



South Jersey Gas

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JUN 24 2015  
*Case Unit*

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JUN 23 2015  
BOARD OF PUBLIC UTILITIES  
MAIL ROOM

**Steven R. Cocchi, Esq.**

Vice President, Rates & Regulatory Affairs

June 19, 2015

Irene Kim Asbury, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

*ER 15060732*

**Re: *In the Matter of South Jersey Gas Company's Annual Compliance Filing for an Increase in the Universal Service Fund and Lifeline Rates Within the Societal Benefits Clause Charge***  
***BPU Docket No. EX000200091***

***In the Matter of South Jersey Gas Company's 2015/2016 Annual Compliance Filing for the Universal Service Fund and Lifeline Rates Within the Societal Benefits Charge***  
***BPU Docket No. \_\_\_\_\_***

Dear Secretary Asbury:

Enclosed with this letter please find an original and 10 copies of South Jersey Gas Company's ("South Jersey") 2015/2016 filing for a decrease in the Universal Service Fund ("USF") rate and a decrease in the Lifeline Rate within its Societal Benefits Charge ("SBC") clause. Each of the State's gas public utilities is expected to make a compliance filing under the above-referenced docket number, proposing the same rate changes in their USF and Lifeline factors. The rates contained in the proposed South Jersey Tariff Sheets were calculated in accordance with a template identified as Attachment A (the "Template"), which we understand Public Service Electric & Gas Company is submitting with its filing in this docket.

In its Order in Docket No. ER14060613, the Board approved on an interim basis, USF and Lifeline rates of \$0.0110/therm and \$0.0059/therm, respectively, for the 2014/2015 program year. As administrator, the State of New Jersey's Department of Consumer Affairs authorizes

*CMS*  
*Legal*  
*DAG*  
*RPA*  
*It. Rich*  
*S. Peterson*  
*J. May*  
*P. Hilenio*  
*Energy TOC*

the disbursement of USF benefits to eligible customers. Based upon the results known to date for the 2014/2015 USF program year and the available estimates for the 2015/2016 USF program year, it is proposed that the state-wide gas USF rates should be set to recover \$21.9 million. In accordance with the Template, the proposed USF rate for the 2015/2016 USF program year is \$0.0051/therm (including SUT). Additionally, the details for the state-wide gas recovery of the \$24.5 million Lifeline program budget are set forth on the Template and depict a proposed Lifeline rate of \$0.0057/therm (including taxes).

If approved by the Board, the impact of the proposed decrease on residential and general service customers would be as follows:

**Residential Service (RSG)**

<b>Therm Level</b>	<b>Bill as of June 19, 2015</b>	<b>Bill as of October 1, 2015</b>	<b>Dollar Decrease</b>	<b>Percent Decrease</b>
25	\$41.35	\$41.20	\$0.15	0.4%
100	\$136.51	\$135.90	\$0.61	0.4%
200	\$263.39	\$262.17	\$1.22	0.5%

**General Service (GSG) (Using less than 5,000 therms per year)**

<b>Therm Level</b>	<b>Bill as of June 20, 2015</b>	<b>Bill as of October 1, 2015</b>	<b>Dollar Decrease</b>	<b>Percent Decrease</b>
500	\$622.12	\$619.07	\$3.05	0.49%
1,000	\$1,215.08	\$1,208.98	\$6.10	0.50%
2,000	\$2,401.00	\$2,388.80	\$12.20	0.51%

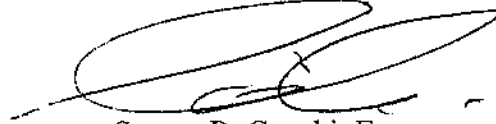
In accordance with the Board's July 16, 2003 Order, South Jersey has appended hereto as Exhibits A and B, clean and black-lined copies of the proposed Tariff Sheets effective October 1, 2015, respectively.

South Jersey requests that the Board issue an order approving its proposed tariff sheets attached to this letter as Exhibit A, effective for service rendered on or after October 1, 2015, as provided in the Board's June 22, 2005 Order.

Also enclosed are two additional copies of South Jersey's filing marked "File Copy." Kindly stamp each copy as "Received" and return them to me in the enclosed self-addressed, stamped envelope.

Thank you for your assistance.

Respectfully,

A handwritten signature in black ink, appearing to read 'S. Cocchi', with a large, sweeping flourish that extends to the left and underlines the name.

Steven R. Cocchi, Esq.  
Vice President,  
Rates & Regulatory Affairs

SRC/caj  
Enclosures

cc: Attached Service List (*via email*)

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# **EXHIBIT A**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 11 - GAS**

**Second Revised Sheet No. 6  
Superseding First Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.**

**MONTHLY RATE: <sup>(1)</sup>**

<b>Customer Charge:</b>		\$9.6300 per month
<b>Delivery Charge:</b>		
(a)	All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service	\$.639699 per therm
(b)	All consumption for customers who elect Firm Sales Service	\$.639699 per therm
<b>Basic Gas Supply Service ("BGSS") Charge:</b>		
	All consumption for customers who elect Firm Sales Service.	See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

1) Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
J. DuBois, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_



**SOUTH JERSEY GAS COMPANY**

Second Revised Sheet No. 10

**B.P.U.N.J. No. 11 - GAS**

**Superseding First Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$29.1575 per month

**Delivery Charges:**

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

All therms \$ .532983 per therm

- (b) All consumption for customers who elect Firm Sales Service

All therms \$ .532983 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
J. DuBois, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 11 - GAS**

**Second Revised Sheet No. 14  
Superseding First Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$160.50 per month

**Delivery Charges:**

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service <sup>(2)</sup>

Demand Charge:

D-1FT: \$9.630000 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.338081 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$9.630000 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.338081 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
J. DuBois, President

Effective with service rendered  
on and after \_\_\_\_\_

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 19

B.P.U.N.J. No. 11 - GAS

Superseding First Revised Sheet No. 19

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: (1)

Firm:

Customer Charge: \$642.00 per month

Delivery Charges:

Demand Charge: D-1FT: \$29.3408 per Mcf of Contract Demand

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$ .090074 per therm

Limited Firm:

Customer Charge: \$107.00 per month

Delivery Charges:

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$ .117132 per therm

(1) Please refer to Appendix A for components of Monthly Rates.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
J. DuBois, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

Second Revised Sheet No. 27

**B.P.U.N.J. No. 11 - GAS**

**Superseding First Revised Sheet No. 27**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$963.0000 per month

**Delivery Charge:**

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge:

D-1FT: \$15.926100 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.089967 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$15.926100 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.089967 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
J. DuBois, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

Second Revised Sheet No. 28

**B.P.U.N.J. No. 11 - GAS**

**Superseding First Revised Sheet No. 28**

**LARGE VOLUME SERVICE (LVS)**

(continued)

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$15.518300 per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

**Limited Firm:**

**Customer Charge:**

\$107.0000 per month

**Delivery Charge:**

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT: \$.155832 per therm

- (b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-1FT: \$.155832 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

---

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
J. DuBois, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

Second Revised Sheet No. 33

**B.P.U.N.J. No. 11 - GAS**

**Superseding First Revised Sheet No. 33**

**FIRM ELECTRIC SERVICE (FES)**

**APPLICABLE TO USE OF SERVICE FOR:**

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE <sup>(1)(2)</sup>**

**WINTER (November – March):**

**Demand Charge:**

- D-1 \$3.100000 per Mcf of Winter Daily Contract Demand
- D-2 \$9.788936 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.054632 per therm of consumption
  - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
  - C-3: \$.174300 per therm of consumption
  - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

**SUMMER (April – October):**

**Demand Charge:**

- D-1 \$3.1000 per Mcf of Summer Daily Contract Demand
- D-2 \$9.788936 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.054632 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.174300 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (p)

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J. DuBois, President

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

Second Revised Sheet No. 40

**B.P.U.N.J. No. 11 - GAS**

**Superseding First Revised Sheet No. 40**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$9.630000 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:**

\$0.235832 per therm

**Commercial and Industrial Customer Charge:**

\$26.75 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-I Charge:

\$6.955000 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service

\$0.226067 per therm

All Consumption for Firm Transportation Service

\$0.226067 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

Second Revised Sheet No. 41

**B.P.U.N.J. No. 11 - GAS**

Superseding First Revised Sheet No. 41

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service                     \$.193967 per therm  
All Consumption for Firm Transportation Service             \$.193967 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All Consumption             See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:                             BGSS charges are depicted in Rider "A" of this Tariff.  
Societal Benefits Clause:                                        The rates set forth above have been adjusted, pursuant to Rider "E" of this Tariff.  
Balancing Service Clause                                        The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".  
Energy Efficiency Tracker:                                        The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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Public Utilities, State of New Jersey, dated \_\_\_\_\_



**SOUTH JERSEY GAS COMPANY**

Second Revised Sheet No. 45

**B.P.U.N.J. No. 11 - GAS**

**Superseding First Revised Sheet No. 45**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**  
\$192.60 per month

**FIRM:**

**Demand Charges: <sup>(2)</sup>**

D-1 \$20.426254 per Mcf of Firm Daily Contract Demand.  
D-2 \$15.513823 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.054632 per therm of consumption  
C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR  
Customer Owned Gas Clause, Rider “D”

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$9.788936 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge: <sup>(2)</sup>**

C-1: \$.054632 per therm of consumption  
C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR  
Customer Owned Gas Clause, Rider “D”  
C-3 \$.174300 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

Second Revised Sheet No. 62

B.P.U.N.J. No. 11 - GAS

Superseding First Revised Sheet No. 62

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.054632 per therm (\$0.068290 GGE\*)

Distribution Charge: \$0.143500 per therm (\$0.179375 GGE\*)

Compression Charge: \$0.582040 per therm (\$0.727550 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 63

B.P.U.N.J. No. 11 - GAS

Superseding First Revised Sheet No. 63

NATURAL GAS VEHICLE (NGV)
(continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

Table with 2 columns: Consumption Range (Cf/hour) and Rate (\$/hour). Rows include 0-999, 1,000-4,999, 5,000-24,999, and 25,000 and greater Cf/hour.

Volumetric Charges

C-1: \$0.054632 per therm (\$0.068290 GGE)

Distribution Charge: \$0.143500 per therm (\$0.179375 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued by South Jersey Gas Company, J. DuBois, President

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SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 64

B.P.U.N.J. No. 11 - GAS

Superseding First Revised Sheet No. 64

NATURAL GAS VEHICLE (NGV)
(continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

Table with 2 columns: Gas usage range (Cf/hour) and Rate (\$). Rows include 0-999 Cf/hour (\$40.13), 1,000-4,999 Cf/hour (\$80.25), 5,000-24,999 Cf/hour (\$214.00), and 25,000 and greater Cf/hour (\$642.00).

Volumetric Charge

C-1: \$0.054632 per therm (\$0.068290 GGE)
Distribution Charge: \$0.143500 per therm (\$0.179375 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

- Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff for Firm Sales Service.
Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause: All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider "I" or Rider "J" of this Tariff.

Issued by South Jersey Gas Company, J. DuBois, President
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**SOUTH JERSEY GAS COMPANY**

Second Revised Sheet No. 77

**B.P.U.N.J. No. 11 - GAS**

**Superseding First Revised Sheet No. 77**

**RIDER "E"**  
**SOCIETAL BENEFITS CLAUSE (SBC)**  
 (Continued)

**UNIVERSAL SERVICE FUND:**

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	.000491	.026441	.010800	.037732
Rate Schedule GSG	Delivery	.000491	.026441	.010800	.037732
Rate Schedule GSG-LV	Delivery	.000491	.026441	.010800	.037732
Rate Schedule EGS	Delivery	.000491	.026441	.010800	.037732

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 Public Utilities, State of New Jersey, dated \_\_\_\_\_

SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 78

B.P.U.N.J. No. 11 - GAS

Superseding First Revised Sheet No. 78

**RIDER "E"**  
**SOCIETAL BENEFITS CLAUSE (SBC)**  
(Continued)

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF</u> (Including <u>Lifeline</u> )	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.000491	.026441	.010800 <sup>(1)</sup>	.037732
Rate Schedule CTS	C-1FT	.000491	.026441	.010800	.037732
Rate Schedule LVS	C-1/C-1FT	.000491	.026441	.010800	.037732
Rate Schedule FES	C-1FT	.000491	.026441	.010800	.037732
Rate Schedule IGS	Monthly Rate	.000491	N/A	.010800	.011291
Rate Schedule ITS	Monthly Rate	.000491	.026441	.010800	.037732
Rate Schedule NGV	Delivery	.000491	.026441	.010800	.037732

<sup>(1)</sup> This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>RESIDENTIAL GAS SERVICE (RSG)</b>						
<b>RESIDENTIAL FIRM TRANS SERV (RSG FTS) - HEAT CUSTOMER</b>						
Customer Charge	9.000000				0.630000	9.630000
CIP			(0.025442)	(0.000056)	(0.001785)	(0.027283)
Delivery Charge:						
COST OF SERVICE	0.498637		0.000956	0.000002	0.034905	0.533542
TIC					0.000067	0.001025
SBC			0.024657	0.000054	0.001730	0.028441
CLEP			0.000458	0.000001	0.000032	0.000491
RAC			0.010100	0.000000	0.000700	0.010800
USF			0.035215	0.000055	0.002462	0.037732
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.015800	0.000000	0.001100	0.016900
EET						
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
BSC "J" BUY-OUT PRICE - Rate set monthly		0.047100	0.051971	0.000157	0.041834	0.639699
Total						
<b>RESIDENTIAL FIRM SALES SERV (RSG FSS) - HEAT CUSTOMER</b>						
Customer Charge	9.000000				0.630000	9.630000
Basic Gas Supply Service (BGSS):		0.808395		0.001334	0.042541	0.650270
CIP			(0.025442)	(0.000056)	(0.001785)	(0.027283)
Delivery Charge:						
COST OF SERVICE	0.498637		0.000956	0.000002	0.034905	0.533542
TIC					0.000067	0.001025
SBC			0.024657	0.000054	0.001730	0.028441
CLEP			0.000458	0.000001	0.000032	0.000491
RAC			0.010100	0.000000	0.000700	0.010800
USF			0.035215	0.000055	0.002462	0.037732
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.015800	0.000000	0.001100	0.016900
EET		0.047100		0.000100	0.003300	0.050500
BSC "J" BS-1		0.047100	0.051971	0.000157	0.041834	0.639699
Total						

SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective

RESIDENTIAL FIRM TRANS SERV (RSG FTS) - NONHEAT CUSTOMER	BASE RATE	BGSS	OTHER RIDERS	FUA	NJ SALES TAX	TARIFF RATE
Customer Charge	9.000000				0.630000	9.630000
CIP			(0.070672)	(0.000156)	(0.004958)	(0.075785)
Delivery Charge:						
COST OF SERVICE	0.498637		0.000956	0.000002	0.034905	0.533542
TIC					0.000067	0.001025
SBC			0.024657	0.000054	0.001730	0.026441
CLEP			0.000458	0.000001	0.000032	0.000491
RAC			0.010100	0.000000	0.000700	0.010800
USF			0.035215	0.000055	0.002462	0.037732
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.015600	0.000000	0.001100	0.016900
EET		0.047100		0.000100	0.003300	0.050500
BSC "J" BS-1						
BSC "J" BUY-OUT PRICE - Rate set monthly	0.488637	0.047100	0.051971	0.000157	0.041834	0.639699
Total						
RESIDENTIAL FIRM SALES SERV (RSG FSS) - NONHEAT CUSTOMER						
Customer Charge	9.000000				0.630000	9.630000
Basic Gas Supply Service (BGSS):		0.605395		0.001334	0.042541	0.650270
CIP			(0.070672)	(0.000155)	(0.004958)	(0.075785)
Delivery Charge:						
COST OF SERVICE	0.498637		0.000956	0.000002	0.034905	0.533542
TIC					0.000067	0.001025
SBC			0.024657	0.000054	0.001730	0.026441
CLEP			0.000458	0.000001	0.000032	0.000491
RAC			0.010100	0.000000	0.000700	0.010800
USF			0.035215	0.000055	0.002462	0.037732
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.015800	0.000000	0.001100	0.016900
EET		0.047100		0.000100	0.003300	0.050500
BSC "J" BS-1						
Total	0.498637	0.047100	0.051971	0.000157	0.041834	0.639699



SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective

<u>GENERAL SERVICE (GSG)</u>	<u>BASE RATE</u>	<u>IGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NI SALES TAX</u>	<u>TARIFF RATE</u>
<u>GENERAL SERVICE FIRM TRANS. (GSG.FTS)</u>						
Customer Charge	27.250000				1.907500	29.157500
CIP			{0.003200}	{0.000007}	{0.000224}	{0.003431}
Delivery Charge: COST OF SERVICE	0.396903				0.027923	0.424826
TIC			0.000956	0.000002	0.000067	0.001025
SBC:						
CLEP			0.024657	0.000054	0.001730	0.026441
RAC			0.000458	0.000001	0.000032	0.000491
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.035215	0.000055	0.002462	0.037732
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.015800	0.000000	0.001100	0.016900
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
BSC "J" BUY-OUT PRICE - Rate set monthly						
<b>Total</b>	<b>0.396903</b>	<b>0.047100</b>	<b>0.051971</b>	<b>0.000157</b>	<b>0.034852</b>	<b>0.532983</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective

	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
<b>GENERAL SERVICE FIRM SALES (GSG FSS)</b> Less than 5,000 Therms Annually	27.250000					
Customer Charge					1.907500	29.157500
CIP			(0.003200)	(0.000007)	(0.000224)	(0.003431)
Basic Gas Supply Service (BGSS):		0.606395		0.001334	0.042541	0.650270
Delivery Charge:					0.027923	0.426826
COST OF SERVICE	0.398903					
TIC			0.000956	0.000002	0.000067	0.001025
SBC:						
CLEP			0.024657	0.000054	0.001730	0.026441
RAC			0.000458	0.000001	0.000032	0.000491
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.035215	0.000055	0.002462	0.037732
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.015800	0.000000	0.001100	0.016900
BSC "J" BS-1	0.047100			0.000100	0.003300	0.050500
Total	0.398903	0.047100	0.051971	0.000157	0.034852	0.532983
<b>GENERAL SERVICE FIRM SALES (GSG FSS)</b> 5,000 Therms Annually or Greater	27.250000					
Customer Charge					1.907500	29.157500
Basic Gas Supply Service (BGSS):					(0.000224)	(0.003431)
Delivery Charge:					0.027923	0.426826
COST OF SERVICE	0.398903					
TIC			0.000956	0.000002	0.000067	0.001025
SBC:						
CLEP			0.024657	0.000054	0.001730	0.026441
RAC			0.000458	0.000001	0.000032	0.000491
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.035215	0.000055	0.002462	0.037732
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.015800	0.000000	0.001100	0.016900
BSC "J" BS-1	0.047100			0.000100	0.003300	0.050500
Total	0.398903	0.047100	0.051971	0.000157	0.034852	0.532983

RATE SET MONTHLY