reconciliation-FP	165,683	0.000000	0	165,683	0.000000	0	0	0.00
37 Miscellaneous			0			0	0	0.00
38 Unbilled Supply	165,683		\$14,827	165,683		\$14,827	\$0	0.00
39 Supply subtotal			(71)			(71)	0	0.00
40 Supply subtotal w unbilled			\$14,756			\$14,756	\$0	0.00
41								
42 Total Delivery + Supply	165,683		\$21,612	165,683		\$21,657	\$45	0.21

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
12 Months Ended December 31, 2012
(Units & Revenue in Thousands)

Schedule SS-ESAM-5
(Revised Update)
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	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 Service Charge	154,849	13.07	\$2,024	154,849	13.07	\$2,024	\$0	0.00
3 Distribution June - September On Peak	50,287	0.057563	2,895	50,287	0.058278	2,931	36	1.24
4 Distribution June - September Off Peak	55,840	0.013527	755	55,840	0.013695	765	10	1.32
5 Distribution October - May On Peak	60,829	0.013527	823	60,829	0.013695	833	10	1.22
6 Distribution October - May Off Peak	80,227	0.013527	1,085	80,227	0.013695	1,099	14	1.29
7 SBC	247,183	0.007985	1,974	247,183	0.007985	1,974	0	0.00
8 NGC	247,183	0.003154	780	247,183	0.003154	780	0	0.00
9 STC-TBC	247,183	-0.001009	-249	247,183	-0.001009	-249	0	0.00
10 STC-MTC-Tax	247,183	-0.000539	-133	247,183	-0.000539	-133	0	0.00
11 BRDKA	247,183	0.000000	0	247,183	0.000000	0	0	0.00
12 System Control Charge	247,183	0.000000	0	247,183	0.000000	0	0	0.00
13 Solar Pilot Recovery Charge	247,183	0.000050	12	247,183	0.000050	12	0	0.00
14								
15 Green Programs Recovery Charge	247,183	0.001576	390	247,183	0.001576	390	0	0.00
16 Capital Adjustment Charge (C.I.P.)								
17 Service Charge	154,849	0.00	0	154,849	0.00	0	0	0.00
18 Distribution June - September On Peak	50,287	0.000000	0	50,287	0.000000	0	0	0.00
19 Distribution June - September Off Peak	55,840	0.000000	0	55,840	0.000000	0	0	0.00
20 Distribution October - May On Peak	60,829	0.000000	0	60,829	0.000000	0	0	0.00
21 Distribution October - May Off Peak	80,227	0.000000	0	80,227	0.000000	0	0	0.00
22 BRDKA	247,183	0.000000	0	247,183	0.000000	0	0	0.00
23								
24 Facilities Chg.			0			0	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			-1			(2)	(1)	100.00
27 Unbilled Delivery	247,183		\$10,355	247,183		\$10,424	\$69	0.67
28 Delivery Subtotal			\$98			\$99	1	1.02
29 Delivery Subtotal w unbilled			\$10,453			\$10,523	\$70	0.67
30								
31 Supply-BGS								
32 BGS June - September On Peak	50,287	0.189251	\$9,517	50,287	0.189251	\$9,517	\$0	0.00
33 BGS June - September Off Peak	55,840	0.055793	3,115	55,840	0.055793	3,115	0	0.00
34 BGS October - May On Peak	60,829	0.176738	10,751	60,829	0.176738	10,751	0	0.00
35 BGS October - May Off Peak	80,227	0.058104	4,662	80,227	0.058104	4,662	0	0.00
36 BGS Reconciliation-FP	247,183	0.000000	0	247,183	0.000000	0	0	0.00
37 Miscellaneous			0			0	0	0.00
38 Supply subtotal	247,183		\$28,045	247,183		\$28,045	\$0	0.00
39 Unbilled Supply			13			13	0	0.00
40 Supply subtotal w unbilled			\$28,058			\$28,058	\$0	0.00
41								
42 Total Delivery + Supply	247,183		\$38,511	247,183		\$38,581	\$70	0.18

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULE WH
 WATER HEATING SERVICE
 12 Months Ended December 31, 2012
 (Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 Distribution Sum	580	0.044278	\$25.681	580	0.044681	\$25.915	\$0.234	0.91
3 Distribution Win	1,494	0.044278	\$66.151	1,494	0.044681	\$66.753	0.602	0.91
4 SBC	2,074	0.007985	\$16.561	2,074	0.007985	\$16.561	0.000	0.00
5 NGC	2,074	0.003237	\$6.714	2,074	0.003237	\$6.714	0.000	0.00
6 STC-TBC	2,074	-0.001009	-\$2.093	2,074	-0.001009	-\$2.093	0.000	0.00
7 STC-MTC-Tax	2,074	-0.000539	-\$1.118	2,074	-0.000539	-\$1.118	0.000	0.00
8 BRDKA	2,074	0.000000	\$0.000	2,074	0.000000	\$0.000	0.000	0.00
9 System Control Charge	2,074	0.000000	\$0.000	2,074	0.000000	\$0.000	0.000	0.00
10 Solar Pilot Recovery Charge	2,074	0.000050	\$0.104	2,074	0.000050	\$0.104	0.000	0.00
11								
12 Green Programs Recovery Charge	2,074	0.001576	3.269	2,074	0.001576	3.269	0.000	0.00
13 <u>Capital Adjustment Charge (CIP I)</u>								
14 Distribution Summer	580	0.000000	0.000	580	0.000000	0.000	0.000	0.00
15 Distribution Winter	1,494	0.000000	0.000	1,494	0.000000	0.000	0.000	0.00
16 BRDKA	2,074	0.000000	0.000	2,074	0.000000	0.000	0.000	0.00
17								
18 Facilities Chg.			0.000			0.000	0.000	0.00
19 Minimum			0.000			0.000	0.000	0.00
20 Miscellaneous			0.000			-0.001	-0.001	0.00
21 Unbilled Delivery	2,074		\$115	2,074		\$116	\$1	0.72
22 Delivery Subtotal			0.000			0.000	0	0.00
23 Delivery Subtotal w unbilled			115.269			116.104	\$1	0.72
24								
25 <u>Supply-BGS</u>								
26 BGS Summer	580	0.057569	\$33.390	580	0.057569	\$33.390	\$0.000	0.00
27 BGS Winter	1,494	0.058283	87.075	1,494	0.058283	\$87.075	0.000	0.00
28 BGS Reconciliation-FP	2,074	0.000000	0.000	2,074	0.000000	\$0.000	0.000	0.00
29 Miscellaneous			0.000			0.000	0	0.00
30 Supply subtotal	2,074		\$120.465	2,074		\$120.465	0	0.00
31 Unbilled Supply			-\$1.000			-\$1.000	0	0.00
32 Supply subtotal w unbilled			\$119.465			\$119.465	\$0	0.00
33								
34 Total Delivery + Supply	2,074		\$234.734	2,074		\$235.569	\$0.835	0.36

Notes: All customers assumed to be on BGS.
 WH, WHS & BPL-POF revenues shown to 3 decimals.
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
12 Months Ended December 31, 2012
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 Service Charge	0.313	0.52	\$0.163	0.313	0.52	\$0.163	\$0.000	0.00
3 Distribution June - September	11	0.000150	0.002	11	0.000151	0.002	0.000	0.00
4 Distribution October - May	28	0.000150	0.004	28	0.000151	0.004	0.000	0.00
5 SBC	39	0.007985	0.311	39	0.007985	0.311	0.000	0.00
6 NGC	39	0.003237	0.126	39	0.003237	0.126	0.000	0.00
7 STC-TBC	39	-0.001009	(0.039)	39	-0.001009	-0.039	0.000	0.00
8 STC-MTC-Tax	39	-0.000539	(0.021)	39	-0.000539	-0.021	0.000	0.00
9 BRDKA	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
10 System Control Charge	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
11 Solar Pilot Recovery Charge	39	0.000050	0.002	39	0.000050	0.002	0.000	0.00
12 Green Programs Recovery Charge	39	0.001576	0.061	39	0.001576	0.061	0.000	0.00
14 Capital Adjustment Charge (CIP-I)								
15 Service Charge	0.313	0.00	0.000	0.313	0.00	0.000	0.000	0.00
16 Distribution June - September	11	0.000000	0.000	11	0.000000	0.000	0.000	0.00
17 Distribution October - May	28	0.000000	0.000	28	0.000000	0.000	0.000	0.00
18 BRDKA	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
19 Facilities Chg.			0.000			0.000	0.000	0.00
20 Minimum			0.000			0.000	0.000	0.00
22 Miscellaneous			0.000			0.002	0.002	0.00
23 Unbilled Delivery	39		\$0.609	39		\$0.611	\$0.002	0.33
24 Delivery Subtotal			0.035			0.035	0.000	0.00
25 Delivery Subtotal w unbilled			\$0.644			\$0.646	\$0.002	0.31
27 Supply-BGS								
28 BGS- June - September	10.875	0.058870	\$0.640	11	0.058870	\$0.640	\$0.000	0.00
29 BGS- October - May	28	0.058754	1.647	28	0.058754	1.647	0.000	0.00
30 BGS Reconciliation-FP	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
31 Miscellaneous			0.000			0.000	0.000	0.00
32 Supply subtotal	39		\$2.287	39		\$2.287	\$0.000	0.00
33 Unbilled Supply			(0.013)			(0.013)	0.000	0.00
34 Supply subtotal w unbilled			\$2.274			\$2.274	\$0.000	0.00
35 Total Delivery + Supply	39		\$2.918	39		\$2.920	\$0.002	0.07

Notes: All customers assumed to be on BGS.
WH, WHS & BPL-POF revenues shown to 3 decimals.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULE HS
BUILDING HEATING SERVICE
12 Months Ended December 31, 2012
(Units & Revenue in Thousands)

Schedule SS-ESAM-5
(Revised Update)
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	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	(3=1*2)			(6=4*5)			(8=7/3)	
	Units (1)	Rate (2)	Revenue	Units (4)	Rate (5)	Revenue	Revenue (7=6-3)	Percent (8=7/3)
1 <u>Delivery</u>								
2 Service Charge	19,26	3.11	\$60	19,260	3.11	\$60	\$0	0.00
3 Distribution June - September	4,362	0.082727	361	4,362	0.083503	364	3	0.83
4 Distribution October - May	16,123	0.030519	492	16,123	0.030805	497	5	1.02
5 SBC	20,485	0.007985	164	20,485	0.007985	164	0	0.00
6 NGC	20,485	0.003237	66	20,485	0.003237	66	0	0.00
7 STC-TBC	20,485	-0.001009	-21	20,485	-0.001009	-21	0	0.00
8 STC-MTC-Tax	20,485	-0.000539	-11	20,485	-0.000539	-11	0	0.00
9 BRDKA	20,485	0.000000	0	20,485	0.000000	0	0	0.00
10 System Control Charge	20,485	0.000000	0	20,485	0.000000	0	0	0.00
11 Solar Pilot Recovery Charge	20,485	0.000050	1	20,485	0.000050	1	0	0.00
12								
13 Green Programs Recovery Charge	20,485	0.001576	32	20,485	0.001576	32	0	0.00
14 <u>Capital Adjustment Charge (CIP I)</u>								
15 Service Charge	19,260	0.00	0	19,260	0.00	0	0	0.00
16 Distribution June - September	4,362	0.000000	0	4,362	0.000000	0	0	0.00
17 Distribution October - May	16,123	0.000000	0	16,123	0.000000	0	0	0.00
18 BRDKA	20,485	0.000000	0	20,485	0.000000	0	0	0.00
19								
20 Facilities Chg.			0			0	0	0.00
21 Minimum			0			0	0	0.00
22 Miscellaneous			(1)			(1)	0	0.00
23			\$1,143			\$1,151	\$8	0.70
24 Unbilled Delivery	20,485			20,485			0	0.00
25 Delivery Subtotal w unbilled			\$1,143			\$1,151	\$8	0.70
26								
27 <u>Supply-BGS</u>								
28 BGS- June - September	4,362	0.111842	\$488	4,362	0.111842	\$488	\$0	0.00
29 BGS- October - May	16,123	0.107183	1,728	16,123	0.107183	1,728	0	0.00
30 BGS Reconciliation-FP	20,485	0.000000	0	20,485	0.000000	0	0	0.00
31 Miscellaneous			0			0	0	0.00
32 Supply subtotal	20,485		\$2,216	20,485		\$2,216	\$0	0.00
33 Unbilled Supply			(16)			(16)	0	0.00
34 Supply subtotal w unbilled			\$2,200			\$2,200	\$0	0.00
35								
36 Total Delivery + Supply	20,485		\$3,343	20,485		\$3,351	\$8	0.24

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
12 Months Ended December 31, 2012
(Units & Revenue in Thousands)

Schedule SS-ESAM-5
(Revised Update)
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	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Delivery								
2 Service Charge	3,068,595	3.96	\$12,152	3,068,595	3.96	\$12,152	\$0	0.00
3 Service Charge-unmetered	75,200	1.83	138	75,200	1.83	138	0	0.00
4 Service Charge-Night Use	0,989	347.77	344	0,989	347.77	344	0	0.00
5 Distrib. KW Annual	29,559	4.0773	120,521	29,559	4.1160	121,665	1,144	0.95
6 Distrib. KW Summer	10,443	7.5671	79,023	10,443	7.6389	79,773	750	0.95
7 Distribution kWhr, June-September	2,832,575	0.009576	27,125	2,832,575	0.009667	27,383	258	0.95
8 Distribution kWhr, October-May	4,968,239	0.003367	16,728	4,968,239	0.003399	16,887	159	0.95
9 Distribution kWhr, Night use, June-September	11,184	0.003367	38	11,184	0.003399	38	0	0.00
10 Distribution kWhr, Night use, October-May	18,950	0.003367	64	18,950	0.003399	64	0	0.00
11 SBC	7,830,948	0.007985	62,530	7,830,948	0.007985	62,530	0	0.00
12 NGC	7,830,948	0.003237	25,349	7,830,948	0.003237	25,349	0	0.00
13 STC-TBC	7,830,948	-0.001009	-7,901	7,830,948	-0.001009	-7,901	0	0.00
14 STC-MTC-Tax	7,830,948	-0.000539	-4,221	7,830,948	-0.000539	-4,221	0	0.00
15 BRDKA	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
16 System Control Charge	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
17 Solar Pilot Recovery Charge	7,830,948	0.000050	392	7,830,948	0.000050	392	0	0.00
18								
19 Green Programs Recovery Charge	7,830,948	0.001576	12,342	7,830,948	0.001576	12,342	0	0.00
20 Capital Adjustment Charge (CIP I)								
21 Service Charge	3,068,595	0.00	0	3,068,595	0.00	0	0	0.00
22 Service Charge-Unmetered	75,200	0.00	0	75,200	0.00	0	0	0.00
23 Service Charge-Night Use	0,989	0.00	0	0,989	0.00	0	0	0.00
24 Annual Demand	29,559	0.0000	0	29,559	0.0000	0	0	0.00
25 Summer Demand, June-September	10,443	0.0000	0	10,443	0.0000	0	0	0.00
26 Distribution kWhr, June-September	2,832,575	0.000000	0	2,832,575	0.000000	0	0	0.00
27 Distribution kWhr, October-May	4,968,239	0.000000	0	4,968,239	0.000000	0	0	0.00
28 Distribution kWhr, Night use, June-September	11,184	0.000000	0	11,184	0.000000	0	0	0.00
29 Distribution kWhr, Night use, October-May	18,950	0.000000	0	18,950	0.000000	0	0	0.00
30 BRDKA	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
31								
32 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	6		\$2.22/\$3.20	6	0	0.00
33 Facilities Chg.		1.45%	70		1.45%	70	0	0.00
34 Minimum			41			41	0	0.00
35 Distrib. Miscellaneous			(1,998)			(1,999)	(1)	0.05
36 Unbilled Delivery			\$342,743			\$345,053	\$2,310	0.67
37 Delivery subtotal			(183)			(184)	(1)	0.55
38 Delivery subtotal w unbilled			\$342,560			\$344,869	\$2,309	0.67

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Supply-BGS								
2 Generation Capacity Obl June-September	10,069	5.2621	\$52,984	10,069	5.2621	\$52,984	\$0	0.00
3 Generation Capacity Obl October-May	21,037	5.2621	110,699	21,037	5.2621	110,699	0	0.00
4 Transmission Capacity Obl	27,909	6.3690	177,752	27,909	6.3690	177,752	0	0.00
5 BGS kWhr June - September not night use	2,832,575	0.068971	195,366	2,832,575	0.068971	195,366	0	0.00
6 BGS kWhr October - May not night use	4,968,239	0.066912	332,435	4,968,239	0.066912	332,435	0	0.00
7 BGS kWhr June - September night use	11,184	0.048458	542	11,184	0.048458	542	0	0.00
8 BGS kWhr October - May night use	18,950	0.050480	957	18,950	0.050480	957	0	0.00
9 BGS Reconciliation-FP	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
10 BGS Miscellaneous			(200)			(200)	0	0.00
11 Supply subtotal	7,830,948		\$870,535	7,830,948		\$870,535	\$0	0.00
12 Unbilled Supply			798			798	0	0.00
13 Supply Subtotal w Unbilled			\$871,333			\$871,333	\$0	0.00
14 Total Delivery + Supply	7,830,948		\$1,213,893	7,830,948		\$1,216,202	\$2,309	0.19

Notes: All customers assumed to be on BGS.
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULE LPL-Sec
 LARGE POWER & LIGHTING SERVICE-SECONDARY
 12 Months Ended December 31, 2012
 (Units & Revenue in Thousands)

Schedule SS-ESAM-5
 (Revised Update)
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	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Supply-BGS								
2 0-499								
3 Generation Capacity Obl - June-September	9,088	5,2621	\$47,822	9,088	5,2621	\$47,822	\$0	0.00
4 Generation Capacity Obl - October-May	18,215	5,2621	95,849	18,215	5,2621	95,849	0	0.00
5 Transmission Capacity Obl	24,836	6,3690	158,180	24,836	6,3690	158,180	0	0.00
6 BGS kWhr June-September On Peak	1,661,425	0.084455	140,316	1,661,425	0.084455	140,316	0	0.00
7 BGS kWhr June-September Off Peak	1,621,062	0.048458	78,553	1,621,062	0.048458	78,553	0	0.00
8 BGS kWhr October-May On Peak	2,794,717	0.079373	221,825	2,794,717	0.079373	221,825	0	0.00
9 BGS kWhr October-May Off Peak	2,877,649	0.050480	145,264	2,877,649	0.050480	145,264	0	0.00
10 500+								
11 Generation Capacity Obl - June-September	2,422	8,3027	20,109	2,422	8,3027	20,109	0	0.00
12 Generation Capacity Obl - October-May	5,066	8,3027	42,061	5,066	8,3027	42,061	0	0.00
13 Transmission Capacity Obl	6,826	6,3690	43,475	6,826	6,3690	43,475	0	0.00
14 BGS kWhr June-September	900,240	0.042092	37,893	900,240	0.042092	37,893	0	0.00
15 Spare	-	0.042092	-	-	0.042092	-	0	0.00
16 BGS kWhr October-May	1,555,678	0.057320	89,171	1,555,678	0.057320	89,171	0	0.00
17 Spare	-	0.057320	-	-	0.057320	-	0	0.00
18								
19 BGS Reconciliation-FP	8,954,853	0.000000	0	8,954,853	0.000000	0	0	0.00
20 BGS Reconciliation-CIEP	2,455,918	0.000000	0	2,455,918	0.000000	0	0	0.00
21 BGS Miscellaneous			(117)			(117)	0	0.00
22 Unbilled Supply	11,410,771		\$1,120,401	11,410,771		\$1,120,401	\$0	0.00
23 Supply subtotal			13,270			13,270	0	0.00
24 Supply w Unbilled			\$1,133,671			\$1,133,671	\$0	0.00
25 Total Delivery + Supply	11,410,771		\$1,481,134	11,410,771		\$1,483,111	\$1,977	0.13
26								

Notes: All customers assumed to be on BGS.
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

RATE SCHEDULE LPL-Pri
 LARGE POWER & LIGHTING SERVICE-PRIMARY
 12 Months Ended December 31, 2012
 (Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 Service Charge	9,241	347.77	\$3,214	9,241	347.77	\$3,214	\$0	0.00
3 Service Charge-Alternate	0.475	17.88	8	0.475	17.88	8	0	0.00
4 Distrib. KW Annual	7,855	1,6032	12,593	7,855	1,6192	12,719	126	1.00
5 Distrib. KW June - September	2,769	8.9001	24,644	2,769	8.9888	24,890	246	1.00
6 Distribution kWhr On Peak June-September	612,105	0.000000	0	612,105	0.000000	0	0	0.00
7 Distribution kWhr Off Peak June-September	700,645	0.000000	0	700,645	0.000000	0	0	0.00
8 Distribution kWhr On Peak October-May	1,056,389	0.000000	0	1,056,389	0.000000	0	0	0.00
9 Distribution kWhr Off Peak October-May	1,238,422	0.000000	0	1,238,422	0.000000	0	0	0.00
10 SBC	3,607,561	0.007852	28,327	3,607,561	0.007852	28,327	0	0.00
11 NGC	3,607,561	0.003155	11,382	3,607,561	0.003155	11,382	0	0.00
12 STC-TBC	3,607,561	-0.001009	-3,640	3,607,561	-0.001009	-3,640	0	0.00
13 STC-MTC-Tax	3,607,561	-0.000539	-1,944	3,607,561	-0.000539	-1,944	0	0.00
14 BRDKA	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
15 System Control Charge	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
16 Solar Pilot Recovery Charge	3,607,561	0.000050	180	3,607,561	0.000050	180	0	0.00
17 CIEP Standby Fee	3,607,561	0.000150	541	3,607,561	0.000150	541	0	0.00
18								
19 Green Programs Recovery Charge	3,607,561	0.001576	5,686	3,607,561	0.001576	5,686	0	0.00
20 Capital Adjustment Charge (CIP I)								
21 Service Charge	9,241	0.00	0	9,241	0.00	0	0	0.00
22 Service Charge-Primary Alternate	0.475	0.00	0	0.475	0.00	0	0	0.00
23 Annual Demand	7,855	0.0000	0	7,855	0.0000	0	0	0.00
24 Summer Demand, June-September	2,769	0.0000	0	2,769	0.0000	0	0	0.00
25 Distribution	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
26 BRDKA	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
27								
28 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	647		\$2.22/\$3.20	647	0	0.00
29 Facilities Chg.		1.45%	471		1.45%	471	0	0.00
30 Minimum			3			3	0	0.00
31 Dist. Miscellaneous			(655)			(655)	-1	0.15
32 Unbilled Delivery			\$81,457			\$81,457	\$371	0.46
33 Delivery subtotal			111			112	1	0.90
34 Delivery subtotal w unbilled			\$81,568			\$81,940	\$372	0.46

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Supply-BGS								
2 Generation Capacity Obl June-September	2,767	8.3027	22,974	2,767	8.3027	\$22,974	\$0	0.00
3 Generation Capacity Obl October-May	5,546	8.3027	46,047	5,546	8.3027	46,047	0	0.00
4 Transmission Capacity Obl	7,584	6.3690	48,302	7,584	6.3690	48,302	0	0.00
5 BGS kWhr June-September On Peak	612,105	0.040470	24,772	612,105	0.040470	24,772	0	0.00
6 BGS kWhr June-September Off Peak	700,645	0.040470	28,355	700,645	0.040470	28,355	0	0.00
7 BGS kWhr October-May On Peak	1,056,389	0.055019	58,121	1,056,389	0.055019	58,121	0	0.00
8 BGS kWhr October-May Off Peak	1,238,422	0.055019	68,137	1,238,422	0.055019	68,137	0	0.00
9 BGS Reconciliation-CIEP	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
10 BGS Miscellaneous			0			0	0	0.00
11 Supply subtotal	3,607,561		\$296,708	3,607,561		\$296,708	\$0	0.00
12 Unbilled Supply			664			664	0	0.00
13 Supply w Unbilled			\$297,372			\$297,372	\$0	0.00
14								
15 Total Delivery + Supply	3,607,561		\$378,940	3,607,561		\$378,312	\$372	0.10

Notes: All customers assumed to be on BGS.
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 Service Charge	2,260	1,911.39	\$4,320	2,260	1,911.39	\$4,320	\$0	0.00
3 Distrib. KW Annual	13,072	1,0174	13,299	13,072	1,0283	13,442	143	1.08
4 Distrib. KW June - September	3,073	3,6784	11,304	3,073	3,7179	11,425	121	1.07
5 Distribution kWhr On Peak	1,613,843	0.000000	0	1,613,843	0.000000	0	0	0.00
6 Spare	0	0.000000	0	0	0.000000	0	0	0.00
7 Distribution kWhr On Peak	2,852,948	0.000000	0	2,852,948	0.000000	0	0	0.00
8 Spare	0	0.000000	0	0	0.000000	0	0	0.00
9 SBC	4,466,791	0.007737	34,560	4,466,791	0.007737	34,560	0	0.00
10 NGC	4,466,791	0.003084	13,776	4,466,791	0.003084	13,776	0	0.00
11 STC-TBC	4,466,791	-0.001009	-4,507	4,466,791	-0.001009	-4,507	0	0.00
12 STC-MTC-Tax	4,466,791	-0.000539	-2,408	4,466,791	-0.000539	-2,408	0	0.00
13 BRDKA	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
14 System Control Charge	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
15 Solar Pilot Recovery Charge	4,466,791	0.000050	223	4,466,791	0.000050	223	0	0.00
16 CLEP Standby Fee	4,466,791	0.000150	670	4,466,791	0.000150	670	0	0.00
17								
18 Green Programs Recovery Charge	4,466,791	0.001576	7,040	4,466,791	0.001576	7,040	0	0.00
19 Capital Adjustment Charge (CIP I)								
20 Service Charge	2,260	0.00	0	2,260	0.00	0	0	0.00
21 Annual Demand	13,072	0.0000	0	13,072	0.0000	0	0	0.00
22 Summer Demand, June-September	3,073	0.0000	0	3,073	0.0000	0	0	0.00
23 Distribution	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
24 BRDKA	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
25								
26 Duplicate Svc (Same Sub/Different Sub)		\$1.83/\$2.20	4		\$1.83/\$2.20	4	0	0.00
27 Facilities Chg.		1.45%	393		1.45%	393	0	0.00
28 Minimum			0			0	0	0.00
29 Dist. Miscellaneous			(289)			(289)	0	0.00
30 Unbilled Delivery			\$78,385			\$78,649	\$264	0.34
31 Delivery subtotal								
32 Delivery subtotal w unbilled			\$78,392			\$78,656	\$264	0.34

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <u>Supply-BGS</u>								
2 Generation Capacity Obl June-September	2,820	8.3027	\$23,414	2820	8.3027	\$23,414	\$0	0.00
3 Generation Capacity Obl October-May	5,825	8.3027	48,363	5825	8.3027	48,363	0	0.00
4 Transmission Capacity Obl	7,904	6.3690	50,341	7904	6.3690	50,341	0	0.00
5 BGS kWhr June-September	1,613,843	0.038085	61,463	1,613,843	0.038085	61,463	0	0.00
6 Spare	0	0.038085	0	0	0.038085	0	0	0.00
7 BGS kWhr October-May	2,852,948	0.054810	156,370	2,852,948	0.054810	156,370	0	0.00
8 Spare	0	0.054810	0	0	0.054810	0	0	0.00
9 BGS Reconciliation-CIEP	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
10 BGS Miscellaneous			-14			-14	0	0.00
11 Supply subtotal	4,466,791		\$339,937	4,466,791		\$339,937	\$0	0.00
12 Unbilled Supply			(4,225)			(4,225)	0	0.00
13 Supply w Unbilled			\$335,712			\$335,712	\$0	0.00
14 Total Delivery + Supply	4,466,791		\$414,104	4,466,791		\$414,368	\$264	0.06
15								

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Supply-BGS								
2 Generation Capacity Obl June-September	139	8.3027	\$1,154	139	8.3027	\$1,154	\$0	0.00
3 Generation Capacity Obl October-May	280	8.3027	2,325	280	8.3027	2,325	0	0.00
4 Transmission Capacity Obl	360	6.3690	2,420	360	6.3690	2,420	0	0.00
5 BGS kWhr June-September	85,014	0.037513	3,189	85,014	0.037513	3,189	0	0.00
6 Spare	0	0.037513	0	0	0.037513	0	0	0.00
7 BGS kWhr October-May	247,172	0.053986	13,344	247,172	0.053986	13,344	0	0.00
8 Spare	0	0.053986	0	0	0.053986	0	0	0.00
9 BGS Reconciliation-CIEP	332,186	0.000000	0	332,186	0.000000	0	0	0.00
10 BGS Miscellaneous			0			0	0	0.00
11 Supply subtotal	332,186		\$22,432	332,186		\$22,432	\$0	0.00
12 Unbilled Supply			0			0	0	0.00
13 Supply w Unbilled			\$22,432			\$22,432	\$0	0.00
14 Total Delivery + Supply	332,186		\$27,680	332,186		\$27,696	\$16	0.06
15								

Notes: All customers assumed to be on BGS.
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULE BPL
 BODY POLITIC LIGHTING SERVICE
 12 Months Ended December 31, 2012
 (Units & Revenue in Thousands)

Schedule SS-ESAM-5
 (Revised Update)
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	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 High Pressure Sodium	2,310,120	0	\$26,297	2,310,120	0	\$26,297	\$0	0.00
3 Metal Halide	246,612	0	5,549	246,612	0	\$5,549	0	0.00
4 Filament	173,868	0	678	173,868	0	\$678	0	0.00
5 Mercury Vapor	1,671,252	0	14,445	1,671,252	0	\$14,445	0	0.00
6 Fluorescent	0,216	0	3	0,216	0	\$3	0	0.00
7								
8 Distribution June-September	80,289	0.013495	1,084	80,289	0.015174	\$1,218	134	12.36
9 Distribution October-May	206,197	0.013495	2,783	206,197	0.015174	\$3,129	346	12.43
10 SBC	286,486	0.007985	2,288	286,486	0.007985	\$2,288	0	0.00
11 NGC	286,486	0.003237	927	286,486	0.003237	\$927	0	0.00
12 STC-TBC	286,486	-0.001009	-289	286,486	-0.001009	-\$289	0	0.00
13 STC-MTC-Tax	286,486	-0.000539	-154	286,486	-0.000539	-\$154	0	0.00
14 BRDKA	286,486	0.000000	0	286,486	0.000000	\$0	0	0.00
15 System Control Charge	286,486	0.000000	0	286,486	0.000000	\$0	0	0.00
16 Solar Pilot Recovery Charge	286,486	0.000050	14	286,486	0.000050	\$14	0	0.00
17								
18 Green Programs Recovery Charge	286,486	0.001576	452	286,486	0.001576	\$452	0	0.00
19 Capital Adjustment Charge (CIP I)								
20 Distribution June-September	80,289	0.000000	0	80,289	0.000000	\$0	0	0.00
21 Distribution October-May	206,197	0.000000	0	206,197	0.000000	\$0	0	0.00
22 BRDKA	286,486	0.000000	0	286,486	0.000000	\$0	0	0.00
23								
24 Pole Charges	418,856		1,604	418,856		1,604	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			291			291	0	0.00
27 Delivery Subtotal			\$55,972			\$56,452	\$480	0.86
28 Unbilled Delivery			31			31	0	0.00
29 Delivery Subtotal w unbilled			\$56,003			\$56,483	\$480	0.86
30								
31 Supply-BGS								
32 BGS June-September	80,289	0.051661	4,148	80,289	0.051661	4,148	0	0.00
33 BGS October-May	206,197	0.054147	11,165	206,197	0.054147	11,165	0	0.00
34 BGS Reconciliation-FP	286,486	0.000000	0	286,486	0.000000	0	0	0.00
35 Miscellaneous			147			147	0	0.00
36 Supply subtotal			\$15,460			\$15,460	\$0	0.00
37 Unbilled Supply			-47			-47	0	0.00
38 Supply subtotal w unbilled			\$15,413			\$15,413	\$0	0.00
39								
40 Total Delivery + Supply	286,486		\$71,416	286,486		\$71,896	\$480	0.67

Notes: All customers assumed to be on BGS.
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULE BPL-POF
 BODY POLITIC LIGHTING SERVICE-POF
 12 Months Ended December 31, 2012
 (Units & Revenue in Thousands)

Schedule SS-ESAM-5
 (Revised Update)
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	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 High Pressure Sodium	126,756	0	\$183,000	126,756	0	\$183,000	\$0,000	0.00
3 Metal Halide	1,476	0	\$5,000	1,476	0	\$5,000	\$0,000	0.00
4 Filament	5,952	0	\$23,000	5,952	0	\$23,000	\$0,000	0.00
5 Mercury Vapor	4,260	0	\$4,000	4,260	0	\$4,000	\$0,000	0.00
6 Fluorescent	0,024	0	\$0,000	0,024	0	\$0,000	\$0,000	0.00
7								
8 Distribution June-September	4,011	0.006544	\$26,248	4,011	0.006741	27,038	\$0,790	3.01
9 Distribution October-May	10,301	0.006544	\$67,410	10,301	0.006741	69,439	\$2,029	3.01
10 SBC	14,312	0.007985	\$114,281	14,312	0.007985	114,281	\$0,000	0.00
11 NGC	14,312	0.003237	\$46,328	14,312	0.003237	46,328	\$0,000	0.00
12 STC-TBC	14,312	-0.001009	-\$14,441	14,312	-0.001009	-14,441	\$0,000	0.00
13 STC-MTC-Tax	14,312	-0.000539	-\$7,714	14,312	-0.000539	-7,714	\$0,000	0.00
14 BRDKA	14,312	0.000000	\$0,000	14,312	0.000000	\$0,000	\$0,000	0.00
15 System Control Charge	14,312	0.000000	\$0,000	14,312	0.000000	\$0,000	\$0,000	0.00
16 Solar Pilot Recovery Charge	14,312	0.000050	\$0,716	14,312	0.000050	0,716	\$0,000	0.00
17								
18 Green Programs Recovery Charge	14,312	0.001576	\$22,556	14,312	0.001576	22,556	\$0,000	0.00
19 Capital Adjustment Charge (CIP I)								
20 Distribution June-September	4,011	0.000000	\$0,000	4,011	0.000000	\$0,000	\$0,000	0.00
21 Distribution October-May	10,301	0.000000	\$0,000	10,301	0.000000	\$0,000	\$0,000	0.00
22 BRDKA	14,312	0.000000	\$0,000	14,312	0.000000	\$0,000	\$0,000	0.00
23								
24 Pole Charges			\$0,000			0,000	\$0,000	0.00
25 Minimum			\$0,000			0,000	\$0,000	0.00
26 Miscellaneous			\$1,000			0,995	(\$0,005)	(0.50)
27								
28 Unbilled Delivery			\$471,384			474,198	\$2,814	0.60
29 Delivery Subtotal w unbilled			\$0,000			0,000	\$0,000	0.00
30			\$471,384			474,198	\$2,814	0.60
31 Supply-BGS								
32 BGS June-September	4,011	0.051661	\$207,212	4,011	0.051661	207,212	\$0,000	0.00
33 BGS October-May	10,301	0.054147	\$557,768	10,301	0.054147	557,768	\$0,000	0.00
34 BGS Reconciliation-FP	14,312	0.000000	\$0,000	14,312	0.000000	\$0,000	\$0,000	0.00
35 Miscellaneous			\$1,000			1,000	\$0,000	0.00
36 Supply subtotal			\$765,980			765,980	\$0,000	0.00
37 Unbilled Supply			\$0,000			0,000	\$0,000	0.00
38 Supply subtotal w unbilled			\$765,980			765,980	\$0,000	0.00
39								
40 Total Delivery + Supply	14,312		\$1,237,364	14,312		1,240,178	\$2,814	0.23

Notes: All customers assumed to be on BGS.
 WH, WHS & BPL-POF revenues shown to 3 decimals.
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in

RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
12 Months Ended December 31, 2012
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 Delivery								
2 High Pressure Sodium	864,576	0	\$16,257	864,576	0	\$16,257	\$0	0.00
3 Metal Halide	234,132	0	6,259	234,132	0	6,259	0	0.00
4 Filament	1,104	0	6	1,104	0	6	0	0.00
5 Mercury Vapor	104,196	0	1,249	104,196	0	1,249	0	0.00
6 Fluorescent	0,012	0	0	0,012	0	0	0	0.00
7								
8 Distribution June-September	47,328	0.015041	712	47,328	0.016616	786	74	10.39
9 Distribution October-May	121,547	0.015041	1,828	121,547	0.016616	2,020	192	10.50
10 SBC	168,875	0.007985	1,348	168,875	0.007985	1,348	0	0.00
11 NGC	168,875	0.003237	547	168,875	0.003237	547	0	0.00
12 STC-TBC	168,875	-0.001009	-170	168,875	-0.001009	-170	0	0.00
13 STC-MTC-Tax	168,875	-0.000539	-91	168,875	-0.000539	-91	0	0.00
14 BRDKA	168,875	0.000000	0	168,875	0.000000	0	0	0.00
15 System Control Charge	168,875	0.000000	0	168,875	0.000000	0	0	0.00
16 Solar Pilot Recovery Charge	168,875	0.000050	8	168,875	0.000050	8	0	0.00
17								
18 Green Programs Recovery Charge	168,875	0.001576	266	168,875	0.001576	266	0	0.00
19 Capital Adjustment Charge (CIP I)								
20 Distribution Summer	47,328	0.000000	0	47,328	0.000000	0	0	0.00
21 Distribution Winter	121,547	0.000000	0	121,547	0.000000	0	0	0.00
22 BRDKA	168,875	0.000000	0	168,875	0.000000	0	0	0.00
23								
24 Pole Charges	443,616		3,883	443,616		3,883	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			(944)			(945)	(1)	0.11
27 Unbilled Delivery			\$31,158			\$31,423	\$265	0.85
28 Delivery Subtotal			73			74	1	1.37
29 Delivery Subtotal w unbilled			\$31,231			\$31,497	\$266	0.85
30								
31 Supply-BGS								
32 BGS June-September	47,328	0.051661	2,445	47,328	0.051661	2,445	0	0.00
33 BGS October-May	121,547	0.054147	6,581	121,547	0.054147	6,581	0	0.00
34 BGS Reconciliation-FP	168,875	0.000000	0	168,875	0.000000	0	0	0.00
35 Miscellaneous			(55)			(55)	0	0.00
36 Supply subtotal			\$8,971			\$8,971	\$0	0.00
37 Unbilled Supply			(44)			(44)	0	0.00
38 Supply subtotal w unbilled			\$8,927			\$8,927	\$0	0.00
39								
40 Total Delivery + Supply	168,875		\$40,158	168,875		\$40,424	\$266	0.66

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2015

ESAM Roll-in
Electric Tariff Rates

Schedule SS-ESAM-5
(Revised Update)
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Rate Schedules	Present		Proposed		Difference w/out SUT
	Charge w/out SUT	Charge including SUT	Charge w/out SUT	Charge including SUT	
RS	\$2.27	\$2.43	\$2.27	\$2.43	\$0.00
Service Charge	\$0.035170	\$0.037632	\$0.036008	\$0.038529	\$0.000838
Distribution 0-600 Sum	\$0.033344	\$0.035678	\$0.033344	\$0.035678	\$0.000000
Distribution 0-600 Win	\$0.038991	\$0.041720	\$0.039829	\$0.042617	\$0.000838
Distribution over 600 Sum	\$0.033344	\$0.035678	\$0.033344	\$0.035678	\$0.000000
Distribution over 600 Win	\$2.27	\$2.43	\$2.27	\$2.43	\$0.00
Service Charge	\$0.048252	\$0.051630	\$0.048722	\$0.052133	\$0.000470
Distribution 0-600 Sum	\$0.031198	\$0.033382	\$0.031502	\$0.033707	\$0.000304
Distribution 0-600 Win	\$0.053708	\$0.057468	\$0.054231	\$0.058027	\$0.000523
Distribution over 600 Sum	\$0.011603	\$0.012415	\$0.011716	\$0.012536	\$0.000113
Distribution over 600 Win	\$0.053708	\$0.057468	\$0.054231	\$0.058027	\$0.000523
Common Use	\$13.07	\$13.98	\$13.07	\$13.98	\$0.00
Service Charge	\$0.057563	\$0.061592	\$0.058278	\$0.062357	\$0.000715
Distrib. kWhr Summer On	\$0.013527	\$0.014474	\$0.013695	\$0.014654	\$0.000168
Distrib. kWhr Summer Off	\$0.013527	\$0.014474	\$0.013695	\$0.014654	\$0.000168
Distrib. kWhr Winter On	\$0.013527	\$0.014474	\$0.013695	\$0.014654	\$0.000168
Distrib. kWhr Winter Off	\$0.044278	\$0.047377	\$0.044681	\$0.047809	\$0.000403
Distribution	\$0.52	\$0.56	\$0.52	\$0.56	\$0.00
Service Charge	\$0.000150	\$0.000161	\$0.000151	\$0.000162	\$0.000001
Distribution	\$3.11	\$3.33	\$3.11	\$3.33	\$0.00
Service Charge	\$0.082727	\$0.088518	\$0.083503	\$0.089348	\$0.000776
Distribution June-September	\$0.030519	\$0.032655	\$0.030805	\$0.032961	\$0.000286
Distribution October-May	\$3.96	\$4.24	\$3.96	\$4.24	\$0.00
Service Charge	\$1.83	\$1.96	\$1.83	\$1.96	\$0.00
Service Charge-unmetered	\$347.77	\$372.11	\$347.77	\$372.11	\$0.00
Service Charge-Night Use	\$4.0773	\$4.3627	\$4.1160	\$4.4041	\$0.0387
Distrib. KW Annual	\$7.5671	\$8.0968	\$7.6389	\$8.1736	\$0.0718
Distrib. KW Summer	\$0.009576	\$0.010246	\$0.009667	\$0.010344	\$0.000091
Distribution kWhr, June-September	\$0.003367	\$0.003603	\$0.003399	\$0.003637	\$0.000032
Distribution kWhr, October-May	\$0.003367	\$0.003603	\$0.003399	\$0.003637	\$0.000032
Distribution kWhr, Night use, June-September	\$0.003367	\$0.003603	\$0.003399	\$0.003637	\$0.000032
Distribution kWhr, Night use, October-May	\$0.003367	\$0.003603	\$0.003399	\$0.003637	\$0.000032

ESAM Roll-in
Electric Tariff Rates

Schedule SS-ESAM-5
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	Present		Proposed		Difference w/out SUT
	Charge w/out SUT	Charge including SUT	Charge w/out SUT	Charge including SUT	
Rate Schedules					
LPL-Secondary					
Service Charge	\$347.77	\$372.11	\$347.77	\$372.11	\$0.00
Distrib. KW Annual	\$3.3877	\$3.6248	\$3.4244	\$3.6641	\$0.0367
Distrib. KW Summer	\$8.0595	\$8.6237	\$8.1467	\$8.7170	\$0.0872
Distribution KWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
LPL-Primary					
Service Charge	\$347.77	\$372.11	\$347.77	\$372.11	\$0.00
Service Charge-Alternate	\$17.88	\$19.13	\$17.88	\$19.13	\$0.00
Distrib. KW Annual	\$1.6032	\$1.7154	\$1.6192	\$1.7325	\$0.0160
Distrib. KW Summer	\$8.9001	\$9.5231	\$8.9888	\$9.6180	\$0.0887
Distribution KWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-					
Subtransmission					
Service Charge	\$1,911.39	\$2,045.19	\$1,911.39	\$2,045.19	\$0.00
Distrib. KW Annual	\$1.0174	\$1.0886	\$1.0283	\$1.1003	\$0.0109
Distrib. KW Summer	\$3.6784	\$3.9359	\$3.7179	\$3.9782	\$0.0395
Distribution KWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-HV					
Service Charge	\$1,720.25	\$1,840.67	\$1,720.25	\$1,840.67	\$0.00
Distrib. KW Annual	\$0.6519	\$0.6975	\$0.6589	\$0.7050	\$0.0070
Distribution KWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
BPL					
Distribution Sum	\$0.013495	\$0.014440	\$0.015174	\$0.016236	\$0.001679
Distribution Winter	\$0.013495	\$0.014440	\$0.015174	\$0.016236	\$0.001679
BPL-POF					
Distribution Sum	\$0.006544	\$0.007002	\$0.006741	\$0.007213	\$0.000197
Distribution Winter	\$0.006544	\$0.007002	\$0.006741	\$0.007213	\$0.000197
PSAL					
Distribution Sum	\$0.015041	\$0.016094	\$0.016616	\$0.017779	\$0.001575
Distribution Winter	\$0.015041	\$0.016094	\$0.016616	\$0.017779	\$0.001575

**PSE&G Energy Strong Program
Electric Roll-in Calculation**

Schedule SS-ESAM-6 (Revised Update)

Roll-In Plant In Service as of Date 11/30/2015
in (\$000)

RATE BASE CALCULATION

	Update	Filed	Difference
	January 8, 2016	December 15, 2015	
1 Gross Plant	\$68,643	\$72,727	-\$4,084
2 Accumulated Depreciation	\$4,080	\$4,627	-\$547
3 Net Plant	\$72,723	\$77,354	-\$4,631
4 Accumulated Deferred Taxes	-\$3,765	-\$4,061	\$297
5 Rate Base	\$68,958	\$73,293	-\$4,335
6 Rate of Return - After Tax (Schedule WACC)	6.32%	6.32%	0.00%
7 Return Requirement (After Tax)	\$4,359	\$4,633	-\$274
8 Depreciation Exp, net	\$1,250	\$1,308	-\$58
9 Tax Adjustment	-\$43	-\$49	\$5
10 Revenue Factor	1.6907	1.6907	-
11 Roll-in Revenue Requirement	\$9,409	\$9,962	-\$553
12 Roll-In 2 shortfall*	\$973	\$973	\$0
13 Total Revenue Requirement	\$10,382	\$10,935	-\$553

* Pursuant to Decision and Order DOCKET NOS. ER15030389 AND GR15030390 page 3 line 14.