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BOARD OF PUBLIC UTILITIES
MAIL ROOM

May 29, 2015

Ms. Irene Kim-Asbury, Secretary
N.J. Board of Public Utilities
44 South Clinton Ave, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Re: New Jersey Natural Gas Company
Monthly Basic Gas Supply Service ("BGSS"),
Interruptible Sales Pricing and Compressed Natural Gas (CNG)
Docket No. GR14060537

Dear Ms. Kim-Asbury:

Enclosed please find four (4) copies of the Company's filing for June 2015.

The prices are as follows:

Monthly BGSS, Interruptible Sales & CNG	\$0.4041
General Service – Large & Firm Cogeneration	\$0.3291
Firm Cogeneration Pre-Tax	\$0.3076

The cash out rates, which are based on the Natural Gas Weekly spot prices for April, are as follows:

Per Therm	
Negative imbalances	\$0.257
Positive imbalances	\$0.198

If you have any questions, please call me at (732) 938-1257.

Very truly yours,

Marianne Harrell
Senior Rate Analyst

MH:jpc

Enclosures

C: Alice Bator, BPU
Eric Hartsfield, BPU
Stefanie A. Brand, RC

NEW JERSEY NATURAL GAS COMPANY

Eighty-Ninth Revised Sheet No. 155

BPU No. 8 - Gas

Superseding Eighty-Eighth Revised Sheet No. 155

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(Continued)

PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, and ED sales customers using less than 5,000 therms annually	Included in the Basic Gas Supply Charge	\$0.4804 per therm

BALANCING CHARGE

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGC, ED	Included in the Delivery Charge	\$0.0750 per therm

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE¹

<u>CLASS</u>	<u>APPLICATION</u>
GSL, FC and ED sales customers using 5,000 therms or greater annually	Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm</u>
June 1, 2014	\$0.7611
July 1, 2014	\$0.7366
August 1, 2014	\$0.6706
September 1, 2014	\$0.6873
October 1, 2014	\$0.4747
November 1, 2014	\$0.4860
December 1, 2014	\$0.6126
January 1, 2015	\$0.4781
February 1, 2015	\$0.4686
March 1, 2015	\$0.4921
April 1, 2015	\$0.4034
May 1, 2015	\$0.3984
June 1, 2015	\$0.4041

¹ For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

Date of Issue: May 29, 2015
Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on and after June 1, 2015

NEW JERSEY NATURAL GAS COMPANY

One Hundred Fourth Revised Sheet No. 256

Superseding One Hundred Third Revised Sheet No. 256

BPU No. 8 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2179	0.2179	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2332	0.2332	
WNC		0.0000	0.0000	Rider D
CIP		0.0286	0.0286	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.2945</i>	<i>0.2945</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4255</u>	<u>0.4255</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.4041	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
BGS	e-f=g	<u>0.3291</u>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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Wall, NJ 07719

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*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. GRI4091047*

NEW JERSEY NATURAL GAS COMPANY

Ninety-Eighth Revised Sheet No. 259

BPU No. 8 - Gas

Superseding Ninety-Seventh Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Firm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i>0.0560</i>	<i>0.0560</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.2978</u>	<u>0.2978</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.4041	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
BGS	e-f=g	<u>0.3291</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Ninety-Sixth Revised Sheet No. 260
Superseding Ninety-Fifth Revised Sheet No. 260*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0560</u></i>	<i><u>0.0560</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1416</u>	<u>0.1416</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.4041	X	Rider A
BGS	d	<u>0.4041</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Ninety-Seventh Revised Sheet No. 261
Superseding Ninety-Sixth Revised Sheet No. 261*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.3273	0.3273	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<u>0.0560</u>	<u>0.0560</u>	
Delivery Charge (DEL)	a+b=c	<u>0.3833</u>	<u>0.3833</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.4041	X	Rider A
BGS	d	<u>0.4041</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Forty-Second Revised Sheet No. 262
Superseding Forty-First Revised Sheet No. 262*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0257	0.0257	Rider E
RA		0.0134	0.0134	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i>0.0560</i>	<i>0.0560</i>	
Delivery Charge (DEL)	a+b=c	<u>0.4576</u>	<u>0.4576</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.4041	X	Rider A
BGS	d	<u>0.4041</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

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NATURAL GAS WEEK
Weekly Index Prices
April, 2015

4/13/2015	2.12	
4/20/2015	1.98	L
4/27/2015	2.36	
5/4/2015	2.57	H

**New Jersey Natural Gas Company
Monthly BGSS Charge Calculation
Jun-15**

<u>Commodity Price</u>		
Supply Price	\$1.3925	
Average Variable and Fuel	<u>\$0.1177</u>	
Monthly BGSS Commodity¹		\$1.5102
 <u>Pipeline, Storage, and Supplier Demand Charges</u>		
Fixed Charges \$(000) ²	109,544	
Sales BCF ³	48.5	
Fixed Charge \$ per Dth		\$2.2569
 Pre-tax Monthly BGSS Charge		\$3.7671 per Dth
Pre-tax Monthly BGSS Charge		\$0.3767 per therm
BPU/RC Assessment Factor		<u>1.002688</u>
 Monthly BGSS Charge including assessments		\$0.3777
7% Sales Tax		<u>\$0.0264</u>
 After-tax Monthly BGSS Charge⁴		\$0.4041 per therm

¹ The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.

² The Fixed Charges for the twelve months ending September 2015 are the Natural Gas - Demand charges included in NJNG's 2015 BGSS filing, BPU Docket No. GR14060537.

³ The Sales for the twelve months ending September 2015 are the Total Firm Sales included in NJNG's 2015 BGSS filing, BPU Docket No. GR14060537.

⁴ As shown on Tariff Sheet No. 256, the After-tax Monthly BGSS Charge is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.



Henry Hub Natural Gas Futures Settlements

View another product.

Quotes Settlements Volume Time & Sales Contract Specs Margins Calendar

Futures

Options

Trade Date: Wednesday, 27 May 2015 (Final)

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Day Open Interest
JUN 15	2.827	2.887	2.787	2.810	-0.007	2.815	11,494	5,882
JLY 15	2.852	2.915	2.822	-	-0.002	2.847	126,377	251,622
AUG 15	2.871	2.927	2.839	-	+0.001	2.865	24,908	75,550
SEP 15	2.868	2.931	2.844	-	UNCH	2.870	28,034	113,004
OCT 15	2.907	2.903	2.879	-	+0.001	2.906	24,039	125,145
NOV 15	3.007	3.055	2.980	-	+0.001	3.007	9,762	65,941
DEC 15	3.188	3.216	3.148	-	-0.008	3.168	4,272	69,169
JAN 16	3.275	3.318	3.249	-	-0.012	3.265	10,165	64,337
FEB 16	3.298	3.298	3.245	-	-0.011	3.257	1,220	15,478
MAR 16	3.226	3.253	3.186	-	-0.014	3.210	3,286	38,412
APR 16	3.085	3.092	3.040	-	-0.014	3.050	2,745	44,908
MAY 16	3.060	3.072B	3.047A	-	-0.012	3.052	373	12,789
JUN 16	3.096	3.105B	3.075	-	-0.013	3.082	663	10,149
JLY 16	3.112	3.134B	3.110	-	-0.011	3.117	591	7,772
AUG 16	3.120	3.130	3.117	-	-0.012	3.126	471	7,362
SEP 16	3.123	3.123	3.115	-	-0.010	3.122	521	6,727
OCT 16	3.167	3.168B	3.145	-	-0.010	3.153	538	13,770
NOV 16	3.220	3.223	3.220	-	-0.008	3.222	423	5,374
DEC 16	3.372	3.375	3.370	-	-0.006	3.377	151	8,046
JAN 17	3.503	3.503	3.497	-	-0.005	3.503	142	6,245
FEB 17	3.490	3.490	3.480	-	-0.006	3.492	32	2,289
MAR 17	3.435	3.435	3.435	-	-0.008	3.438	58	3,525
APR 17	3.204	3.204	3.204	-	-0.005	3.206	43	3,978
MAY 17	3.209	3.209	3.209	-	-0.005	3.204	13	1,792
JUN 17	-	-	-	-	-0.005	3.240	12	1,701
JLY 17	-	-	-	-	-0.005	3.280	10	1,447
AUG 17	-	-	-	-	-0.005	3.291	10	1,578
SEP 17	3.288	3.288	3.288	-	-0.005	3.279	11	1,569
OCT 17	-	-	-	-	-0.005	3.301	10	1,542
NOV 17	-	-	-	-	-0.005	3.369	22	1,329
DEC 17	3.535	3.535	3.535	-	-0.005	3.533	28	3,349
JAN 18	-	-	-	-	-0.005	3.659	12	1,028