



Elizabethtown Gas™

An AGL Resources Company

520 Green Lane
Union, NJ 07083

www.elizabethtowngas.com

For D 11/13/15
NOV 10 2015
C45

Board of Public Utilities

NOV 10 2015

MAIL RECEIVED

November 9, 2015

Irene Kim Asbury, Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

**Re: Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas
Natural Gas Distribution Utility Reinforcement Effort Program
Quarterly Report: BPU Docket No. GO13090826**

FINAL Quarterly Report as of the Program ending date of August 31, 2015

Dear Secretary Asbury:

In accordance with the July 23, 2014 Board Order (“July 23 Order”) issued in the above-referenced proceeding, Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas hereby submits an original and ten copies of the Final Natural Gas Distribution Utility Reinforcement Effort Program (“ENDURE”) Quarterly Report (“Quarterly Report”). This Quarterly Report, which conforms to the form attached as Appendix C to the June 18, 2014 Stipulation (“June 18 Stipulation”) approved by the July 23 Order, contains information reflecting projected and actual capital expenditures, projected and actual footage of replacement main, in-service and completion dates as well as job growth resulting from the implementation of ENDURE Projects beginning August 1, 2014. In accordance with the July 23 Order and June 18 Stipulation, this data is as of the Program ending date of August 31, 2015.

As referenced in our June 3, 2015 ENDURE Revenue Adjustment Filing, all the work associated with the Erie Street Project would be completed and in service after August 31, 2015 and was kept outside of the Program’s Revenue Adjustment calculation, as approved by Board Order, dated October 15, 2015 in Docket No. GR15060656.

Additional information, labeled as Attachment B, regarding projected and actual main replacement by material type and diameter as per the ENDURE Reporting Requirements is only being furnished electronically due to the size of the document. If you have any questions, please contact me at (908) 662-8452.

Respectfully submitted,

/s/ Mary Patricia Keefe

Mary Patricia Keefe, Esq.
Vice President, Regulatory Affairs
And Business Support

MPK:dr
Enclosures
xc: Service List

Report

IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
FOR APPROVAL OF THE ELIZABETHTOWN NATURAL GAS DISTRIBUTION UTILITY
REINFORCEMENT EFFORT PROGRAM AND DEFERRED ACCOUNTING TREATMENT
BPU DOCKET NO. GO13090826

SERVICE LIST

Brian MacLean
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
bmaclea@aglresources.com

Mary Patricia Keefe, Esq.
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
pkeefe@aglresources.com

Thomas Kaufmann
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
Tom.Kaufmann@aglresources.com

Diane Rojek
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
drojek@aglresources.com

Michael Scacifero
Elizabethtown Gas
520 Green Lane
Union, NJ 07083
msscife@aglresources.com

Erica McGill, Esq.
AGL Resources
Ten Peachtree Place
Atlanta, GA 30309
emcgill@aglresources.com

Michael Morley
AGL Resources
Ten Peachtree Place
Atlanta, GA 30309
mmorley@aglresources.com

David Weaver
AGL Resources
Ten Peachtree Place
Atlanta, GA 30309
dweaver@aglresources.com

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Irene.Asbury@bpu.state.nj.us

Nanik Aswani
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Nanik.Aswani@bpu.state.nj.us

Mark Beyer
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Mark.Beyer@bpu.state.nj.us

Joseph Costa
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Joseph.Costa@bpu.state.nj.us

Christine Lin
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Christine.Lin@bpu.state.nj.us

Megan Lupo, Esq.
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Megan.Lupo@bpu.state.nj.us

Jerome May
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Jerome.May@bpu.state.nj.us

Jackie O'Grady
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Jackie.Ogrady@bpu.state.nj.us

Henry Rich
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Henry.Rich@bpu.state.nj.us

Rosalie Serapiglia
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Rosalie.Serapiglia@bpu.state.nj.us

Robert Schultheis
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Robert.Schultheis@bpu.state.nj.us

Michael Stonack
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 07826-0350
Michael.Stonack@bpu.state.nj.us

Stefanie A. Brand, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
sbrand@rpa.state.nj.us

IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
FOR APPROVAL OF THE ELIZABETHTOWN NATURAL GAS DISTRIBUTION UTILITY
REINFORCEMENT EFFORT PROGRAM AND DEFERRED ACCOUNTING TREATMENT
BPU DOCKET NO. GO13090826

SERVICE LIST

Christine Juarez, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
cjuarez@rpa.state.nj.us

Felicia Thomas-Friel, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
Trenton, NJ 08625
fhomas@rpa.state.nj.us

Caroline Vachier, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
Caroline.Vachier@dol.lps.state.nj.us

Paul F. Forshay, Esq.
Sutherland, Ashbill & Brennan, LLP
700 Sixth Street, N.J., Suite 700
Washington, DC 20001-3980
paul.forshay@sutherland.com

David E. Peterson
Chesapeake Regulatory Consultants, Inc.
10351 Southern Maryland Blvd, Suite 202
Dunkirk, MD 20754-9500
davep@chesapeake.net

Brian Lipman, Litigation Manager
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
blipman@rpa.state.nj.us

Patricia Krogman, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
Patricia.Krogman@dol.lps.state.nj.us

Deborah Franco, Esq.
Cullen and Dykman
Garden City Center
100 Quentin Roosevelt Blvd.
Garden City, NY 11530
DFranco@cullenanddykman.com

Steven S. Goldenberg, Esq.
Fox Rothschild, LLP
997 Lenox Drive, Building 3
Lawrenceville, NJ 08548
sgoldenberg@foxrothschild.com

David E. Dismukes
Acadian Consulting Group
5800 One Perkins Place Drive, Suite 5-F
Baton Rouge, LA 70808
daviddismukes@acadianconsulting.com

Henry M. Ogden, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
hogden@rpa.state.nj.us

Alex Moreau, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
Alex.Moreau@dol.lps.state.nj.us

Kenneth T. Maloney, Esq.
Cullen and Dykman
1101 14th Street, NW, Suite 750
Washington, DC 20005
kmaloney@cullenanddykman.com

Alex Aguila
Acadian Consulting Group
5800 One Perkins Place Drive, Suite 5-F
Baton Rouge, LA 70808
alexaguila@acadianconsulting.com

Kim Dismukes
Acadian Consulting Group
5800 One Perkins Place Drive, Suite 5-F
Baton Rouge, LA 70808
kimdismukes@acadianconsulting.com

y Holdings, Inc. d/b/a Elizabethtown Gas

in Connection with the ENDURE LP Cast Iron Program as of Program ending date of August 31, 2015

ft. of to Be Abandoned*	Actual Ft. of Main Abandoned	Est. Ft. of Main To Be Replaced*	Actual Ft. of Main Replaced To Date	% of Main Replaced To Date	Total Estimated Cost*	Actual Cost To Date	% of Cost To Date	In-Service Date	All Pipe Work Completion Date	Restoration Completion Date	
	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
	8,254	8,074	6,194	5,996	100.0%	\$ 858,800	\$1,103,568	128.5%	Sep-14	Nov-14	Jul-15
	2,112	2,112	1,473	1,547	105.0%	\$ 342,000	\$426,355	124.7%	Aug-14	Sep-14	Jun-15
	374	374	0	0		\$ 43,000	\$42,728	99.4%		Nov-14	Dec-14
	1,162	1,165	573	575	100.3%	\$ 167,600	\$143,403	85.6%	Nov-14	Nov-14	Jun-15
	6,453	6,371	4,304	4,136	100.0%	\$ 713,000	\$797,752	111.9%	Sep-14	Dec-14	Jul-15
	9,098	9,131	6,951	6,971	100.3%	\$ 984,000	\$1,134,223	115.3%	Nov-14	Dec-14	Jul-15
	6,282	6,270	7,100	7,068	99.5%	\$1,139,200	\$821,782	72.1%	Jan-15	Apr-15	Rest done by town
	1,987	2,003	4,307	4,289	99.6%	\$ 694,500	\$423,082	60.9%	May-15	Jun-15	Rest done by town
	5,036	4,777	3,654	3,642	100.0%	\$ 626,300	\$480,618	76.7%	Jan-15	Feb-15	Rest done by town
	6,948	6,968	8,167	7,986	100.0%	\$1,395,300	\$1,542,132	110.5%	Apr-15	Jun-15	Aug-15
	4,391	4,391	6,124	6,124	100.0%	\$1,270,500	\$1,020,465	80.3%	Apr-15	Jun-15	Jul-15
	3,378	3,422	3,183	3,222	101.2%	\$ 527,700	\$509,413	96.5%	Jun-15	Aug-15	Aug-15
	3,579	3,532	4,724	4,705	99.6%	\$1,016,000	\$821,716	80.9%	Jun-15	Jul-15	Jul-15
	3,018	3,621	4,061	4,138	101.9%	\$1,400,000	\$1,316,668	94.0%	Jun-15	Aug-15	after 8/31/15
	7,623	7,533	4,463	4,370	97.9%	\$1,002,350	\$1,323,895	132.1%	Jun-15	Jul-15	Aug-15
	59,695	69,744	65,278	64,769	99.2%	\$12,180,250	\$11,907,800				
	13.2	13.2	12.4	12.3							
						\$900,000	\$215,610	24.0%	after 8/31/15		
						\$1,750,000	\$202,397	11.6%	after 8/31/15		
						\$300,000	\$287,377	95.8%	after 8/31/15		
						\$700,000	\$393,857	56.3%	after 8/31/15		
						\$750,000	\$60,307	8.0%	after 8/31/15		
						\$500,000	\$74,554	14.9%	after 8/31/15		
						\$250,000	\$139,267	55.7%	after 8/31/15		
						\$250,000	\$59,928	24.0%	after 8/31/15		
						\$5,400,000	\$1,433,297				
						\$75,000	\$28,951		Aug-15		
						\$75,000	\$32,263		Aug-15		
						\$125,000	\$257,266		Aug-15		
						\$275,000	\$318,480				
						\$17,855,250	\$13,659,577				

Not to be included in the Revenue Adjustment

only

Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas
Quarterly Report on Capital Expenditures and Job Creation in Connection with ENDURE Program
as of August 31, 2015

12 Month Annual Period	Jobs Created To Date	ENDURE		Base Spending Level		Other Non-ENDURE Capital Expenditures	
		Budgeted Program Spending	Actual Spending-To-Date	Budgeted Spending-To-Date	Actual Spending-To-Date	Budgeted Spending-To-Date	Actual Spending-To-Date
8/1/14-8/31/15	27.2	\$14,900,000	\$13,659,577	\$11,141,000	\$14,115,736	\$64,988,184	\$73,952,044

Notes:

Jobs Created = ENDURE Hours reported divided by 1,820 hours per FTE

ENDURE:

Budgeted Spending represents total estimated spending for the period ending August 31, 2015 which excludes an Allowance for Funds Used During Construction ("AFUDC"). Actual Spending-To-Date represents spending beginning as of 8/1/14, date of the Board Order in Dkt. No. GO13090826 and AFUDC. Recoverable Program Costs consist of an amount up to \$14.9 million plus associated AFUDC.

Base Spending Level represents the spending as of 8/1/14 related to cast iron and bare steel main work, renewals, removals and pressure improvement projects that are outside the Company's AIR and ENDURE Program

Other Non-ENDURE Capital spending represents normal capital spending as of 8/1/14 and does not include any spending associated with the ENDURE Program