



**New Jersey
Natural Gas**

Rec'd 7/9/15
Case mgmt

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June 29, 2015

Ms. Irene Kim-Asbury, Secretary
N.J. Board of Public Utilities
44 South Clinton Ave, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Re: New Jersey Natural Gas Company
Monthly Basic Gas Supply Service ("BGSS"),
Interruptible Sales Pricing and Compressed Natural Gas (CNG)
Docket No. GR14060537

Dear Ms. Kim-Asbury:

Enclosed please find four (4) copies of the Company's filing for July 2015.

The prices are as follows:

Monthly BGSS, Interruptible Sales & CNG	\$0.3874
General Service – Large & Firm Cogeneration	\$0.3124
Firm Cogeneration Pre-Tax	\$0.2920

The cash out rates, which are based on the Natural Gas Weekly spot prices for May, are as follows:

Per Therm	
Negative imbalances	\$0.286
Positive imbalances	\$0.230

If you have any questions, please call me at (732) 938-1257.

Very truly yours,

Marianne Harrell

Marianne Harrell
Senior Rate Analyst

MH:jpc

Enclosures

C: Alice Bator, BPU ✓
Eric Hartsfield, BPU ✓
Stefanie A. Brand, RC
Felicia Thomas-Friel, RC

Case mgmt
M. Supp
A. Moran
C. Pechoules

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(Continued)

PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, and ED sales customers using less than 5,000 therms annually	Included in the Basic Gas Supply Charge	\$0.4804 per therm

BALANCING CHARGE

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGC, ED	Included in the Delivery Charge	\$0.0750 per therm

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>
GSL, FC and ED sales customers using 5,000 therms or greater annually	Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm</u>
July 1, 2014	\$0.7366
August 1, 2014	\$0.6706
September 1, 2014	\$0.6873
October 1, 2014	\$0.4747
November 1, 2014	\$0.4860
December 1, 2014	\$0.6126
January 1, 2015	\$0.4781
February 1, 2015	\$0.4686
March 1, 2015	\$0.4921
April 1, 2015	\$0.4034
May 1, 2015	\$0.3984
June 1, 2015	\$0.4041
July 1, 2015	\$0.3874

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¹ For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

Date of Issue: June 29, 2015
 Issued by: Mark R. Spurduto, Senior Vice President
 Wall, NJ 07719

Effective for service rendered on
 and after July 1, 2015

NEW JERSEY NATURAL GAS COMPANY

One Hundred Fifth Revised Sheet No. 256

BPU No. 8 - Gas

Superseding One Hundred Fourth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u> <u>Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2179	0.2179	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2332	0.2332	
WNC		0.0000	0.0000	Rider D
CIP		0.0286	0.0286	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.2945</i>	<i>0.2945</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4255</u>	<u>0.4255</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.3874	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
BGS	e-f=g	<u>0.3124</u>	X	

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With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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 Wall, NJ 07719

*Effective for service rendered on
and after July 1, 2015*

*Filed pursuant to
 Order of the Board of Public Utilities entered in
 Docket No. GRI4091047*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFirm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i>0.0560</i>	<i>0.0560</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.2978</u>	<u>0.2978</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.3874	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
BGS	e-f=g	<u>0.3124</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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 Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Ninety-Seventh Revised Sheet No. 260
Superseding Ninety-Sixth Revised Sheet No. 260*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1416</u>	<u>0.1416</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3874	X	Rider A
BGS	d	<u>0.3874</u>	X	

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With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: June 29, 2015
Issued by: Mark R. Sperduto, Senior Vice President
 Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

Ninety-Eighth Revised Sheet No. 261

BPU No. 8 - Gas

Superseding Ninety-Seventh Revised Sheet No. 261

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.3273	0.3273	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<u>0.0560</u>	<u>0.0560</u>	
Delivery Charge (DEL)	a+b=c	<u>0.3833</u>	<u>0.3833</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3874	X	Rider A
BGS	d	<u>0.3874</u>	X	

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With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: June 29, 2015
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Forty-Third Revised Sheet No. 262
Superseding Forty-Second Revised Sheet No. 262*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.4576</u>	<u>0.4576</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.3874	X	Rider A
BGS	d	<u>0.3874</u>	X	

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Date of Issue: June 29, 2015
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NATURAL GAS WEEK
Weekly Index Prices
May, 2015

5/11/2015	2.81	
5/18/2015	2.86	H
5/25/2015	2.35	
6/1/2015	2.30	L

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**New Jersey Natural Gas Company
Monthly BGSS Charge Calculation
Jul-15**

<u>Commodity Price</u>			
Supply Price		\$1.2412	
Average Variable and Fuel		<u>\$0.1129</u>	
Monthly BGSS Commodity¹			\$1.3541
<u>Pipeline, Storage, and Supplier Demand Charges</u>			
Fixed Charges \$(000) ²		109,544	
Sales BCF ³		48.5	
Fixed Charge \$ per Dth			\$2.2569
Pre-tax Monthly BGSS Charge			\$3.6110 per Dth
Pre-tax Monthly BGSS Charge			\$0.3611 per therm
BPU/RC Assessment Factor			<u>1.002688</u>
Monthly BGSS Charge including assessments			\$0.3621
7% Sales Tax			<u>\$0.0253</u>
After-tax Monthly BGSS Charge⁴			\$0.3874 per therm

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¹ The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.

² The Fixed Charges for the twelve months ending September 2015 are the Natural Gas - Demand charges included in NJNG's 2015 BGSS filing, BPU Docket No. GR14060537.

³ The Sales for the twelve months ending September 2015 are the Total Firm Sales included in NJNG's 2015 BGSS filing, BPU Docket No. GR14060537.

⁴ As shown on Tariff Sheet No. 256, the After-tax Monthly BGSS Charge is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.

Henry Hub Natural Gas Futures Settlements

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Trade Date: **Friday, 26 Jun 2015 (Final)**

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Day Open Interest
JLY 15	2.843	2.846	2.743	-	-.077	2.773	10,968	5,357
AUG 15	2.863	2.866	2.765	-	-.096	2.770	148,075	220,598
SEP 15	2.872	2.878	2.781	-	-.093	2.785	37,259	200,008
OCT 15	2.894	2.902	2.811	-	-.091	2.814	32,951	146,257
NOV 15	3.002	3.010	2.920	-	-.089	2.923	23,516	95,249
DEC 15	3.189	3.193	3.101	3.140	-.088	3.106	13,853	64,443
JAN 16	3.298	3.298	3.217	3.250	-.083	3.221	14,669	74,244
FEB 16	3.286	3.286	3.215	3.250	-.079	3.219	2,782	17,172
MAR 16	3.242	3.244	3.182	-	-.073	3.184	8,271	50,694
APR 16	3.099	3.099	3.040	-	-.053	3.043	6,257	46,410
MAY 16	3.057	3.069	3.044	-	-.048	3.049	860	14,564
JUN 16	3.091	3.101	3.077	-	-.046	3.081	456	12,158
JLY 16	3.121	3.131	3.118	-	-.045	3.118	157	10,469
AUG 16	3.138	3.142	3.134	-	-.045	3.130	112	8,986
SEP 16	3.131	3.135	3.125	-	-.045	3.125	148	7,693
OCT 16	3.166	3.168	3.154	-	-.045	3.155	502	14,563
NOV 16	3.240	3.241	3.233	-	-.042	3.232	137	5,364
DEC 16	3.390	3.395	3.385	3.390	-.037	3.389	181	8,132
JAN 17	3.517	3.520	3.514	3.515	-.036	3.512	153	6,117
FEB 17	3.510	3.516	3.508	3.510	-.034	3.507	23	2,757
MAR 17	3.450	3.459B	3.450	-	-.029	3.449	8	4,314
APR 17	3.200	3.200	3.200	-	-.014	3.199	3	3,609
MAY 17	3.191	3.195	3.191	-	-.014	3.197	4	1,936
JUN 17	3.232	3.232	3.232	-	-.014	3.233	3	1,881
JLY 17	-	-	-	-	-.014	3.273	0	1,587
AUG 17	-	-	-	-	-.014	3.284	0	1,724
SEP 17	3.283	3.283	3.283	-	-.014	3.274	1	1,715
OCT 17	3.305	3.305	3.305	-	-.014	3.296	1	1,589
NOV 17	-	-	-	-	-.012	3.368	12	1,442
DEC 17	3.528	3.550	3.528	-	-.010	3.530	23	3,523
JAN 18	3.662	3.662	3.662	-	-.008	3.657	13	1,083
FEB 18	3.642	3.642	3.642	-	-.007	3.638	13	591