



Elizabethtown Gas™

An AGL Resources Company

520 Green Lane
Union, NJ 07083

908 289 5000 phone
www.elizabethtowngas.com

RECEIVED

JAN 05 2016

BOARD OF PUBLIC UTILITIES
MAIL ROOM

Via Electronic Mail & FedEx

January 4, 2016

RECEIVED
JAN 05 2016
CWS

Irene Kim Asbury, Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Re: In The Matter of the Petition of Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas To (1) Revise Its Weather Normalization Clause Rate; (2) Maintain The Clean Energy Program Component Of Its Societal Benefits Charge Rate; and (3) Revise Its On-System Margin Sharing Credit - BPU Docket No. GR15080866

Dear Secretary Asbury:

In compliance with the Board of Public Utilities' ("Board") Order dated December 16, 2015 in Docket No. GR15080866, Pivotal Utility Holdings, Inc., d/b/a Elizabethtown Gas, hereby submits the following tariff sheets, in clean and redline format, reflecting the Board's approval of the WNC, SBC-CEP and OSMC rates effective January 1, 2016:

Sixth Revised Sheet No. 103	Twenty-Seventh Revised Sheet No. 126
Seventh Revised Sheet No. 108	Twenty-Seventh Revised Sheet No. 127
Seventeenth Revised Sheet No. 109	Twenty-Seventh Revised Sheet No. 128
Twenty-Seventh Revised Sheet No. 125	Twenty-Sixth Revised Sheet No. 130

The revised tariff sheets reflect the Board's approval of the following after-tax per therm rates effective January 1, 2016:

WNC	(\$0.0412)
CEP	\$0.0244 – Maintained
OSMC	(\$0.0175)

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tom.kaufmann@aglresources.com.

Case Mgmt
Legal
P. Rogman
A. Moran

Respectfully submitted,

/s/ Mary Patricia Keefe

Mary Patricia Keefe, Esq.
Vice President
Regulatory Affairs and Business Support

cc: Alice Bator
Andrea Reid
Jerome May (electronic only)

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

January 1, 2016 through May 31, 2016 (\$0.0412) per therm

June 1 through September 30 of any year \$0.0000 per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am. The eight temperature observations for a day shall be 10 am, 1 pm, 4 pm, 7 pm, 10 pm, 1 am, 4 am, and 7 am.

Date of Issue: January 4, 2016

Effective: Service Rendered
on and after January 1, 2016

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated December 16, 2015 in Docket No. GR15080866

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0175) per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and assessments.

Date of Issue: January 4, 2016

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520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated December 16, 2015 in Docket No. GR15080866

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0244
II.	Remediation Adjustment Charge ("RAC")	\$0.0000
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0051
	2. Lifeline	<u>\$0.0057</u>
	TOTAL	\$0.0352

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: January 4, 2016

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on and after January 1, 2016

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

RATE SUMMAR8IES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.00	8.00
Distribution Charges	0.3457	0.3457

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	(0.0412)	(0.0412)
C	OSMC	(0.0175)	(0.0175)
D	SBC	0.0352	0.0352
E	Available for future use		
F	Available for future use		
G	EEP	0.0054	0.0054
H	Available for future use		
I	GCUA	0.0000	0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated December 16, 2015 in Docket No. GR15080866

RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u>
Service Charge	16.15
Distribution Charges	0.3596

Riders:

A	BGSS	BGSS-P
B	WNC*	(0.0412)
C	OSMC	(0.0175)
D	SBC	0.0352
E	Available for future use	
F	Available for future use	
G	EEP	0.0054
H	Available for future use	
I	GCUA	0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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Filed Pursuant to Order of the Board of Public Utilities
Dated December 16, 2015 in Docket No. GR15080866

RATE SUMMARIES
 (continued)

Per Therm	<u>GDS Sales</u>	<u>GDS Transportation¹</u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2210	0.2210	0.0670
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC*	(0.0412)	(0.0412)	na
C OSMC	(0.0175)	na	na
D SBC	0.0352	0.0352	0.0352
E Available for future use			
F Available for future use			
G EEP	0.0054	0.0054	0.0054
H Available for future use			
I GCUA	0.0000	na	na

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

Date of Issue: January 4, 2016

Effective: Service Rendered
 on and after January 1, 2016

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated December 16, 2015 in Docket No. GR15080866

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0498

Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0175)
D SBC	0.0352
E Available for future use	
F Available for future use	
G EEP	0.0054
H Available for future use	
I GCUA	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: January 4, 2016

Effective: Service Rendered
on and after January 1, 2016

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated December 16, 2015 in Docket No. GR15080866

RATE SUMMARIES
 (continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
Distribution Charges	0.0182	0.0195
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0164)	(0.0175)
D SBC	0.0329	0.0352
E Available for future use		
F Available for future use		
G EEP *	0.0050	0.0054
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: January 4, 2016

Effective: Service Rendered
 on and after January 1, 2016

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated December 16, 2015 in Docket No. GR15080866

REDLINE

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

~~February 23, 2015 through May 31, 2015 (\$0.0254) per therm~~
~~January 1, 2016 through May 31, 2016 (\$0.0412) per therm~~

June 1 through September 30 of any year \$0.0000 per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am. The eight temperature observations for a day shall be 10 am, 1 pm, 4 pm, 7 pm, 10 pm, 1 am, 4 am, and 7 am.

Date of Issue: ~~January 4, 2016~~ March 2, 2015

Effective: Service Rendered
on and after January 1, 2016
~~February 23, 2015~~

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~December 16, 2015~~ February 11, 2015 in Docket No. GR15080866 ~~GR14070755~~

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

~~(\$0.0175)~~~~(\$0.0082)~~ per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and assessments.

Date of Issue: ~~January 4, 2016~~~~March 2, 2015~~

Effective: Service Rendered
on and after ~~January 1, 2016~~
~~February 23, 2015~~

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~December 16, 2015~~~~February 11, 2015~~ in Docket No. ~~GR15080866~~~~GR14070755~~

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0244
II.	Remediation Adjustment Charge ("RAC")	\$0.0000
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0051
	2. Lifeline	<u>\$0.0057</u>
	TOTAL	<u>\$0.0352</u>

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et al.* The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue:	<u>January 4, 2016</u> September 25, 2015	Effective: Service Rendered on and after <u>January 1, 2016</u> October 1, 2015
Issued by:	Brian MacLean, President 520 Green Lane Union, New Jersey 07083	

Filed Pursuant to Order of the Board of Public Utilities
Dated December 16, 2015~~September 11, 2015~~ in Docket No. GR15080866ER15060732

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.00	8.00
Distribution Charges	0.3457	0.3457

Riders:

	BGSS-P	per TPS
A BGSS		
B WNC*	<u>(0.0412)</u> <u>(0.0254)</u>	<u>(0.0412)</u> <u>(0.0254)</u>
C OSMC	<u>(0.0175)</u> <u>(0.0082)</u>	<u>(0.0175)</u> <u>(0.0082)</u>
D SBC	0.0352	0.0352
E Available for future use		
F Available for future use		
G EEP	0.0054	0.0054
H Available for future use		
I GCUA	0.0000	0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: January 4, 2016~~October 21, 2015~~

Effective: Service Rendered
 on and after January 1, 2016
~~November 1, 2015~~

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated December 16, 2015~~October 15, 2015~~ in Docket No. GR15080866~~GR15060656~~

RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u>
Service Charge	16.15
Distribution Charges	0.3596

Riders:

A	BGSS	BGSS-P
B	WNC*	(0.0412) (0.0254)
C	OSMC	(0.0175) (0.0082)
D	SBC	0.0352
E	Available for future use	
F	Available for future use	
G	EEP	0.0054
H	Available for future use	
I	GCUA	0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: ~~January 4, 2016~~October 21, 2015

Effective: Service Rendered
on and after ~~January 1, 2016~~
November 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~December 16, 2015~~October 15, 2015 in Docket No. ~~GR15080866~~GR15060656

RATE SUMMARIES
 (continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation¹</u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2210	0.2210	0.0670

Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC*	(0.0412)(0.0254)	(0.0412)(0.0254)	na
C OSMC	(0.0175)(0.0082)	na	na
D SBC	0.0352	0.0352	0.0352
E Available for future use			
F Available for future use			
G EEP	0.0054	0.0054	0.0054
H Available for future use			
I GCUA	0.0000	na	na

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

Date of Issue: January 4, 2016~~October 21, 2015~~

Effective: Service Rendered
 on and after January 1, 2016
~~November 1, 2015~~

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 520 Green Lane
 Union, New Jersey 07083

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Dated December 16, 2015~~October 15, 2015~~ in Docket No. GR15080866~~GR15060656~~

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0498

Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0175)(0.0082)
D SBC	0.0352
E Available for future use	
F Available for future use	
G EEP	0.0054
H Available for future use	
I GCUA	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~January 4, 2016~~ October 21, 2015

Effective: Service Rendered
on and after January 1, 2016
~~November 1, 2015~~

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Filed Pursuant to Order of the Board of Public Utilities

Dated December 16, 2015 ~~October 15, 2015~~ in Docket No. GR15080866 ~~GR15060656~~

RATE SUMMARIES
 (continued)

Per Therm	EGF (exempt)	EGF (taxable)
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
 Distribution Charges	 0.0182	 0.0195
 <u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	<u>(0.0164)</u> (0.0077)	<u>(0.0175)</u> (0.0082)
D SBC	0.0329	0.0352
E Available for future use		
F Available for future use		
G EEP *	0.0050	0.0054
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

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 on and after January 1, 2016
~~November 1, 2015~~

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 Union, New Jersey 07083

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