



A PHI Company

September 25, 2015

**VIA FIRST CLASS MAIL and
ELECTRONIC MAIL**

irene.asbury@bpu.state.nj.us

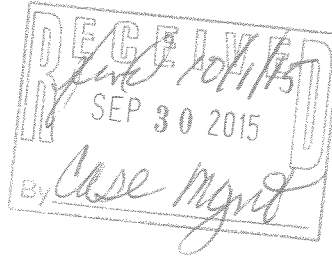
board.secretary@bpu.state.nj.us

Irene Kim Asbury, Esquire
Secretary of the Board
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, NJ 08625-0350

RECEIVED

SEP 30 2015

BOARD OF PUBLIC UTILITIES
MAIL ROOM



Philip J. Passanante
Associate General Counsel

92DC42
500 N. Wakefield Drive
Newark, DE 19702

P.O. Box 6066
Newark, DE 19714-6066

302.429.3105 – Telephone
302.429.3801 – Facsimile
philip.passanante@pepcoholdings.com

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval to Implement FERC-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraphs 15.9 of the BGS-FP and BGS-CIEP Supplier Master Agreements and Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff
BPU Docket No. ER15070771

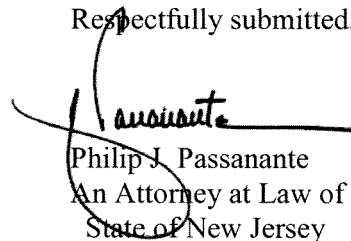
Dear Secretary Asbury:

By way of follow up to the Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated September 11, 2015, enclosed please find an original and eleven (11) copies of Atlantic City Electric Company's compliance filing ("tariffs and rates consistent with the Board's findings") in connection with the above captioned matter.

Kindly accept this for filing and return one (1) date and time-stamped copy of same in the postage-prepaid, self-addressed envelope provided.

Thank you for your consideration and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

 /jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosures

cc: Service List ✓

CMS

RECEIVED

SEP 30 2015

U.S. CUSTOMS AND BORDER PROTECTION
HONOLULU, HI

RECEIVED

SEP 30 2015

U.S. CUSTOMS AND BORDER PROTECTION
HONOLULU, HI

Tariff Sheets

SECTION IV
TABLE OF CONTENTS

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO.</u>
CHG	Rate Schedule Charges	4	Third Revised
RS	Rate Schedule Residential Service	5	Thirty-Fourth Revised
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Thirty-Fifth Revised
	MGS Continued	12	First Revised
	MGS Continued	13	Fifth Revised
MGS PRIMARY	Rate Schedule Monthly General Service - Primary	14	Thirty-Fifth Revised
	MGS Primary Continued	15	First Revised
	MGS Primary Continued	16	Fifth Revised
AGS SECONDARY	Rate Schedule Annual General Service-Secondary	17	Thirty-Fourth Revised
	AGS Secondary Continued	18	Fifth Revised
AGS PRIMARY	Rate Schedule Annual General Service-Primary	19	Thirty-Fourth Revised
	AGS Primary Continued	20	Fifth Revised
AGS TOU SECONDARY	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
	AGS TOU Secondary Continued	22	Second Revised
AGS TOU PRIMARY	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
	AGS TOU Primary Continued	24	Second Revised
AGS TOU SUB- TRANSMISSION	Rate Schedule Annual General Service Time of Use Sub- Transmission	25	Eighth Revised
	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU TRANSMISSION	Rate Schedule Annual General Service Time of Use Transmission	27	Eighth Revised
	AGS TOU Transmission Continued	28	Second Revised
TGS	Rate Schedule Transmission General Service	29	Thirty-Fourth Revised
	TGS Continued	29a	Fourth Revised
	TGS Continued	30	Fifth Revised

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
No. ER15070771

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixty-Ninth Revised Sheet Replaces Sixty- Eighth Revised Sheet No. 2

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31	Sixtieth Revised
	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Twenty-Seventh Revised
	SPL Continued	36	Fifty-Sixth Revised
	SPL Continued	37	Fifty-Sixth Revised
	SPL Continued	37a	Seventh Revised
	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Twenty-Ninth Revised
	CSL Continued	40	Fifty-Sixth Revised
	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Third Revised
	SPP Continued	43	First Revised
	RIDER STB – Standby Service	44	Fifteenth Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Fifth Revised
	RIDER RP – Redevelopment Program Service	50	Original
	RIDER SCD – Small Commercial Development	51	Original
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Third Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Fifteenth Revised
	RIDER NGC Non-Utility Generation	57	Twelfth Revised

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER15070771, ER15030277, EF01060394 and EF03020121

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$4.00	\$4.00
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.043427	\$0.040070
Excess kWh	\$0.049925	\$0.040070
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.013481	\$0.013481
Reliability Must Run Transmission Surcharge	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.21	\$5.21
Three Phase	\$6.51	\$6.51
Distribution Demand Charge (per kW)	\$1.69	\$1.39
Reactive Demand Charge	\$0.43	\$0.43
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.046831	\$0.042303
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.60	\$3.21
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
Sheet No. 14

Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase

\$5.21

\$5.21

Three Phase

\$6.51

\$6.51

Distribution Demand Charge (per kW)

\$1.49

\$1.16

Reactive Demand Charge

\$0.42

\$0.42

(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)

\$0.044408

\$0.043131

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge

\$2.27

\$1.93

(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fourth Revised Sheet Replaces Thirty-Fifth Revised Sheet No. 17

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$131.36
-----------------	----------

Distribution Demand Charge (\$/kW)	\$7.66
------------------------------------	--------

Reactive Demand (for each kvar over one-third of kW demand)	\$0.59
---	--------

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
--	---------------

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
----------------------	---------------

Universal Service Fund	See Rider SBC
------------------------	---------------

Lifeline	See Rider SBC
----------	---------------

Uncollectible Accounts	See Rider SBC
------------------------	---------------

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
---------------------------------------	---------------

Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
---	---------------

CIEP Standby Fee (\$/kWh)	See Rider BGS
---------------------------	---------------

Transmission Demand Charge (\$/kW)	\$2.87
------------------------------------	--------

Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
--	------------	------------

Transmission Enhancement Charge (\$/kWh)	See Rider BGS
--	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
--	---------------

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
---	----------------

Infrastructure Investment Surcharge	See Rider IIS
-------------------------------------	---------------

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge \$509.33

Distribution Demand Charge (\$/kW) \$6.58

Reactive Demand (for each kvar over one-third of kW demand) \$0.48

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$3.06

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000 \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Surcharge See Rider IIS

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet No. 29

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$8,041.69

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.84
5,000 – 9,000 kW	\$2.95
Greater than 9,000 kW	\$1.48

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$1.63

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000 \$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 29a

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$20,104.24

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$1.65

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000 \$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV Sixtieth Revised Sheet Replaces Fifty-Ninth Revised Sheet No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection)	\$0.168098
Energy (per day for each kW of effective load)	\$0.809664

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
---	---------------

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
----------------------	---------------

Universal Service Fund	See Rider SBC
------------------------	---------------

Lifeline	See Rider SBC
----------	---------------

Uncollectible Accounts	See Rider SBC
------------------------	---------------

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
--	---------------

Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
--	---------------

Transmission Rate (\$/kWh)	\$0.005349
-----------------------------------	------------

Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
---	------------

Transmission Enhancement Charge (\$/kWh)	See Rider BGS
---	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
---	---------------

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
--	----------------

Infrastructure Investment Surcharge	See Rider IIS
--	---------------

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifteenth Revised Sheet Replaces Fourteenth Revised Sheet No. 44

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

Tariff	Transmission Stand By Rate	Distribution Stand By Rate
	(\$/kW)	(\$/kW)
MGS-Secondary	\$0.37	\$0.09
MGS Primary	\$0.23	\$0.13
AGS Secondary	\$0.29	\$0.78
AGS Primary	\$0.31	\$0.67
TGS Sub Transmission	\$0.17	\$0.00
TGS Transmission	\$0.17	\$0.00

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Twenty-Fifth Revised Sheet Replaces Twenty-Fourth Revised Sheet No. 60b

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000161 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/CSL	
VEPCo	0.000430	0.000349	0.000146	0.000202	0.000062	0.000177	-	0.000153
TrAILCo	0.000536	0.000461	0.000407	0.000335	0.000277	0.000233	-	0.000224
PSE&G	0.000633	0.000515	0.000216	0.000299	0.000091	0.000261	-	0.000227
PATH	0.000072	0.000058	0.000025	0.000033	0.000011	0.000030	-	0.000026
PPL	0.000220	0.000189	0.000167	0.000138	0.000113	0.000095	-	0.000092
Pepco	0.000055	0.000047	0.000041	0.000034	0.000028	0.000024	-	0.000022
Delmarva	0.000028	0.000024	0.000021	0.000017	0.000014	0.000012	-	0.000012
AEP -								
East	0.000032	0.000028	0.000024	0.000020	0.000016	0.000014	-	0.000013
Total	0.002006	0.001671	0.001047	0.001078	0.000612	0.000846	-	0.000769

Date of Issue: September 25, 2015

Effective Date: October 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

Redlined Tariff Sheets

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fourth~~Fifth Revised Sheet Replaces ~~Thirty-Third~~Fourth Revised Sheet No. 1

**SECTION IV
TABLE OF CONTENTS**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO.</u>
CHG	Rate Schedule Charges	4	Third Revised
RS	Rate Schedule Residential Service	5	Thirty-Third <u>Fourth</u>
Revised	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS	Rate Schedule Monthly General Service - Secondary	11	Thirty-Fourth <u>Fifth</u>
Revised	MGS Continued	12	First Revised
SECONDARY	MGS Continued	13	Fifth Revised
MGS	Rate Schedule Monthly General Service - Primary	14	Thirty-Fourth <u>Fifth</u>
Revised	MGS Primary Continued	15	First Revised
PRIMARY	MGS Primary Continued	16	Fifth Revised
AGS	Rate Schedule Annual General Service-Secondary	17	Thirty-Third <u>Fourth</u>
Revised	AGS Secondary Continued	18	Fifth Revised
SECONDARY			
AGS	Rate Schedule Annual General Service-Primary	19	Thirty-Third <u>Fourth</u>
Revised	AGS Primary Continued	20	Fifth Revised
PRIMARY			
AGS TOU	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
SECONDARY	AGS TOU Secondary Continued	22	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
PRIMARY	AGS TOU Primary Continued	24	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Sub-	25	Eighth Revised
SUB-	Transmission		
TRANSMISSION	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use	27	Eighth Revised
TRANSMISSION	Transmission		
	AGS TOU Transmission Continued	28	Second Revised
TGS	Rate Schedule Transmission General Service	29	Thirty-Third <u>Fourth</u>
Revised	TGS Continued	29a	Third <u>Fourth</u> Revised
	TGS Continued	30	Fifth Revised

Date of Issue: ~~August~~September 25, 20142015
1, 20142015

Effective Date: ~~September~~October

~~Issued by: David M. Velazquez, President – Atlantic City Electric Company~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos.~~

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket ER14030245, ER14070709 and ER14030209 No. ER15070771

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Eighth~~^{Ninth} Revised Sheet Replaces ~~Sixty-Seventh~~^{Eighth} Revised Sheet No. 2

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31
Revised	DDC Continued	32
TS	Rate Schedule Transaction Service	33
	TS Continued	34
SPL	Rate Schedule Street and Private Lighting	35
	SPL Continued	36
	SPL Continued	37
	SPL Continued	37a
	SPL Continued	38
CSL	Rate Schedule Contributed Street Lighting	39
	CSL Continued	40
	CSL Continued	40a
TP	Rate Schedule Temporary Power	41
SPP	Rate Schedule Small Power Purchase	42
	SPP Continued	43
Revised	RIDER STB – Standby Service	44
	Rider STB Continued	45
	RIDER IS – Interruptible Service	46
	Rider IS Continued	47
	Rider IS Continued	48
	Intentionally Left Blank	49
	RIDER RP – Redevelopment Program Service	50
	RIDER SCD – Small Commercial Development	51
	RIDER CBT – Corporate Business Tax	52
	RIDER SUT – Sales and Use Tax	53
	RIDER MTC – Market Transition Charge	54
	RIDER NNC – Net Non-Utility Generation Charge	55
Revised	RIDER SEC - Securitization	56
	RIDER NGC Non-Utility Generation	57

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket

Nos. ~~EO11040250, ER14040370 and No. ER15070771, ER15030277, EF01060394 and EF03020121~~

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Second Revised Sheet~~ **Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet** ~~Replaces Thirty-Second Revised Sheet No. 5~~

**RATE SCHEDULE RS
(Residential Service)**

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$4.00	\$4.00
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.043427	\$0.040070
Excess kWh	\$0.049925	\$0.040070
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.011957013481	\$0.011957013481
Reliability Must Run Transmission Surcharge	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~August~~ September 25, 2014 ~~2014~~ 2015

Effective Date: ~~September~~ October 1, 2014 ~~2014~~ 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY

~~Issued by: David M. Velazquez, President - Atlantic City Electric Company~~
~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket~~
~~Nos. ER14030245, ER14070709 and ER14030209~~

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet No. 11

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.21	\$5.21
Three Phase	\$6.51	\$6.51
Distribution Demand Charge (per kW)	\$1.69	\$1.39
Reactive Demand Charge	\$0.43	\$0.43
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.046831	\$0.042303
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.2460	\$2.863.21
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

Date of Issue: ~~August~~ September 25, 2014 ~~2015~~

Effective Date: ~~September~~ October 1, 2014 ~~2015~~

~~Issued by: David M. Velazquez, President - Atlantic City Electric Company~~
~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket~~
~~Nos. ER14030245, ER14070709 and ER14030209~~
ATLANTIC CITY ELECTRIC COMPANY

Issued by: David M. Velazquez, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. ER15070771

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet No. 14~~

**RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase

\$5.21

\$5.21

Three Phase

\$6.51

\$6.51

Distribution Demand Charge (per kW)

\$1.49

\$1.16

Reactive Demand Charge

\$0.42

\$0.42

(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)

\$0.044408

\$0.043131

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge

\$2.2427

\$1.8793

(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

Date of Issue: ~~August~~ September 25, 2014 ~~2014~~ 2015

Effective Date: ~~September~~ October 1, 2014 ~~2015~~

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos.

~~Issued by: David M. Velazquez, President – Atlantic City Electric Company~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14030245, ER14070709 and ER14030209~~ ER15070771

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Third~~ Fourth Revised Sheet Replaces ~~Thirty-Second~~ Fifth Revised Sheet No. 17

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$131.36	
Distribution Demand Charge (\$/kW)	\$7.66	
Reactive Demand (for each kvar over one-third of kW demand)	\$0.59	
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)	\$2.3687	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

Date of Issue: ~~August~~ September 25, 2014 ~~2014~~ 2015

Effective Date: ~~September~~ October 1, 2014 ~~2014~~ 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

~~Issued by: David M. Velazquez, President – Atlantic City Electric Company~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14030245, ER14070709 and ER14030209~~

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fourth~~ Revised Sheet Replaces ~~Thirty-Third~~ Revised Sheet Replaces ~~Thirty-Second~~ Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY (Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$509.33
-----------------	----------

Distribution Demand Charge (\$/kW)	\$6.58	
Reactive Demand (for each kvar over one-third of kW demand)	\$0.48	
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)	\$2,393.06	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

Date of Issue: ~~August~~ September 25, 2014 ~~2014~~ 2015
Effective Date: ~~September~~ October 1, 2014 ~~2015~~

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos.

~~Issued by: David M. Velazquez, President – Atlantic City Electric Company~~
~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14030245, ER14070709 and ER14030209~~ ER15070771

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet Replaces Thirty-Second Revised Sheet No. 29

**RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$8,041.69

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.84
5,000 – 9,000 kW	\$2.95
Greater than 9,000 kW	\$1.48

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$1.7463

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000 \$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue: August ~~September~~ 25, 20142015

Effective Date: ~~September~~October 1, 20142015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos.

Issued by: David M. Velazquez, President – Atlantic City Electric Company

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14070709 and ER14030209 ER15070771~~

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet Replaces Second Revised Sheet No. 29a

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$20,104.24

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$1.7265

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000 \$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue: August September 25, 20142015

Effective Date: SeptemberOctober 1, 20142015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos.

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14070709 and ER14030209 ER15070771

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV Sixtieth Revised Sheet Replaces Fifty-Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection)	\$0.168098
Energy (per day for each kW of effective load)	\$0.809664

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

Transmission Rate (\$/kWh)

\$0.004134005349

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: ~~August~~ September 25, 2014 ~~2014~~ 2015

Effective Date: ~~September~~ October 1, 2014 ~~2015~~

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

~~Issued by: David M. Velazquez, President – Atlantic City Electric Company~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14030245, ER14070709 and ER14030209~~

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifteenth Revised Sheet Replaces Fourteenth Revised Sheet
Replaces Thirteenth Revised Sheet No. 44

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u> (\$/kW)	<u>Distribution Stand By Rate</u> (\$/kW)
MGS-Secondary	\$0.3337	\$0.09
MGS Primary	\$0.2223	\$0.13
AGS Secondary	\$0.2429	\$0.78
AGS Primary	\$0.2431	\$0.67
TGS Sub Transmission	\$0.17	\$0.00
TGS Transmission	\$0.17	\$0.00

Date of Issue: ~~August~~ September 25, 2014 ~~2014~~ 2015

Effective Date: ~~September~~ October 1, 2014 ~~2014~~ 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771

~~Issued by: David M. Velazquez, President – Atlantic City Electric Company~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14030245 and ER14070709~~

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fifth Revised Sheet Replaces Twenty-Fourth Revised Sheet Replaces Twenty-Third Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000161 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/CSL	DDC
VEPCo	0.000430	0.000349	0.000146	0.000202	0.000062	0.000177	-	0.000153
TrAILCo	0.000559	0.000455	0.000412	0.000323	0.000256	0.000229		0.000199
	000536	000461	000407	000335	000277	000233	-	000224
PSE&G	0.000633	0.000515	0.000216	0.000299	0.000091	0.000261	-	0.000227
PATH	0.000072	0.000058	0.000025	0.000033	0.000011	0.000030	-	0.000026
PPL	0.000215	0.000175	0.000158	0.000125	0.000098	0.000089		0.000077
	000220	000189	000167	000138	000113	000095	-	000092
Pepco	0.000066	0.000054	0.000048	0.000039	0.000030	0.000027		0.000024
	000055	000047	000041	000034	000028	000024	-	000022
Delmarva	0.000039	0.000031	0.000029	0.000022	0.000017	0.000016		0.000014
	000028	000024	000021	000017	000014	000012	-	000012
AEP - East	0.000024	0.000019	0.000017	0.000014	0.000011	0.000010		0.000009
	000032	000028	000024	000020	000016	000014	-	000013
Total	0.002038	0.001656	0.001051	0.001057	0.000576	0.000839		0.000729
	002006	001671	001047	001078	000612	000846	-	000769

Date of Issue: ~~February 23~~September 25, 2015

Effective Date: ~~March~~October 1, 2015

~~Issued by: David M. Velazquez, President – Atlantic City Electric Company~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070771~~

~~Issued by: David M. Velazquez, President – Atlantic City Electric Company~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER14121414~~

I/M/O the Petition of Atlantic City Electric Company for Approval to Implement FERC-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraphs 15.9 of the BGS-RSCP and BGS-CIEP Supplier Master Agreements and Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff (2015)

BPU Docket No. ER15070771

Service List

BPU

Irene Kim Asbury, Esquire
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
irene.asbury@bpu.state.nj.us
board.secretary@bpu.state.nj.us

Frank Perrotti
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
frank.perrotti@bpu.state.nj.us

Jerome May
Director, Division of Energy
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
jerome.may@bpu.state.nj.us

Mark Beyer
Chief Economist
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
mark.beyer@bpu.state.nj.us

Bethany Rocque-Romaine, Esquire
Legal Specialist
New Jersey Board of Public Utilities
44 South Clinton Avenue - 10th Floor
Trenton, NJ 08625
bethany.rocque-romaine@bpu.state.nj.us

Alice Bator
Bureau Chief
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
alice.bator@bpu.state.nj.us

Cynthia Covey, Esquire
Chief Counsel
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
cynthia.covey@bpu.state.nj.us

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
stacy.peterson@bpu.state.nj.us

DAG

Babette Tenzer, Esquire
Deputy Attorney General
Division of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101
babette.tenzer@dol.lps.state.nj.us

Alex Moreau, Esquire
Deputy Attorney General
Department of Law and Public Safety
Division of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101
alex.moreau@dol.lps.state.nj.us

Veronica Beke, Esquire
Deputy Attorney General
Department of Law and Public Safety
Division of Law
P.O. Box 45029
Newark, NJ 07101-8029
veronica.beke@dol.lps.state.nj.us

RATE COUNSEL

Stefanie A. Brand, Esquire
Director
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625-0003
sbrand@rpa.state.nj.us

Ami Morita, Esquire
Managing Attorney - Electric
Division of Rate Counsel
P.O. Box 003
Trenton, NJ 08625-0003
amorita@rpa.state.nj.us

Diane Schulze, Esquire
Deputy Public Advocate
Division of Rate Counsel
P.O. Box 003
Trenton, NJ 08625-0003
dschulze@rpa.state.nj.us

Lisa Gurkas
Division of Rate Counsel
P.O. Box 003
Trenton, NJ 08625-0003
lgurkas@rpa.state.nj.us

ACE

Philip J. Passanante, Esquire
Associate General Counsel – 92DC42
Atlantic City Electric Company
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Roger E. Pedersen, Manager
Regulatory Affairs, NJ – 63ML38
Atlantic City Electric Company
5100 Harding Highway
Mays Landing, NJ 08330
roger.pedersen@pepcoholdings.com

Joseph F. Janocha
63ML38
Atlantic City Electric Company
5100 Harding Highway
Mays Landing, NJ 08330
joseph.janocha@pepcoholdings.com

Mario Giovannini
79NC59
Pepco Holdings, Inc.
401 Eagle Run Road
P.O. Box 9239
Newark, DE 19714-9239
mario.giovannini@Pepcoholdings.com

Gregory R. Marquis
Pepco Holdings, Inc. – EP6412
701 Ninth Street, NW
Washington, DC 20068-0001
grmarquis@pepco.com

PSE&G

Alexander C. Stern, Esquire
Associate General Regulatory Counsel
Public Service Electric & Gas
80 Park Plaza, T-05
Newark, NJ 07102-4194
alexander.stern@pseg.com

Myron Filewicz
Public Service Electric & Gas
80 Park Plaza, T-05
Newark, NJ 07102-4194
myron.filewicz@pseg.com

Tony Robinson
Public Service Electric & Gas
80 Park Plaza, T-8
Newark, NJ 07102-4194
anthony.robinson@pseg.com

JCP&L

Kevin Connelly
First Energy
300 Madison Avenue
Morristown, NJ 07960
kconnelly@firstenergycorp.com

Gregory Eisenstark, Esquire
Windels Marx Lane & Mittendorf
120 Albany Street Plaza
New Brunswick, NJ 08901
geisenstark@windelsmarx.com

Sally J. Cheong
First Energy
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962-1911
scheong@firstenergycorp.com

ROCKLAND

John L. Carley, Esquire
Consolidated Edison Co. of NY
Law Department, Room 1815-S
4 Irving Place
New York, NY 10003
carleyj@coned.com

James C. Meyer, Esquire
Riker Danzig
Headquarters Plaza
One Speedwell Avenue
Morristown, NJ 07962
jmeyer@riker.com

William A. Atzl, Jr.
Rockland Electric Company
4 Irving Place, 2nd Floor SE
New York, NY 10003
atzlw@coned.com

Margaret Comes, Esquire
Consolidated Edison Co. of NY
Law Department, Room 1815-S
4 Irving Place
New York, NY 10003
comesm@coned.com

NERA

Gene Meehan
NERA Economic Consulting
1255 23rd Street, NW
Washington, DC 20037
gene.meehan@nera.com

Chantale LaCasse, Ph.D.
NERA Economic Consulting
1255 23rd Street, NW
Washington, DC 20037
chantale.lacasse@nera.com

SUPPLIERS

Stephanie Segura
Energy America, LLC
12 Greenway Plaza, Suite 250
Houston, TX 77046
stephanie.segura@directenergy.com

Steve Dalicandro
Energy America, LLC
12 Greenway Plaza, Suite 250
Houston, TX 77046
steve.dalicandro@directenergy.com

Deborah L. Hart, VP
Morgan Stanley Capital Group, Inc.
2000 Winchester Avenue
Purchase, NY 10577
deborah.hart@morganstanley.com

Jasmin Bertovic, VP
TransCanada Power Marketing, Ltd.
110 Turnpike Road, Suite 300
Westborough, MA 01581
jasmin_bertovic@transcanada.com

Legal Department
TransCanada Power Marketing, Ltd.
110 Turnpike Road, Suite 300
Westborough, MA 01581

Paul Rahm
Exelon Generation Company, LLC
100 Constellation Way, Suite 500C
Baltimore, MD 21102
paul.rahm@constellation.com

Jackie Roy
ConocoPhillips Company
600 North Dairy Ashford, CH 1040E
Houston, TX 77079
jackie.roy@conocophillips.com

Randall Olsteen
Exelon Generation Company, LLC
Attn: Deputy General Counsel
100 Constellation Way, Suite 500C
Baltimore, MD 21102
randall.osteel@constellation.com

Energy Contract Manager
PSEG Energy Resources & Trade
80 Park Plaza - T19
Newark, NJ 07102
ER&TContracts@pseg.com

Marcia Hissong
DTE Energy Trading, Inc.
414 S. Main Street, Suite 200
Ann Arbor, MI 48104
hissongm@dteenergy.com

James Buck
DTE Energy Trading, Inc.
414 S. Main Street, Suite 200
Ann Arbor, MI 48104
buckj@dteenergy.com

Patrick Woodhouse
Exelon Generation Company, LLC
100 Constellation Way, Suite 500C
Baltimore, MD 21102
patrick.woodhouse@constellation.com

John Foreman
ConocoPhillips Company
600 North Dairy Ashford, CH 1040E
Houston, TX 77079
john.r.foreman@conocophillips.com

Gregory Staton
DTE Energy Trading, Inc.
414 S. Main Street, Suite 200
Ann Arbor, MI 48104
statong@dteenergy.com

Rohit Marwaha
Exelon Generation Company, LLC
100 Constellation Way, Suite 500C
Baltimore, MD 21102
rohit.marwaha@constellation.com

Justin Brenner
NextEra Energy Power Marketing,
LLC
700 Universe Blvd. EPM/JB
Juno Beach, FL 33408
dl-pjm-rfp@exchange.fpl.com

Peter Chiulli
700 Universe Blvd. EPM/JB
Juno Beach, FL 33408
peter.chiulli@nee.com

Shawn P. Leyden
PSEG Energy Resources & Trade
80 Park Plaza - T19
Newark, NJ 07102
shawnp.leyden@pseg.com
shawn.leyden@pseg.com

Noel Trask
Exelon Generation Company, LLC
100 Constellation Way, Suite 500C
Baltimore, MD 21102
noel.trask@constellation.com