



New Jersey
Natural Gas

August 28, 2015

Ms. Irene Kim-Asbury, Secretary
N.J. Board of Public Utilities
44 South Clinton Ave, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Re: New Jersey Natural Gas Company
Monthly Basic Gas Supply Service ("BGSS"),
Interruptible Sales Pricing and Compressed Natural Gas (CNG)
Docket No. GR14060537

Send 9/3/15
CMS

Dear Ms. Kim-Asbury:

Enclosed please find four (4) copies of the Company's filing for September 2015.

The prices are as follows:

Monthly BGSS, Interruptible Sales & CNG	\$0.3745
General Service – Large & Firm Cogeneration	\$0.2995
Firm Cogeneration Pre-Tax	\$0.2799

The cash out rates, which are based on the Natural Gas Weekly spot prices for July, are as follows:

Per Therm	
Negative imbalances	\$0.278
Positive imbalances	\$0.184

If you have any questions, please call me at (732) 938-1257.

Very truly yours,

Marianne Harrell
Senior Rate Analyst

MH:jpc

Enclosures

C: Alice Bator, BPU
Eric Hartsfield, BPU
Stefanie A. Brand, RC
Felicia Thomas-Friel, RC

EMS
M. Lupo
C. Pichoules
A. Moreau
Energy

Ms. Kristi Izzo

8/28/2015

Page 2

BC: Carol Beck
Suzanne Bostwick
Luis Crespo, Customer Service
Judy DeSalvatore
Mariellen Dugan, Legal
Mary Jo Ertle, Supplier Relations
Trish Fletcher, Legal
Robert Gallo, Marketing
Eileen Mayfield, Customer Service
Alfred Glass, Customer Service
Stephen Greene, Supplier Relations
Jean Jelnicki, Energy Services
Kathleen Kerr, Customer Service
Helen Kinsella, Revenue Billing
Lisa Maglione
Joel Mammana, Financial
Joanne McCracken
Maureen McGowan
Denise MacQuirk, Marketing
Ann Marie Menafr
Joyce Notte, Supplier Relations
NJNG Settlements
Mary Prusinski-Beckish, Finance
Eileen Quinn, Legal
Judy Rector, Executive
Jayana Shah, Gas Supply
Craig Swaylik, Marketing
Craig Trautweiler, Marketing
Tina Trebino, Regulatory Affairs
Judy Waterstraw, Financial
Steve Westhoven, Energy Services
Cheryl Williams, Customer Service / Transportation

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(Continued)

PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, and ED sales customers using less than 5,000 therms annually	Included in the Basic Gas Supply Charge	\$0.4804 per therm

BALANCING CHARGE

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGC, ED	Included in the Delivery Charge	\$0.0750 per therm

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>
GSL, FC and ED sales customers using 5,000 therms or greater annually	Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm</u>
September 1, 2014	\$0.6873
October 1, 2014	\$0.4747
November 1, 2014	\$0.4860
December 1, 2014	\$0.6126
January 1, 2015	\$0.4781
February 1, 2015	\$0.4686
March 1, 2015	\$0.4921
April 1, 2015	\$0.4034
May 1, 2015	\$0.3984
June 1, 2015	\$0.4041
July 1, 2015	\$0.3874
August 1, 2015	\$0.3854
September 1, 2015	\$0.3745

¹ For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

Date of Issue: August 28, 2015
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on and after September 1, 2015

NEW JERSEY NATURAL GAS COMPANY

One Hundred Seventh Revised Sheet No. 256

BPU No. 8 - Gas

Superseding One Hundred Sixth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2179	0.2179	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2332	0.2332	
WNC		0.0000	0.0000	Rider D
CIP		0.0286	0.0286	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.2945</i>	<i>0.2945</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4255</u>	<u>0.4255</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.3745	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
BGS	e-f=g	<u>0.2799</u>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

Date of Issue: August 28, 2015
Issued by: Mark R. Spurduto, Senior Vice President
 Wall, NJ 07719

*Effective for service rendered on
 and after September 1, 2015*

*Filed pursuant to
 Order of the Board of Public Utilities entered in
 Docket No. GR14091047*

NEW JERSEY NATURAL GAS COMPANY

One Hundred First Revised Sheet No. 259

BPU No. 8 - Gas

Superseding One Hundredth Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Firm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i>0.0560</i>	<i>0.0560</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.2978</u>	<u>0.2978</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.3745	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
BGS	e-f=g	<u>0.2799</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: August 28, 2015
Issued by: Mark R. Spurduto, Senior Vice President
 Wall, NJ 07719

*Effective for service rendered on
 and after September 1, 2015*

*Filed pursuant to
 Order of the Board of Public Utilities entered in
 Docket No. GR14091047*

NEW JERSEY NATURAL GAS COMPANY

Ninety-Ninth Revised Sheet No. 260

BPU No. 8 - Gas

Superseding Ninety-Eighth Revised Sheet No. 260

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u> <u>Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1416</u>	<u>0.1416</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3745	X	Rider A
BGS	d	<u>0.3745</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: August 28, 2015
Issued by: Mark R. Spurduto, Senior Vice President
 Wall, NJ 07719

*Effective for service rendered on
and after September 1, 2015*

*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. GRI4091047*

NEW JERSEY NATURAL GAS COMPANY

One Hundredth Revised Sheet No. 261

BPU No. 8 - Gas

Superseding Ninety-Ninth Revised Sheet No. 261

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.3273</i>	<i>0.3273</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.3833</u>	<u>0.3833</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3745	X	Rider A
BGS	d	<u>0.3745</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: August 28, 2015
Issued by: Mark R. Spurduto, Senior Vice President
 Wall, NJ 07719

*Effective for service rendered on
 and after September 1, 2015*

*Filed pursuant to
 Order of the Board of Public Utilities entered in
 Docket No. GR14091047*

NEW JERSEY NATURAL GAS COMPANY

*Forty-Fifth Revised Sheet No. 262
Superseding Forty-Fourth Revised Sheet No. 262*

BPU No. 8 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.4576</u>	<u>0.4576</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3745	X	Rider A
BGS	d	<u>0.3745</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

Date of Issue: August 28, 2015
Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

*Effective for service rendered on
and after September 1, 2015*

Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. GR14091047

NATURAL GAS WEEK
Weekly Index Prices
July, 2015

7/13/2015	2.01	
7/20/2015	2.41	
7/27/2015	1.84	L
8/3/2015	2.78	H

**New Jersey Natural Gas Company
Monthly BGSS Charge Calculation
Sep-15**

<u>Commodity Price</u>			
Supply Price		\$1.1241	
Average Variable and Fuel		<u>\$0.1102</u>	
	Monthly BGSS Commodity¹		\$1.2343
<u>Pipeline, Storage, and Supplier Demand Charges</u>			
Fixed Charges \$(000) ²		109,544	
Sales BCF ³		48.5	
	Fixed Charge \$ per Dth		\$2.2569
	Pre-tax Monthly BGSS Charge		\$3.4912 per Dth
	Pre-tax Monthly BGSS Charge		\$0.3491 per therm
	BPU/RC Assessment Factor		<u>1.002688</u>
	Monthly BGSS Charge including assessments		\$0.3500
	7% Sales Tax		<u>\$0.0245</u>
	After-tax Monthly BGSS Charge⁴		\$0.3745 per therm

¹ The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.

² The Fixed Charges for the twelve months ending September 2015 are the Natural Gas - Demand charges included in NJNG's 2015 BGSS filing, BPU Docket No. GR14060537.

³ The Sales for the twelve months ending September 2015 are the Total Firm Sales included in NJNG's 2015 BGSS filing, BPU Docket No. GR14060537.

⁴ As shown on Tariff Sheet No. 256, the After-tax Monthly BGSS Charge is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.

ON vs. LN User-Defined Spreads coming to CME Globex

X

Effective Sunday, August 16 (trade date Monday, August 17), CME Group is launching an enhancement to User-Defined Spreads (UDS) functionality to support the Henry Hub Natural Gas options complex on CME Globex.

With this launch, you will be able to create and trade spreads between American- and European-style options.

[View Advisory](#)

Henry Hub Natural Gas Futures Settlements

[View another product..](#)

[Quotes](#) [Settlements](#) [Volume](#) [Time & Sales](#) [Contract Specs](#) [Margins](#) [Calendar](#)

[Futures](#) [Options](#)

Trade Date: **Thursday, 27 Aug 2015 (Final)**

All market data contained within the CME Group website should be considered as a reference only and should not be used as validation against, nor as a complement to, real-time market data feeds.

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Day Open Interest
SEP 15	2.681	2.696	2.629	2.640	-.055	2.638	9,814	5,078
OCT 15	2.690	2.710	2.642	2.675	-.039	2.664	131,713	241,791
NOV 15	2.775	2.792	2.726	2.755	-.039	2.745	31,885	179,050
DEC 15	2.923	2.947	2.879	2.908	-.035	2.897	20,861	78,213
JAN 16	3.026	3.044	2.984	3.015	-.032	3.006	22,633	115,432
FEB 16	3.032	3.040	2.989	3.013	-.031	3.004	5,056	22,215
MAR 16	2.993	3.003	2.946	2.976	-.029	2.967	7,890	62,069
APR 16	2.844	2.851	2.801	2.837	-.017	2.826	7,895	56,355
MAY 16	2.822	2.847	2.799	2.829	-.014	2.824	1,814	21,714
JUN 16	2.845	2.875	2.837	2.859B	-.013	2.854	783	17,511
JUL 16	2.893	2.908	2.874	2.893	-.012	2.891	555	15,517
AUG 16	2.904	2.920	2.880A	2.904	-.012	2.901	584	16,810
SEP 16	2.899	2.917	2.875A	2.899	-.012	2.897	513	7,844
OCT 16	2.911	2.944	2.901	2.926	-.011	2.925	1,106	19,917
NOV 16	3.011	3.025	2.988	3.010	-.008	3.009	317	5,877
DEC 16	3.159	3.169	3.135	3.161	-.007	3.158	283	8,256
JAN 17	3.260	3.282	3.259A	3.267	-.004	3.270	245	9,935
FEB 17	3.256	3.267	3.251	3.267	-.002	3.264	47	2,964
MAR 17	3.189	3.189	3.189	3.189	+.006	3.205	259	5,985
APR 17	3.014	3.014	2.944	2.988	+.016	2.970	228	5,646
MAY 17	2.964	2.964	2.964	2.964	+.016	2.960	5	2,266
JUN 17	-	-	-	-	+.016	2.984	1	1,817