

September 1, 2015

Irene Kim Asbury, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

**Re: *In The Matter of the Petition of Pivotal Utility Holdings, Inc. d/b/a
Elizabethtown Gas To Revise Its Energy Efficiency Program Rider Rate
BPU Docket No. GR14091073***

Dear Secretary Asbury:

In compliance with the Board of Public Utilities' Order dated August 19, 2015 in Docket No. GR14091073, Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas hereby submits the following tariff sheets, in clean and redline format, reflecting the approved Energy Efficiency Program (EEP) rider rate of \$0.0054 per therm effective September 1, 2015:

Eighth Revised Sheet No. 120	Twenty-Fourth Revised Sheet No. 128
Twenty-Fourth Revised Sheet No. 125	Twenty-Second Revised Sheet No. 129
Twenty-Fourth Revised Sheet No. 126	Twenty-Third Revised Sheet No. 130
Twenty-Fourth Revised Sheet No. 127	Twenty-Fourth Revised Sheet No. 131

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tom.kaufmann@aglresources.com.

Respectfully submitted,

/s/ Mary Patricia Keefe

Mary Patricia Keefe, Esq.
Vice President
Regulatory Affairs and Business Support

cc: Alice Bator
Andrea Reid
Jerome May (*electronic only*)
Rosalie Serapiglia (*electronic only*)

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A. Moleau
Legal*

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Legal*

RIDER "G"

ENERGY EFFICIENCY PROGRAM ("EEP")

Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of the Societal Benefits Charge ("SBC") Rider "D."

The EEP shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU. The applicable EEP unit charges are as follows:

\$0.0054 per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," *N.J.S.A.26-2C-45*. or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to *N.J.S.A. 48:3-98.1(c)*. The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. By Order dated April 11, 2012 in Docket No. GO11070399, the Board approved a Stipulation that extended the program for one year, changed the name to EEP, and streamlined the program offerings. By Order dated April 29, 2013 in Docket No. GO12100946, the Board approved a Stipulation that extended the program to September 1, 2013. By Order dated August 21, 2013 in Docket No. GO12100946, the Board approved a Stipulation that extended the program through August, 2015.

The EEP will enhance or supplement existing Clean Energy Program ("CEP") incentives with programs such as:

1. Expanded gas HVAC and hot water heater incentive programs for residential customers;
2. Commercial customer energy efficiency programs which enhance CEP SmartStart and Pay for Performance incentives; and
3. Enhanced customer education and outreach initiatives designed to encourage customers to conserve energy and lower their gas bills.

Date of Issue: September 1, 2015

Effective: Service Rendered
on and after September 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated August 19, 2015 in Docket No. GR14091073

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	(0.0254)	(0.0254)
C	OSMC	(0.0082)	(0.0082)
D	SBC	0.0413	0.0413
E	Available for future use		
F	Available for future use		
G	EEP	0.0054	0.0054
H	Available for future use		
I	GCUA	0.0000	0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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520 Green Lane
Union, New Jersey 07083

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Dated August 19, 2015 in Docket No. GR14091073

RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u>
Service Charge	16.15
Distribution Charges	0.3542

Riders:

A	BGSS	BGSS-P
B	WNC*	(0.0254)
C	OSMC	(0.0082)
D	SBC	0.0413
E	Available for future use	
F	Available for future use	
G	EEP	0.0054
H	Available for future use	
I	GCUA	0.0000

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520 Green Lane
Union, New Jersey 07083

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Dated August 19, 2015 in Docket No. GR14091073

RATE SUMMARIES
 (continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation¹</u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2180	0.2180	0.0661

Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC*	(0.0254)	(0.0254)	na
C OSMC	(0.0082)	na	na
D SBC	0.0413	0.0413	0.0413
E Available for future use			
F Available for future use			
G EEP	0.0054	0.0054	0.0054
H Available for future use			
I GCUA	0.0000	na	na

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

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 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated August 19, 2015 in Docket No. GR14091073

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0484

Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0082)
D SBC	0.0413
E Available for future use	
F Available for future use	
G EEP	0.0054
H Available for future use	
I GCUA	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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520 Green Lane
Union, New Jersey 07083

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Dated August 19, 2015 in Docket No. GR14091073

RATE SUMMARIES
 (continued)

Per Therm	IS (ceiling)	ITS Exempt (ceiling)	ITS taxable (ceiling)
Service Charge	357.17	590.68	632.03
Demand Charge, per DCQ	0.081	0.294	0.315
Distribution Charges	0.9458	0.0793	0.0849
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0413	0.0386	0.0413
E Available for future use			
F Available for future use			
G EEP *	0.0054	0.0050	0.0054
H Available for future use			
I GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

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 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated August 19, 2015 in Docket No. GR14091073

RATE SUMMARIES
 (continued)

Per Therm	EGF (exempt)	EGF (taxable)
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
 Distribution Charges	 0.0169	 0.0181
 <u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0077)	(0.0082)
D SBC	0.0386	0.0413
E Available for future use		
F Available for future use		
G EEP *	0.0050	0.0054
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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 on and after September 1, 2015

Filed Pursuant to Order of the Board of Public Utilities
 Dated August 19, 2015 in Docket No. GR14091073

RATE SUMMARIES
 (continued)

Per Therm	FTS (exempt) <u>EGF/CSI</u>	<u>FTS</u>
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
 Distribution Charges	 0.0691	 0.0739
 <u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC	0.0386	0.0413
E Available for future use		
F Available for future use		
G EEP *	0.0050	0.0054
H Available for future use		
I GCUA	na	na

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

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Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 1, 2015

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 on and after September 1, 2015

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

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 Dated August 19, 2015 in Docket No. GR14091073

REDLINE

RIDER "G"

ENERGY EFFICIENCY PROGRAM ("EEP")

Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of the Societal Benefits Charge ("SBC") Rider "D."

The EEP shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU. The applicable EEP unit charges are as follows:

\$0.0054~~\$0.0088~~ per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," *N.J.S.A.26-2C-45*. or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to *N.J.S.A. 48:3-98.1(c)*. The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. By Order dated April 11, 2012 in Docket No. GO11070399, the Board approved a Stipulation that extended the program for one year, changed the name to EEP, and streamlined the program offerings. By Order dated April 29, 2013 in Docket No. GO12100946, the Board approved a Stipulation that extended the program to September 1, 2013. By Order dated August 21, 2013 in Docket No. GO12100946, the Board approved a Stipulation that extended the program through August, 2015.

The EEP will enhance or supplement existing Clean Energy Program ("CEP") incentives with programs such as:

1. Expanded gas HVAC and hot water heater incentive programs for residential customers;
2. Commercial customer energy efficiency programs which enhance CEP SmartStart and Pay for Performance incentives; and
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Date of Issue: September 1, 2015~~December 1, 2014~~

Effective: Service Rendered
on and after September 1, 2015
~~December 1, 2014~~

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated August 19, 2015~~November 21, 2014~~ in Docket No. GR14091073~~GR13090874~~

RATE SUMMARIES

Per Therm

	RDS (sales)	RDS (transportation)
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	(0.0254)	(0.0254)
C	OSMC	(0.0082)	(0.0082)
D	SBC	0.0413	0.0413
E	Available for future use		
F	Available for future use		
G	EEP	<u>0.00540-0088</u>	<u>0.00540-0088</u>
H	Available for future use		
I	GCUA	0.0000	0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: September 1, 2015 ~~July 2, 2015~~

Effective: Service Rendered
 on and after September 1, 2015
~~June 26, 2015~~

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated August 19, 2015 ~~June 18, 2015~~ in Docket No. GR14091073 ~~GR14101135~~

RATE SUMMARIES
(continued)

Per Therm

Service Charge SGS 16.15

Distribution Charges 0.3542

Riders:

A BGSS BGSS-P

B WNC* (0.0254)

C OSMC (0.0082)

D SBC 0.0413

E Available for future use

F Available for future use

G EEP 0.00540-0088

H Available for future use

I GCUA 0.0000

* The WNC will apply to customers during the months of October through May.

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Date of Issue: September 1, 2015~~July 2, 2015~~

Effective: Service Rendered
on and after September 1, 2015
~~June 26, 2015~~

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated August 19, 2015~~June 18, 2015~~ in Docket No. GR14091073~~GR14101135~~

RATE SUMMARIES
 (continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation¹</u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
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Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC*	(0.0254)	(0.0254)	na
C OSMC	(0.0082)	na	na
D SBC	0.0413	0.0413	0.0413
E Available for future use			
F Available for future use			
G EEP	<u>0.00540-0088</u>	<u>0.00540-0088</u>	<u>0.00540-0088</u>
H Available for future use			
I GCUA	0.0000	na	na

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

*The WNC will apply to customers during the months of October through May.

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"na " rider not applicable

Date of Issue: ~~September 1, 2015~~ July 2, 2015

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Dated ~~August 19, 2015~~ June 18, 2015 in Docket No. GR14091073GR14101135

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u>
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D SBC	0.0413
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F Available for future use	
G EEP	<u>0.00540-0088</u>
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Dated ~~August 19, 2015~~ June 18, 2015 in Docket No. GR14091073 ~~GR14101135~~

RATE SUMMARIES
 (continued)

Per Therm	IS	ITS	ITS
	<u>(ceiling)</u>	<u>Exempt (ceiling)</u>	<u>taxable (ceiling)</u>
Service Charge	357.17	590.68	632.03
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Distribution Charges	0.9458	0.0793	0.0849
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0413	0.0386	0.0413
E Available for future use			
F Available for future use			
G EEP *	<u>0.00540-0088</u>	<u>0.00500-0082</u>	<u>0.00540-0088</u>
H Available for future use			
I GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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Date of Issue: ~~September 1, 2015~~ July 2, 2015

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Dated ~~August 19, 2015~~ June 18, 2015 in Docket No. ~~GR14091073~~ GR14101135

RATE SUMMARIES
 (continued)

Per Therm	EGF (exempt)	EGF (taxable)
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
Distribution Charges	0.0169	0.0181
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
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D SBC	0.0386	0.0413
E Available for future use		
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I GCUA	0.0000	0.0000

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RATE SUMMARIES
 (continued)

	FTS (exempt)	
	<u>EGF/CSI</u>	<u>FTS</u>
Per Therm		
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
Distribution Charges	0.0691	0.0739
<u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC	0.0386	0.0413
E Available for future use		
F Available for future use		
G EEP *	<u>0.00500-0082</u>	<u>0.00540-0088</u>
H Available for future use		
I GCUA	na	na

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

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Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

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