

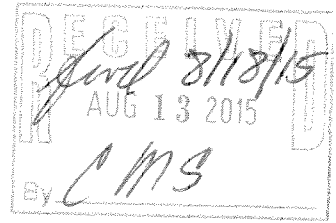


Elizabethtown Gas™

An AGL Resources Company

520 Green Lane
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www.elizabethtowngas.com



RECEIVED

AUG 13 2015

BOARD OF PUBLIC UTILITIES
MAIL ROOM

August 12, 2015

Irene Kim Asbury, Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

**Re: Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas
Natural Gas Distribution Utility Reinforcement Effort Program
Quarterly Report
BPU Docket No. GO13090826**

Dear Secretary Asbury:

In accordance with the July 23, 2014 Board Order (“July 23 Order”) issued in the above-referenced proceeding, Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas hereby submits an original and ten copies of the Natural Gas Distribution Utility Reinforcement Effort Program (“ENDURE”) Quarterly Report (“Quarterly Report”). This Quarterly Report, which conforms to the form attached as Appendix C to the June 18, 2014 Stipulation (“June 18 Stipulation”) approved by the July 23 Order, contains information reflecting projected and actual capital expenditures, projected and actual footage of replacement main, in-service and completion dates as well as job growth resulting from the implementation of ENDURE Projects beginning August 1, 2014. In accordance with the July 23 Order and June 18 Stipulation, this data is as of June 30, 2015.

Approximately \$8.0 million has been spent on the ENDURE Program to date. As referenced in our June 3, 2015 ENDURE Revenue Adjustment Filing, all the work associated with the Erie Street Project is expected to be completed and in service after August 31, 2015 and therefore will be kept outside of the Program’s Revenue Adjustment calculation. As shown on Attachment A-1, Elizabethtown Gas will invest up to \$14.9 million exclusive of the cost of removal, in incremental natural gas infrastructure and related facilities investment through August 31, 2015.

Energy Report

**IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
FOR APPROVAL OF THE ELIZABETHTOWN NATURAL GAS DISTRIBUTION UTILITY
REINFORCEMENT EFFORT PROGRAM AND DEFERRED ACCOUNTING TREATMENT
BPU DOCKET NO. GO13090826**

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**IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
FOR APPROVAL OF THE ELIZABETHTOWN NATURAL GAS DISTRIBUTION UTILITY
REINFORCEMENT EFFORT PROGRAM AND DEFERRED ACCOUNTING TREATMENT
BPU DOCKET NO. GO13090826**

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ings, Inc. d/b/a Elizabethtown Gas

on in Connetion with the ENDURE LP Cast Iron Program as of June 30, 2015

Actual Ft. of Main Abandoned	Est. Ft. of Main To Be Replaced*	Actual Ft. of Main Replaced To Date	% of Main Replaced To Date	Total Estimated Cost*	Actual Cost To Date	% of Cost To Date	In-Service Date	All Pipe Work Completion Date	Restoration Completion Date
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
8,074	6,194	5,996	100.0%	\$ 858,800	\$912,185	106.2%	Sep-14	Nov-14	
2,112	1,473	1,547	105.0%	\$ 342,000	\$340,981	99.7%	Aug-14	Sep-14	
374	0	0		\$ 43,000	\$42,728	99.4%		Nov-14	Dec-14
1,165	573	575	100.3%	\$ 167,600	\$141,276	84.3%	Nov-14	Nov-14	
6,371	4,304	4,136	100.0%	\$ 713,000	\$479,319	67.2%	Sep-14	Dec-14	
9,131	6,951	6,971	100.3%	\$ 984,000	\$791,120	80.4%	Nov-14	Dec-14	
6,270	7,100	7,068	99.5%	\$1,139,200	\$822,952	72.2%	Jan-15	Apr-15	
2,003	4,307	4,289	99.6%	\$ 694,500	\$407,387	58.7%	May-15	Jun-15	
4,777	3,654	3,642	100.0%	\$ 626,300	\$480,448	76.7%	Jan-15	Feb-15	
6,968	8,167	7,986	100.0%	\$1,395,300	\$1,012,097	72.5%	Apr-15	Jun-15	
4,391	6,124	6,124	100.0%	\$1,270,500	\$741,098	58.3%	Apr-15	Jun-15	
	3,183	3,134	98.5%	\$ 527,700	\$93,788	17.8%	Jun-15		
	4,724	4,705	99.6%	\$1,016,000	\$300,812	29.6%	Jun-15		
	4,061		0.0%	\$1,400,000	\$63,771	4.6%			
	4,463	3,930	88.1%	\$1,002,350	\$354,108	35.3%	Jun-15		
51,636	65,278	60,103	92.1%	\$12,180,250	\$6,984,070				
9.8	12.4	11.4							
				\$900,000	\$182,197	20.2%			
				\$1,750,000	\$178,363	10.2%			
				\$300,000	\$89,149	29.7%			
				\$700,000	\$126,571	18.1%			
				\$750,000	\$53,655	7.2%			
				\$500,000	\$72,547	14.5%			
				\$250,000	\$94,827	37.9%			
				\$250,000	\$56,484	22.6%			
				\$5,400,000	\$853,793				
				\$75,000	\$13,822				
				\$75,000	\$17,170				
				\$125,000	\$115,263				
				\$275,000	\$146,255				
				\$17,855,250	\$7,984,118				

e included in the Revenue Adjustment

Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas
Quarterly Report on Capital Expenditures and Job Creation in Connection with ENDURE Program
as of June 30, 2015

12 Month Annual Period	Jobs Created To Date	ENDURE		Base Spending Level		Other Non-ENDURE Capital Expenditures	
		Budgeted Program Spending	Actual Spending- To-Date	Budgeted Spending- To-Date	Actual Spending- To-Date	Budgeted Spending- To-Date	Actual Spending- To-Date
8/1/14-8/31/15	19.7	\$14,900,000	\$7,984,118	\$7,850,150	\$11,891,929	\$53,621,715	\$61,592,818

Notes:

Jobs Created = ENDURE Hours reported divided by 1,820 hours per FTE

ENDURE:

Budgeted Spending represents total estimated spending for the period ending August 31, 2015 which excludes an Allowance for Funds Used During Construction ("AFUDC"). Actual Spending-To-Date represents spending beginning as of 8/1/14, date of the Board Order in Dkt. No. GO13090826 and AFUDC. Recoverable Program Costs consist of an amount up to \$14.9 million plus associated AFUDC.

Base Spending Level represents the spending as of 8/1/14 related to cast iron and bare steel main work, renewals, removals and pressure improvement projects that are outside the Company's AIR and ENDURE Program

Other Non-ENDURE Capital spending represents normal capital spending as of 8/1/14 and does not include any spending associated with the ENDURE Program