



find 8/6/15
AUG 03 2015

RECEIVED
AUG 03 09:01:30 03

CMS

July 30, 2015

Ms. Irene Kim-Asbury, Secretary
N.J. Board of Public Utilities
44 South Clinton Ave, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Re: New Jersey Natural Gas Company
Monthly Basic Gas Supply Service ("BGSS"),
Interruptible Sales Pricing and Compressed Natural Gas (CNG)
Docket No. GR14060537

Dear Ms. Kim-Asbury:

Enclosed please find four (4) copies of the Company's filing for August 2015.

The prices are as follows:

Monthly BGSS, Interruptible Sales & CNG	\$0.4564
General Service – Large & Firm Cogeneration	\$0.3814
Firm Cogeneration Pre-Tax	\$0.3564

The cash out rates, which are based on the Natural Gas Weekly spot prices for June, are as follows:

Per Therm	
Negative imbalances	\$0.290
Positive imbalances	\$0.109

If you have any questions, please call me at (732) 938-1257.

Very truly yours,

Marianne Harrell

Marianne Harrell
Senior Rate Analyst

MH:jpc
Enclosures

C: Alice Bator, BPU
Eric Hartsfield, BPU
Stefanie A. Brand, RC
Felicia Thomas-Friel, RC

*Case Mgmt
M. Dupre
A. Moraw
C. Deschamps*

RIDER "A"BASIC GAS SUPPLY SERVICE - BGSS(Continued)PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, and ED sales customers using less than 5,000 therms annually	Included in the Basic Gas Supply Charge	\$0.4804 per therm

BALANCING CHARGE

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGC, ED	Included in the Delivery Charge	\$0.0750 per therm

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>
GSL, FC and ED sales customers using 5,000 therms or greater annually	Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm</u>
August 1, 2014	\$0.6706
September 1, 2014	\$0.6873
October 1, 2014	\$0.4747
November 1, 2014	\$0.4860
December 1, 2014	\$0.6126
January 1, 2015	\$0.4781
February 1, 2015	\$0.4686
March 1, 2015	\$0.4921
April 1, 2015	\$0.4034
May 1, 2015	\$0.3984
June 1, 2015	\$0.4041
July 1, 2015	\$0.3874
August 1, 2015	\$0.4564

¹ For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

Date of Issue: July 30, 2015
Issued by: Mark R. Sperduto, Senior Vice President
 Wall, NJ 07719

*Effective for service rendered on
 and after August 1, 2015*

NEW JERSEY NATURAL GAS COMPANY

One Hundred Sixth Revised Sheet No. 256

BPU No. 8 - Gas

Superseding One Hundred Fifth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2179	0.2179	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2332	0.2332	
WNC		0.0000	0.0000	Rider D
CIP		0.0286	0.0286	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	0.2945	0.2945	
<i>Balancing Charge</i>	b	0.0750	0.0750	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0560</u>	<u>0.0560</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4255</u>	<u>0.4255</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.4564	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
BGS	e-f=g	<u>0.3814</u>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

Date of Issue: July 30, 2015
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

*Effective for service rendered on
and after August 1, 2015*

*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. GR14091047*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFirm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.2978</u>	<u>0.2978</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.4564	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
BGS	e-f=g	<u>0.3814</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: July 30, 2015
 Issued by: Mark R. Sperduto, Senior Vice President
 Wall, NJ 07719

Effective for service rendered on
 and after August 1, 2015

Filed pursuant to
 Order of the Board of Public Utilities entered in
 Docket No. GR14091047

SUMMARY OF INTERRUPTIBLE RATE COMPONENTSINTERRUPTIBLE SALES AND TRANSPORTATIONWith Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1416</u>	<u>0.1416</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.4564	X	Rider A
BGS	d	<u>0.4564</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: July 30, 2015
 Issued by: Mark R. Sperduto, Senior Vice President
 Wall, NJ 07719

Effective for service rendered on
 and after August 1, 2015

Filed pursuant to
 Order of the Board of Public Utilities entered in
 Docket No. GR14091047

SUMMARY OF INTERRUPTIBLE RATE COMPONENTSINTERRUPTIBLE SALES AND TRANSPORTATIONWithout Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.3273	0.3273	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<u>0.0560</u>	<u>0.0560</u>	
Delivery Charge (DEL)	a+b=c	<u>0.3833</u>	<u>0.3833</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.4564	X	Rider A
BGS	d	<u>0.4564</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: July 30, 2015
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after August 1, 2015

Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. GR14091047

NEW JERSEY NATURAL GAS COMPANY

*Forty-Fourth Revised Sheet No. 262
Superseding Forty-Third Revised Sheet No. 262*

BPU No. 8 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.4576</u>	<u>0.4576</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.4564	X	Rider A
BGS	d	<u>0.4564</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

Date of Issue: July 30, 2015
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

*Effective for service rendered on
and after August 1, 2015*

*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. GR14091047*

NATURAL GAS WEEK
Weekly Index Prices
June, 2015

6/8/2015	1.58	
6/15/2015	2.90	H
6/22/2015	2.82	
6/29/2015	2.76	
7/6/2015	1.09	L

**New Jersey Natural Gas Company
Monthly BGSS Charge Calculation
Aug-15**

<u>Commodity Price</u>			
Supply Price		\$1.2218	
Average Variable and Fuel		<u>\$0.7757</u>	
	Monthly BGSS Commodity¹		\$1.9975
<u>Pipeline, Storage, and Supplier Demand Charges</u>			
Fixed Charges \$(000) ²		109,544	
Sales BCF ³		48.5	
	Fixed Charge \$ per Dth		\$2.2569
	Pre-tax Monthly BGSS Charge		\$4.2544 per Dth
	Pre-tax Monthly BGSS Charge		\$0.4254 per therm
	BPU/RC Assessment Factor		<u>1.002688</u>
	Monthly BGSS Charge including assessments		\$0.4265
	7% Sales Tax		<u>\$0.0299</u>
	After-tax Monthly BGSS Charge⁴		\$0.4564 per therm

¹ The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.

² The Fixed Charges for the twelve months ending September 2015 are the Natural Gas - Demand charges included in NJNG's 2015 BGSS filing, BPU Docket No. GR14060537.

³ The Sales for the twelve months ending September 2015 are the Total Firm Sales included in NJNG's 2015 BGSS filing, BPU Docket No. GR14060537.

⁴ As shown on Tariff Sheet No. 256, the After-tax Monthly BGSS Charge is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.



Henry Hub Natural Gas Futures Settlements

View another product.

Quotes Settlements Volume Time & Sales Contract Specs Margins Calendar

Futures

Options

Trade Date: Wednesday, 29 Jul 2015 (Final)

All market data contained within the CME Group website should be considered as a reference only and should not be used as validation against, nor as a complement to, real-time market data feeds.

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Day Open Interest
AUG 15	2.841	2.895	2.831	2.883B	+0.065	2.886	10,819	5,534
SEP 15	2.827	2.870	2.821	2.860	+0.048	2.864	125,627	263,367
OCT 15	2.863	2.898	2.847	2.881B	+0.043	2.888	40,135	140,679
NOV 15	2.981	3.010	2.960	2.996	+0.037	2.999	25,381	112,037
DEC 15	3.149	3.179	3.131	3.166	+0.031	3.167	14,865	78,205
JAN 16	3.254	3.290	3.236	3.266	+0.031	3.273	15,028	91,638
FEB 16	3.248	3.273	3.229	3.260	+0.029	3.264	3,985	20,123
MAR 16	3.220	3.238	3.188A	3.215	+0.027	3.222	5,255	46,582
APR 16	3.062	3.076B	3.031	3.057	+0.017	3.062	6,246	50,454
MAY 16	3.042	3.063	3.027	3.052	+0.013	3.055	1,294	20,331
JUN 16	3.086	3.096	3.051	3.078	+0.011	3.080	938	16,465
JLY 16	3.107	3.116	3.080	3.107	+0.009	3.108	825	14,015
AUG 16	3.090	3.128	3.089	3.115A	+0.007	3.118	439	14,161
SEP 16	3.124	3.130	3.084	3.113	+0.005	3.112	400	7,284
OCT 16	3.146	3.154	3.125	3.146	+0.006	3.145	1,932	17,678
NOV 16	3.212	3.227	3.205A	3.227	+0.003	3.225	164	5,444
DEC 16	3.365	3.397	3.365	3.397	+0.001	3.387	200	8,362
JAN 17	3.490	3.490	3.482A	3.497B	+0.003	3.502	880	7,600
FEB 17	3.485	3.485	3.485	3.485	+0.003	3.492	13	2,906
MAR 17	3.430	3.430	3.430	3.430	+0.002	3.431	27	5,307
APR 17	-	-	-	-	-0.002	3.179	120	4,922
MAY 17	3.169	3.169	3.169	3.169	-0.004	3.174	3	2,144
JUN 17	3.205	3.210	3.205	3.210	-0.005	3.200	7	1,938
JLY 17	3.240	3.240	3.240	3.240	-0.007	3.230	2	1,722
AUG 17	-	-	-	-	-0.007	3.241	0	1,792
SEP 17	3.240	3.240	3.240	3.240	-0.008	3.231	3	1,785
OCT 17	3.260	3.260	3.260	3.260	-0.008	3.255	101	1,606
NOV 17	-	-	-	-	-0.003	3.335	0	1,522
DEC 17	3.504	3.504	3.504	3.504	-0.003	3.500	5	3,628
JAN 18	-	-	-	-	-0.003	3.624	0	1,150