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September 30, 2015

OCT 01 2015

BOARD OF PUBLIC UTILITIES
MAIL ROOM

Ms. Irene Kim-Asbury, Secretary
N.J. Board of Public Utilities
44 South Clinton Ave, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Re: New Jersey Natural Gas Company
Monthly Basic Gas Supply Service ("BGSS"),
Interruptible Sales Pricing and Compressed Natural Gas (CNG)
Docket No. GR14060537

Dear Ms. Kim-Asbury:

Enclosed please find four (4) copies of the Company's filing for October 2015.

The prices are as follows:

Monthly BGSS, Interruptible Sales & CNG	\$0.3718
General Service – Large & Firm Cogeneration	\$0.3039
Firm Cogeneration Pre-Tax	\$0.2840

The cash out rates, which are based on the Natural Gas Weekly spot prices for August, are as follows:

Per Therm	
Negative imbalances	\$0.279
Positive imbalances	\$0.172

If you have any questions, please call me at (732) 938-1257.

Very truly yours,

Marianne Harrell
Senior Rate Analyst

MH:jpc

Enclosures

C: Alice Bator, BPU ✓
Eric Hartsfield, BPU
Stefanie A. Brand, RC
Felicia Thomas-Friel, RC

CMS
M. Lupo
C. Bickel
A. Moran

NEW JERSEY NATURAL GAS COMPANY

Ninety-Fourth Revised Sheet No. 155

Superseding Ninety-Third Revised Sheet No. 155

BPU No. 8 - Gas

RIDER "A"

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BASIC GAS SUPPLY SERVICE - BGSS(Continued)

OCT 01 2015

PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

BOARD OF PUBLIC UTILITIES
MAIL ROOM

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, and ED sales customers using less than 5,000 therms annually	Included in the Basic Gas Supply Charge	\$0.4804 per therm

BALANCING CHARGE

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGC, ED	Included in the Delivery Charge	\$0.0679 per therm

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>
GSL, FC and ED sales customers using 5,000 therms or greater annually	Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm</u>
October 1, 2014	\$0.4747
November 1, 2014	\$0.4860
December 1, 2014	\$0.6126
January 1, 2015	\$0.4781
February 1, 2015	\$0.4686
March 1, 2015	\$0.4921
April 1, 2015	\$0.4034
May 1, 2015	\$0.3984
June 1, 2015	\$0.4041
July 1, 2015	\$0.3874
August 1, 2015	\$0.3854
September 1, 2015	\$0.3745
October 1, 2015	\$0.3718

¹ For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

Date of Issue: September 30, 2015
Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after October 1, 2015

NEW JERSEY NATURAL GAS COMPANY

One Hundred Third Revised Sheet No. 259

BPU No. 8 - Gas

Superseding One Hundred Second Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Firm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0679</i>	<i>0.0679</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	c	<i>0.0499</i>	<i>0.0499</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.2846</u>	<u>0.2846</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.3718	X	Rider A
Less: Balancing	f	<u>0.0679</u>	X	
BGS	e-f=g	<u>0.3039</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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*Effective for service rendered on
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*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket Nos. GR15060644 and ER15060732*

NEW JERSEY NATURAL GAS COMPANY

One Hundred-First Revised Sheet No. 260

BPU No. 8 - Gas

Superseding One Hundredth Revised Sheet No. 260

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0499</u></i>	<i><u>0.0499</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1355</u>	<u>0.1355</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3718	X	Rider A
BGS	d	<u>0.3718</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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Docket No. ER15060732*

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*One Hundred Second Revised Sheet No. 261
Superseding One Hundred First Revised Sheet No. 261*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.3273	0.3273	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<u>0.0499</u>	<u>0.0499</u>	
Delivery Charge (DEL)	a+b=c	<u>0.3772</u>	<u>0.3772</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3718	X	Rider A
BGS	d	<u>0.3718</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Forty-Seventh Revised Sheet No. 262

Superseding Forty-Sixth Revised Sheet No. 262

BPU No. 8 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0108</u>	<u>0.0108</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0499</u></i>	<i><u>0.0499</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.4515</u>	<u>0.4515</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3718	X	Rider A
BGS	d	<u>0.3718</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

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NATURAL GAS WEEK
Weekly Index Prices
August, 2015

8/10/2015	1.72	L
8/17/2015	2.79	H
8/24/2015	2.76	
8/31/2015	2.25	
9/7/2015	2.22	

**New Jersey Natural Gas Company
Monthly BGSS Charge Calculation
Oct-15**

<u>Commodity Price</u>			
Supply Price		\$1.1743	
Average Variable and Fuel		<u>\$0.1118</u>	
	Monthly BGSS Commodity¹		\$1.2861
<u>Pipeline, Storage, and Supplier Demand Charges</u>			
Fixed Charges \$(000) ²		114,047	
Sales BCF ³		52.3	
	Fixed Charge \$ per Dth		\$2.1803
	Pre-tax Monthly BGSS Charge		\$3.4664 per Dth
	Pre-tax Monthly BGSS Charge		\$0.3466 per therm
	BPU/RC Assessment Factor		<u>1.002688</u>
	Monthly BGSS Charge including assessments		\$0.3475
	7% Sales Tax		<u>\$0.0243</u>
	After-tax Monthly BGSS Charge⁴		\$0.3718 per therm

¹ The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.

² The Fixed Charges for the twelve months ending September 2016 are the Natural Gas - Demand charges included in NJNG's 2016 BGSS filing, BPU Docket No. GR15060644.

³ The Sales for the twelve months ending September 2016 are the Total Firm Sales included in NJNG's 2016 BGSS filing, BPU Docket No. GR15060644.

⁴ As shown on Tariff Sheet No. 256, the After-tax Monthly BGSS Charge is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.

ON vs. LN User-Defined Spreads coming to CME Globex

X

Effective Sunday, August 16 (trade date Monday, August 17), CME Group is launching an enhancement to User-Defined Spreads (UDS) functionality to support the Henry Hub Natural Gas options complex on CME Globex.

With this launch, you will be able to create and trade spreads between American- and European-style options.

[View Advisory](#)

Henry Hub Natural Gas Futures Settlements

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 Trade Date: [Monday, 28 Sep 2015 \(Final\)](#)

All market data contained within the CME Group website should be considered as a reference only and should not be used as validation against, nor as a complement to, real-time market data feeds.

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Day Open Interest
OCT 15	2.608	2.640	2.549	2.561	-.001	2.563	11,240	5,525
NOV 15	2.674	2.720	2.647	2.669	+.039	2.670	157,465	300,572
DEC 15	2.836	2.875	2.813	2.835	+.035	2.837	37,652	112,788
JAN 16	2.950	2.987	2.926	2.953	+.033	2.951	35,703	125,327
FEB 16	2.950	2.989	2.930	2.958B	+.032	2.957	14,510	35,628
MAR 16	2.937	2.956	2.897	2.924	+.031	2.926	22,888	74,570
APR 16	2.807	2.811	2.763	2.789	+.024	2.788	20,480	61,252
MAY 16	2.803	2.809	2.765	2.785	+.023	2.789	2,969	22,217
JUN 16	2.839	2.839	2.795	2.820	+.023	2.822	1,333	20,524
JLY 16	2.873	2.874B	2.831	2.848	+.023	2.856	986	16,958
AUG 16	2.884	2.884	2.843	2.865B	+.023	2.868	804	19,599
SEP 16	2.880	2.881	2.836	2.860	+.023	2.861	520	12,129
OCT 16	2.907	2.907	2.861	2.884B	+.023	2.889	1,588	21,274
NOV 16	2.980	2.980	2.938	2.960	+.017	2.964	722	7,478
DEC 16	3.142	3.143B	3.095	3.110	+.015	3.123	666	11,484
JAN 17	3.238	3.242	3.207	3.222	+.014	3.227	1,646	11,536
FEB 17	3.232	3.232	3.200	3.200	+.013	3.219	255	3,529
MAR 17	3.142	3.151	3.130	3.148	+.008	3.155	1,504	6,803
APR 17	2.930	2.930	2.899	2.910	UNCH	2.917	414	5,883
MAY 17	2.953	2.959	2.890	2.890	-.004	2.904	19	2,376
JUN 17	-	-	-	-	-.006	2.931	92	2,384
JLY 17	2.945	2.945	2.945	2.945	-.011	2.963	89	1,570