



Elizabethtown Gas™

An AGL Resources Company

520 Green Lane
Union, NJ 07083

908 289 5000 phone
www.elizabethtowngas.com

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BOARD OF PUBLIC UTILITIES
MAIL ROOM

Via Electronic Mail & FedEx

September 25, 2015

Irene Kim Asbury, Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Re: In The Matter of the 2015/2016 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:21.1 Submitted by Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas - BPU Docket No. ER15060732

Dear Secretary Asbury:

In compliance with the Board of Public Utilities' ("Board") Order dated September 11, 2015 in Docket No. ER15060732, Pivotal Utility Holdings, Inc., d/b/a Elizabethtown Gas, hereby submits the following tariff sheets, in clean and redline format, reflecting the Board's approval of the USF and Lifeline components of the SBC rate effective October 1, 2015:

Sixteenth Revised Sheet No. 109	Twenty-Fifth Revised Sheet No. 128
Twenty-Fifth Revised Sheet No. 125	Twenty-Third Revised Sheet No. 129
Twenty-Fifth Revised Sheet No. 126	Twenty-Fourth Revised Sheet No. 130
Twenty-Fifth Revised Sheet No. 127	Twenty-Fifth Revised Sheet No. 131

The tariff sheets reflect a USF rate of \$0.0051 per therm and a Lifeline rate of \$0.0057 per therm for a combined USF/Lifeline total of \$0.0108 per therm.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tom.kaufmann@aglresources.com.

Respectfully submitted,

/s/ Mary Patricia Keefe

Mary Patricia Keefe, Esq.
Vice President
Regulatory Affairs and Business Support

cc: Alice Bator
Andrea Reid
Jerome May (electronic only)

CMS
Legal
L. Vachon

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0244
II.	Remediation Adjustment Charge ("RAC")	\$0.0000
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0051
	2. Lifeline	<u>\$0.0057</u>
	TOTAL	\$0.0352

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: September 25, 2015

Effective: Service Rendered
on and after October 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 11, 2015 in Docket No. ER15060732

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	(0.0254)	(0.0254)
C	OSMC	(0.0082)	(0.0082)
D	SBC	0.0352	0.0352
E	Available for future use		
F	Available for future use		
G	EEP	0.0054	0.0054
H	Available for future use		
I	GCUA	0.0000	0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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on and after October 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 11, 2015 in Docket No. ER15060732

RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u>
Service Charge	16.15
Distribution Charges	0.3542

Riders:

A	BGSS	BGSS-P
B	WNC*	(0.0254)
C	OSMC	(0.0082)
D	SBC	0.0352
E	Available for future use	
F	Available for future use	
G	EEP	0.0054
H	Available for future use	
I	GCUA	0.0000

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Union, New Jersey 07083

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Dated September 11, 2015 in Docket No. ER15060732

RATE SUMMARIES
 (continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation¹</u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2180	0.2180	0.0661

Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC*	(0.0254)	(0.0254)	na
C OSMC	(0.0082)	na	na
D SBC	0.0352	0.0352	0.0352
E Available for future use			
F Available for future use			
G EEP	0.0054	0.0054	0.0054
H Available for future use			
I GCUA	0.0000	na	na

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

Date of Issue: September 25, 2015

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 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated September 11, 2015 in Docket No. ER15060732

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0484

Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0082)
D SBC	0.0352
E Available for future use	
F Available for future use	
G EEP	0.0054
H Available for future use	
I GCUA	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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Filed Pursuant to Order of the Board of Public Utilities
Dated September 11, 2015 in Docket No. ER15060732

RATE SUMMARIES
 (continued)

Per Therm	IS	ITS	ITS
	<u>(ceiling)</u>	<u>Exempt</u> <u>(ceiling)</u>	<u>taxable</u> <u>(ceiling)</u>
Service Charge	357.17	590.68	632.03
Demand Charge, per DCQ	0.081	0.294	0.315
Distribution Charges	0.9458	0.0793	0.0849
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0352	0.0329	0.0352
E Available for future use			
F Available for future use			
G EEP *	0.0054	0.0050	0.0054
H Available for future use			
I GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 25, 2015

Effective: Service Rendered
 on and after October 1, 2015

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated September 11, 2015 in Docket No. ER15060732

RATE SUMMARIES
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
Distribution Charges	0.0169	0.0181
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0077)	(0.0082)
D SBC	0.0329	0.0352
E Available for future use		
F Available for future use		
G EEP *	0.0050	0.0054
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 25, 2015

Effective: Service Rendered
on and after October 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 11, 2015 in Docket No. ER15060732

RATE SUMMARIES
 (continued)

Per Therm	FTS (exempt)	
	<u>EGF/CSI</u>	<u>FTS</u>
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
Distribution Charges	0.0691	0.0739
<u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC	0.0329	0.0352
E Available for future use		
F Available for future use		
G EEP *	0.0050	0.0054
H Available for future use		
I GCUA	na	na

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity

Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 25, 2015

Effective: Service Rendered
 on and after October 1, 2015

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated September 11, 2015 in Docket No. ER15060732

REDLINE

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0244
II.	Remediation Adjustment Charge ("RAC")	\$0.0000
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.00510-0110
	2. Lifeline	\$0.00570-0059
	TOTAL	\$0.03520-0413

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et al.* The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: September 25, 2015~~July 2, 2015~~

Effective: Service Rendered
on and after October 1, 2015
~~June 26, 2015~~

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated September 11, 2015~~June 18, 2015~~ in Docket No. ER15060732GR14101135

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	(0.0254)	(0.0254)
C	OSMC	(0.0082)	(0.0082)
D	SBC	<u>0.03520-0413</u>	<u>0.03520-0413</u>
E	Available for future use		
F	Available for future use		
G	EEP	0.0054	0.0054
H	Available for future use		
I	GCUA	0.0000	0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: September 25, 2015~~September 1, 2015~~

Effective: Service Rendered
 on and after October 1, 2015
~~September 1, 2015~~

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated September 11, 2015~~August 19, 2015~~ in Docket No. ER15060732GR14091073

RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u>
Service Charge	16.15
Distribution Charges	0.3542

Riders:

A	BGSS	BGSS-P
B	WNC*	(0.0254)
C	OSMC	(0.0082)
D	SBC	<u>0.03520.0413</u>
E	Available for future use	
F	Available for future use	
G	EEP	0.0054
H	Available for future use	
I	GCUA	0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: September 25, 2015~~September 1, 2015~~

Effective: Service Rendered
on and after October 1, 2015
~~September 1, 2015~~

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated September 11, 2015~~August 19, 2015~~ in Docket No. ER15060732GR14091073

RATE SUMMARIES
 (continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation¹</u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2180	0.2180	0.0661

Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC*	(0.0254)	(0.0254)	na
C OSMC	(0.0082)	na	na
D SBC	<u>0.03520-0413</u>	<u>0.03520-0413</u>	<u>0.03520-0413</u>
E Available for future use			
F Available for future use			
G EEP	0.0054	0.0054	0.0054
H Available for future use			
I GCUA	0.0000	na	na

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

Date of Issue: September 25, 2015~~September 1, 2015~~ Effective: Service Rendered on and after October 1, 2015
~~September 1, 2015~~

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated September 11, 2015~~August 19, 2015~~ in Docket No. ER15060732GR14091073

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0484

Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0082)
D SBC	<u>0.03520-0413</u>
E Available for future use	
F Available for future use	
G EEP	0.0054
H Available for future use	
I GCUA	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: September 25, 2015~~September 1, 2015~~

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on and after October 1, 2015
~~September 1, 2015~~

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated September 11, 2015~~August 19, 2015~~ in Docket No. ER15060732~~GR14091073~~

RATE SUMMARIES
 (continued)

Per Therm	IS	ITS	ITS
	<u>(ceiling)</u>	<u>Exempt (ceiling)</u>	<u>taxable (ceiling)</u>
Service Charge	357.17	590.68	632.03
Demand Charge, per DCQ	0.081	0.294	0.315
Distribution Charges	0.9458	0.0793	0.0849
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	<u>0.03520-0413</u>	<u>0.03290-0386</u>	<u>0.03520-0413</u>
E Available for future use			
F Available for future use			
G EEP *	0.0054	0.0050	0.0054
H Available for future use			
I GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 25, 2015~~September 1, 2015~~ Effective: Service Rendered on and after October 1, 2015
~~September 1, 2015~~

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated September 11, 2015~~August 19, 2015~~ in Docket No. ER15060732GR14094073

RATE SUMMARIES
 (continued)

Per Therm	EGF (exempt)	EGF (taxable)
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
 Distribution Charges	 0.0169	 0.0181
 <u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0077)	(0.0082)
D SBC	<u>0.03290-0386</u>	<u>0.03520-0413</u>
E Available for future use		
F Available for future use		
G EEP *	0.0050	0.0054
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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Dated ~~September 11, 2015~~ ~~August 19, 2015~~ in Docket No. ER15060732GR14091073

RATE SUMMARIES
 (continued)

	FTS	
	(exempt)	
	<u>EGF/CSI</u>	<u>FTS</u>
Per Therm		
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
Distribution Charges	0.0691	0.0739
<u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC	<u>0.03290-0386</u>	<u>0.03520-0413</u>
E Available for future use		
F Available for future use		
G EEP *	0.0050	0.0054
H Available for future use		
I GCUA	na	na

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity

Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

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