



**New Jersey  
Natural Gas**

*File 11/4/15*  
NOV 02 2015  
*CM5*  
October 29, 2015

RECEIVED

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STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES

Ms. Irene Kim-Asbury, Secretary  
N.J. Board of Public Utilities  
44 South Clinton Ave, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350

Re: New Jersey Natural Gas Company  
Monthly Basic Gas Supply Service ("BGSS"),  
Interruptible Sales Pricing and Compressed Natural Gas (CNG)  
Docket No. GR14060537

Dear Ms. Kim-Asbury:

Enclosed please find four (4) copies of the Company's filing for November 2015.

The prices are as follows:

Monthly BGSS, Interruptible Sales & CNG	\$0.3760
General Service – Large & Firm Cogeneration	\$0.3081
Firm Cogeneration Pre-Tax	\$0.2879

The cash out rates, which are based on the Natural Gas Weekly spot prices for September, are as follows:

Per Therm	
Negative imbalances	\$0.199
Positive imbalances	\$0.171

If you have any questions, please call me at (732) 938-1257.

Very truly yours,

*Marianne Harrell*

Marianne Harrell  
Senior Rate Analyst

MH:jpc

Enclosures

C: Alice Bator, BPU  
Eric Hartsfield, BPU  
Stefanie A. Brand, RC  
Felicia Thomas-Friel, RC

*Case Mgmt*  
*M. Lupo*  
*A. Moreau*  
*C. Pschoules*

RIDER "A"BASIC GAS SUPPLY SERVICE - BGSS(Continued)PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE<sup>1</sup>

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, and ED sales customers using less than 5,000 therms annually	Included in the Basic Gas Supply Charge	\$0.4804 per therm

BALANCING CHARGE

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGC, ED	Included in the Delivery Charge	\$0.0679 per therm

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE<sup>1</sup>

<u>CLASS</u>	<u>APPLICATION</u>
GSL, FC and ED sales customers using 5,000 therms or greater annually	Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm</u>
November 1, 2014	\$0.4860
December 1, 2014	\$0.6126
January 1, 2015	\$0.4781
February 1, 2015	\$0.4686
March 1, 2015	\$0.4921
April 1, 2015	\$0.4034
May 1, 2015	\$0.3984
June 1, 2015	\$0.4041
July 1, 2015	\$0.3874
August 1, 2015	\$0.3854
September 1, 2015	\$0.3745
October 1, 2015	\$0.3718
November 1, 2015	\$0.3760

<sup>1</sup> For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

*Date of Issue:* October 29, 2015  
*Issued by:* Mark R. Spurduto, Senior Vice President  
 Wall, NJ 07719

*Effective for service rendered on  
 and after November 1, 2015*

**NEW JERSEY NATURAL GAS COMPANY**

*One Hundred Eleventh Revised Sheet No. 256*

**BPU No. 8 - Gas**

*Superseding One Hundred Tenth Revised Sheet No. 256*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		40.00	40.00	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		1.50	1.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2185	0.2185	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2338	0.2338	
WNC		0.0000	0.0000	Rider D
CIP		0.0339	0.0339	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3004</i>	<i>0.3004</i>	
<i>Balancing Charge</i>	b	<i>0.0679</i>	<i>0.0679</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0499</u></i>	<i><u>0.0499</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.4182</u></b>	<b><u>0.4182</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	e	0.3760	X	Rider A
Less: Balancing	f	<u>0.0679</u>	X	
<b>BGS</b>	e-f=g	<b><u>0.3081</u></b>	<b>X</b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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*Wall, NJ 07719*

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**NEW JERSEY NATURAL GAS COMPANY**

*One Hundred Fourth Revised Sheet No. 259*

**BPU No. 8 - Gas**

*Superseding One Hundred Third Revised Sheet No. 259*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Firm Cogeneration (FC)**

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		49.49	49.49	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0679</i>	<i>0.0679</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<i>0.0499</i>	<i>0.0499</i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.2846</u></b>	<b><u>0.2846</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	e	0.3760	X	Rider A
Less: Balancing	f	<u>0.0679</u>	X	
<b>BGS</b>	e-f=g	<b><u>0.3081</u></b>	<b>X</b>	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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*Wall, NJ 07719*

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*Filed pursuant to  
Order of the Board of Public Utilities entered in  
Docket Nos. GR15060644 and ER15060732*

**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 8 - Gas**

*One Hundred Second Revised Sheet No. 260  
Superseding One Hundred First Revised Sheet No. 260*

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**With Alternate Fuel**

		<u>Bundled</u>	<u>Transport</u>	
		<u>Sales</u>	<u>Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		575.00	575.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.0856</u>	<u>0.0856</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<u>0.0499</u>	<u>0.0499</u>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.1355</u></b>	<b><u>0.1355</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.3760	X	Rider A
<b>BGS</b>	d	<b><u>0.3760</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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Order of the Board of Public Utilities entered in  
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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 8 - Gas**

*One Hundred Third Revised Sheet No. 261  
Superseding One Hundred Second Revised Sheet No. 261*

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**Without Alternate Fuel**

		<u>Bundled</u>	<u>Transport</u>	<u>Reference</u>
		<u>Sales</u>	<u>Sales</u>	
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		575.00	575.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.3273</u>	<u>0.3273</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<u>0.0499</u>	<u>0.0499</u>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.3772</u></b>	<b><u>0.3772</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.3760	X	Rider A
<b>BGS</b>	d	<b><u>0.3760</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Forty-Eighth Revised Sheet No. 262*

**BPU No. 8 - Gas**

*Superseding Forty-Seventh Revised Sheet No. 262*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		50.00	50.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0499</u></i>	<i><u>0.0499</u></i>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.4515</u></b>	<b><u>0.4515</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.3760	X	Rider A
<b>BGS</b>	d	<b><u>0.3760</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

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Docket No. ER15060732*

NATURAL GAS WEEK  
Weekly Index Prices  
September, 2015

9/14/2015	1.99	H
9/21/2015	1.94	
9/28/2015	1.82	
10/5/2015	1.71	L



**New Jersey Natural Gas Company  
Monthly BGSS Charge Calculation  
Nov-15**

<u>Commodity Price</u>			
Supply Price		\$1.2114	
Average Variable and Fuel		<u>\$0.1130</u>	
	<b>Monthly BGSS Commodity<sup>1</sup></b>		<b>\$1.3244</b>
<u>Pipeline, Storage, and Supplier Demand Charges</u>			
Fixed Charges \$(000) <sup>2</sup>		114,047	
Sales BCF <sup>3</sup>		52.3	
	<b>Fixed Charge \$ per Dth</b>		<b>\$2.1803</b>
	<b>Pre-tax Monthly BGSS Charge</b>		<b>\$3.5047 per Dth</b>
	Pre-tax Monthly BGSS Charge		\$0.3505 per therm
	BPU/RC Assessment Factor		<u>1.002688</u>
	Monthly BGSS Charge including assessments		\$0.3514
	7% Sales Tax		<u>\$0.0246</u>
	<b>After-tax Monthly BGSS Charge<sup>4</sup></b>		<b>\$0.3760 per therm</b>

<sup>1</sup> The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.

<sup>2</sup> The Fixed Charges for the twelve months ending September 2016 are the Natural Gas - Demand charges included in NJNG's 2016 BGSS filing, BPU Docket No. GR15060644.

<sup>3</sup> The Sales for the twelve months ending September 2016 are the Total Firm Sales included in NJNG's 2016 BGSS filing, BPU Docket No. GR15060644.

<sup>4</sup> As shown on Tariff Sheet No. 256, the After-tax Monthly BGSS Charge is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.

**ON vs. LN User-Defined Spreads coming to CME Globex**
**X**

Effective Sunday, August 16 (trade date Monday, August 17), CME Group is launching an enhancement to User-Defined Spreads (UDS) functionality to support the Henry Hub Natural Gas options complex on CME Globex.

With this launch, you will be able to create and trade spreads between American- and European-style options.

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## Henry Hub Natural Gas Futures Settlements

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 Trade Date: **Wednesday, 28 Oct 2015 (Final)**

All market data contained within the CME Group website should be considered as a reference only and should not be used as validation against, nor as a complement to, real-time market data feeds.

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Day Open Interest
NOV 15	2.096	2.104	2.006	2.022	-0.059	2.033	12,817	6,931
DEC 15	2.367	2.377	2.263	2.303	-0.063	2.298	183,025	283,272
JAN 16	2.540	2.552	2.431	2.467	-0.070	2.461	73,614	233,848
FEB 16	2.566	2.573	2.457	2.485	-0.066	2.485	22,671	50,990
MAR 16	2.549	2.556	2.443	2.470B	-0.064	2.470	38,281	105,072
APR 16	2.482	2.494	2.397	2.426	-0.044	2.429	30,426	79,784
MAY 16	2.512	2.522	2.430A	2.458	-0.040	2.462	6,977	31,107
JUN 16	2.550	2.565	2.475	2.504	-0.036	2.510	3,643	27,246
JLY 16	2.591	2.612	2.526A	2.553	-0.035	2.559	2,372	21,050
AUG 16	2.609	2.630B	2.543A	2.573	-0.035	2.575	1,754	18,445
SEP 16	2.616	2.632	2.545A	2.570B	-0.035	2.576	2,732	14,863
OCT 16	2.643	2.658	2.571	2.599A	-0.036	2.603	7,659	28,508
NOV 16	2.727	2.746B	2.666A	2.697B	-0.032	2.698	1,267	10,277
DEC 16	2.891	2.903B	2.828	2.854A	-0.028	2.859	1,803	11,899
JAN 17	3.005	3.005	2.929A	2.953	-0.026	2.961	1,907	16,757
FEB 17	2.960	2.960	2.930	2.946B	-0.027	2.956	214	3,700
MAR 17	2.900	2.909	2.880	2.909	-0.027	2.906	710	8,183
APR 17	2.727	2.727	2.693	2.719A	-0.022	2.723	674	7,473
MAY 17	2.716	2.718	2.699	2.714B	-0.020	2.725	210	2,384
JUN 17	2.770	2.770	2.740	2.750A	-0.020	2.765	249	2,625
JLY 17	2.797	2.800	2.780	2.796B	-0.020	2.806	221	1,919
AUG 17	2.811	2.819	2.789	2.807	-0.021	2.819	205	2,010