



Elizabethtown Gas™

An AGL Resources Company

520 Green Lane  
Union, NJ 07083

908 289 5000 phone  
elizabethtowngas.com

ford 7/8/15  
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July 2, 2015

Irene Kim Asbury, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**Re: I/M/O the Petition of Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas to Revise the Remediation Adjustment Clause Component of its Societal Benefits Charge Rate – Docket No. GR14101135**

Dear Secretary Asbury:

In accordance with the Board of Public Utilities' ("Board") Order dated June 18, 2015 in Docket No. GR14101135, Pivotal Utility Holdings, Inc., d/b/a Elizabethtown Gas hereby submits the following tariff sheets, in clean and redline format:

- |                                    |                                     |
|------------------------------------|-------------------------------------|
| Fifteenth Revised Sheet No. 109    | Twenty-Third Revised Sheet No. 128  |
| Twenty-Third Revised Sheet No. 125 | Twenty-First Revised Sheet No. 129  |
| Twenty-Third Revised Sheet No. 126 | Twenty-Second Revised Sheet No. 130 |
| Twenty-Third Revised Sheet No. 127 | Twenty-Third Revised Sheet No. 131  |

The revised tariff sheets reflect the Board's approval of a decrease in the Remediation Adjustment Clause rate, a component of the Societal Benefits Charge rate, to \$0.0000 per therm effective June 26, 2015.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or [tom.kaufmann@aglresources.com](mailto:tom.kaufmann@aglresources.com).

Respectfully submitted,

*/s/ Mary Patricia Keefe*

Mary Patricia Keefe, Esq.  
Vice President  
Regulatory Affairs and Business Support

cc: Alice Bator ✓  
Andrea Reid ✓  
Jerome May (electronic only) ✓  
Rosalie Serapiglia (electronic only)

*Case mgmt  
Legal  
A. Moran*

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0244
II.	Remediation Adjustment Charge ("RAC")	\$0.0000
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0110
	2. Lifeline	<u>\$0.0059</u>
	TOTAL	\$0.0413

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et al.* The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: July 2, 2015

Effective: Service Rendered  
on and after June 26, 2015

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Filed Pursuant to Order of the Board of Public Utilities  
Dated June 18, 2015 in Docket No. GR14101135

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	(0.0254)	(0.0254)
C	OSMC	(0.0082)	(0.0082)
D	SBC	0.0413	0.0413
E	Available for future use		
F	Available for future use		
G	EEP	0.0088	0.0088
H	Available for future use		
I	GCUA	0.0000	0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES  
(continued)

Per Therm

	<b><u>SGS</u></b>
Service Charge	16.15
Distribution Charges	0.3542

Riders:

A	BGSS	BGSS-P
B	WNC*	(0.0254)
C	OSMC	(0.0082)
D	SBC	0.0413
E	Available for future use	
F	Available for future use	
G	EEP	0.0088
H	Available for future use	
I	GCUA	0.0000

\* The WNC will apply to customers during the months of October through May.

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RATE SUMMARIES  
 (continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation<sup>1</sup></u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2180	0.2180	0.0661

Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC*	(0.0254)	(0.0254)	na
C OSMC	(0.0082)	na	na
D SBC	0.0413	0.0413	0.0413
E Available for future use			
F Available for future use			
G EEP	0.0088	0.0088	0.0088
H Available for future use			
I GCUA	0.0000	na	na

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\*The WNC will apply to customers during the months of October through May.

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"na " rider not applicable

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RATE SUMMARIES  
(continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0484

Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0082)
D SBC	0.0413
E Available for future use	
F Available for future use	
G EEP	0.0088
H Available for future use	
I GCUA	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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RATE SUMMARIES  
 (continued)

Per Therm	IS	ITS	ITS
	<u>(ceiling)</u>	<u>Exempt</u> <u>(ceiling)</u>	<u>taxable</u> <u>(ceiling)</u>
Service Charge	357.17	590.68	632.03
Demand Charge, per DCQ	0.081	0.294	0.315
Distribution Charges	0.9458	0.0793	0.0849
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0413	0.0386	0.0413
E Available for future use			
F Available for future use			
G EEP *	0.0088	0.0082	0.0088
H Available for future use			
I GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

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RATE SUMMARIES  
(continued)

Per Therm	<u>EGF</u> <u>(exempt)</u>	<u>EGF</u> <u>(taxable)</u>
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
Distribution Charges	0.0169	0.0181
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0077)	(0.0082)
D SBC	0.0386	0.0413
E Available for future use		
F Available for future use		
G EEP *	0.0082	0.0088
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES  
 (continued)

	<b>FTS (exempt)</b>	<b>FTS</b>
	<b><u>EGF/CSI</u></b>	<b><u>FTS</u></b>
Per Therm		
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
Distribution Charges	0.0691	0.0739
<u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC	0.0386	0.0413
E Available for future use		
F Available for future use		
G EEP *	0.0082	0.0088
H Available for future use		
I GCUA	na	na

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity

Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

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**REDLINE**

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

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The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>February 23, 2015</u>	<u>March 1, 2015</u>
		<u>Per Therm</u>	<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0244	\$0.0244
II.	Remediation Adjustment Charge ("RAC")	\$0.0229	\$0.0000\$0.0317
III.	<u>Universal Service Fund and Lifeline:</u>		
	1. Universal Service Fund ("USF")	\$0.0110	\$0.0110
	2. Lifeline	\$0.0059	\$0.0059
	<b>TOTAL</b>	<b>\$0.0642</b>	<b>\$0.0413\$0.0730</b>

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et al.* The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

- CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

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Effective: Service Rendered  
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~~February 23, 2015 and March 1, 2015~~

Issued by: Brian MacLean, President  
 520 Green Lane  
 Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities Dated  
~~February 11, 2015 in Docket No. GR14070755 (WNC OSMC CEP SBC) 2-23-15~~  
 Dated June 18, 2015 ~~February 11, 2015 in Docket No. GR14101135 GR13090839 (RAC SBC) 3-1-15~~

RATE SUMMARIES

Per Therm

	<b>RDS (sales)</b>	<b>RDS (transportation)</b>
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	(0.0254)	(0.0254)
C	OSMC	(0.0082)	(0.0082)
D	SBC at March 1, 2015	<u>0.04130-0730</u>	<u>0.04130-0730</u>
E	Available for future use		
F	Available for future use		
G	EEP	0.0088	0.0088
H	Available for future use		
I	GCUA	0.0000	0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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 Dated June 18, 2015 February 11, 2015 in Docket No. GR14101135 GR13090839 (RAC SBC) 3-1-15~~

RATE SUMMARIES  
(continued)

Per Therm

Service Charge SGS 16.15

Distribution Charges 0.3542

Riders:

A	BGSS	BGSS-P
B	WNC*	(0.0254)
C	OSMC	(0.0082)
D	SBC at March 1, 2015	<u>0.04130-0730</u>
E	Available for future use	
F	Available for future use	
G	EEP	0.0088
H	Available for future use	
I	GCUA	0.0000

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Dated June 18, 2015~~February 11, 2015 in Docket No. GR14101135GR13090839 (RAG SBC) 3-1-15~~

RATE SUMMARIES  
 (continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation<sup>1</sup></u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2180	0.2180	0.0661

Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC*	(0.0254)	(0.0254)	na
C OSMC	(0.0082)	na	na
D SBC at March 1, 2015	<u>0.04130-0730</u>	<u>0.04130-0730</u>	<u>0.04130-0730</u>
E Available for future use			
F Available for future use			
G EEP	0.0088	0.0088	0.0088
H Available for future use			
I GCUA	0.0000	na	na

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

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RATE SUMMARIES  
 (continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0484

Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0082)
D SBC <del>at March 1, 2015</del>	<u>0.04130-0730</u>
E Available for future use	
F Available for future use	
G EEP	0.0088
H Available for future use	
I GCUA	0.0000

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RATE SUMMARIES  
 (continued)

Per Therm	IS	ITS	ITS
	<u>(ceiling)</u>	<u>Exempt (ceiling)</u>	<u>taxable (ceiling)</u>
Service Charge	357.17	590.68	632.03
Demand Charge, per DCQ	0.081	0.294	0.315
Distribution Charges	0.9458	0.0793	0.0849
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC at March 1, 2015	<u>0.04130-0730</u>	<u>0.03860-0682</u>	<u>0.04130-0730</u>
E Available for future use			
F Available for future use			
G EEP *	0.0088	0.0082	0.0088
H Available for future use			
I GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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RATE SUMMARIES  
 (continued)

Per Therm	<b>EGF (exempt)</b>	<b>EGF (taxable)</b>
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
Distribution Charges	0.0169	0.0181

Riders:

A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0077)	(0.0082)
D SBC <del>at March 1, 2015</del>	<u>0.03860-0682</u>	<u>0.04130-0730</u>
E Available for future use		
F Available for future use		
G EEP *	0.0082	0.0088
H Available for future use		
I GCUA	0.0000	0.0000

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3-1-15

RATE SUMMARIES  
 (continued)

	<b>FTS</b>	
	<b>(exempt)</b>	
	<u><b>EGF/CSI</b></u>	<u><b>FTS</b></u>
Per Therm		
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
Distribution Charges	0.0691	0.0739
<u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC at March 1, 2015	<u>0.03860-0682</u>	<u>0.04130-0730</u>
E Available for future use		
F Available for future use		
G EEP *	0.0082	0.0088
H Available for future use		
I GCUA	na	na

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