GARY S. PRETTYMAN
Senior Director - Regulatory Business

UNITED WATER

200 OLD HOOK ROAD
HARRINGTON PARK, NJ 07640
TEL 201-784-7083
FAX 201-750-5728
EMAIL Gary.Prettyman@UnitedWater.com
WWW.UNITEDWATER.COM

RECEIVED

APR 1 6 2015

BOARD OF PUBLIC UTILITIES
MAIL ROOM



Via FedEx

April 15, 2015

Kenneth Sheehan, Secretary 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350

RE:

In The Matter of the Petition of United Water Toms River Inc.

Distribution System Improvement Charge Calculation

Pursuant to N.J.A.C. 14:9-10.4 BPU Docket No. WR13111128

Dear Secretary Sheehan,

Enclosed for filing please find an original and ten (10) copies, plus one additional copy, of United Water Toms River, Inc.'s Distribution System Improvement Charge calculation for the October 1, 2014 through May 31, 2015 DSIC Recovery Period accompanied by Tariff Rate Schedule No. 7, First Revised Sheet No. 13. Also enclosed is the Company's Earnings calculation, with workpapers, for the 12 months ended March 31, 2015. Please stamp the additional copy "filed" and return in the self-addressed, stamped envelope provided.

Please advise if you need additional information.

Very truly yours,

Gary S. Prettyman

Senior Director - Regulatory Business

Enclosures

Cc: Stefanie Brand, Esq. (two copies via FedEx)

Alex Moreau, DAG (two copies via FedEx)

Service List V

lose myst

SERVICE LIST

I/M/O United Water Toms River Inc. BPU Docket No. WR13111128

Maria L. Moran, Director Division of Water Board of Public Utilities 44 So. Clinton Ave. P.O. Box 350 Trenton, NJ 08625 maria.moran@bpu.state.nj.us

Michael Kammer
Division of Water
Board of Public Utilities
44 So. Clinton Ave.
P.O. Box 350
Trenton, NJ 08625
mike.kammer@bpu.state.nj.us

Mona Mosser
Division of Water
Board of Public Utilities
44 So. Clinton Ave.
P.O. Box 350
Trenton, NJ 08625
Mona.mosser@bpu.state.nj.us

Alex Moreau, DAG
Division of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101
alex.moreau@dol.lps.state.nj.us

Christopher Phisoules, DAG
Division of Law
Dept. of Law and Public Safety
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101
Christopher.phisoules@dol.lps.state.nj.
us

Debra F. Robinson, Esq. Water & Wastewater Managing Attorney Div. of Rate Counsel 140 East Front Street-4th Floor P.O. Box 003 Trenton, NJ 08625 drobinso@rpa.state.nj.us Susan E. McClure, Esq. Division of Rate Counsel 140 East Front Street-4th Floor P.O. Box 003 Trenton, NJ 08625 smcclure@rpa.state.nj.us

Christine M. Juarez, Esq. Division of Rate Counsel 140 East Front Street-4th Floor P.O. Box 003 Trenton, NJ 08625 cjuarez@rpa.state.nj.us

Howard J. Woods Howard J. Woods, Jr. & Associates, LLC 138 Liberty Drive Newton, PA 18940-1111 howard@howardwoods.com

Gary S. Prettyman
Senior Director, Regulatory
Business
United Water Management &
Services
200 Old Hook Road
Harrington Park, NJ 07640
Gary.prettyman@unitedwater.com

James C. Cagle
Vice President RegulatoryBusiness
United Water Management &
Services
200 Old Hook Road
Harrington Park, NJ 07640
Jim.cagle@unitedwater.com

Jim Mastrokalos, General Manager United Water Toms River 1451 Route 37 West Toms River, NJ 08754 jim.mastrokalos@unitedwater.com

Tracey Liberi,
Operations Engineer
United Water Toms River
1451 Route 37 West
Toms River, NJ 08754
tracey.liberi@unitedwater.com

RECEIVED

APR 1 6 2015

BOARD OF PUBLIC UTILITIES MAIL ROOM

Yanina Lepore 44 So. Clinton Ave P.O. Box 350 Trenton, NJ 08625 yanina.lepore@bpu.state.nj.us

Kelly Ruggiero 200 Old Hook Road Harrington Park, NJ kelly.ruggiero@unitedwater.com

Matthew Koczur
44 South Clinton Avenue, 9th Fl.
P.O. Box 350
Trenton, NJ 08625-0350
matthew.koczur@bpu.state.nj.us

Stephen B. Genzer Esq.
Saul Ewing LLP
One Riverfront Plaza1037
Raymond Blvd., Suite
1520Newark, NJ 07102-5426
sgenzer@saul.com

Page 1 of 8

	10/1/14 to 3/31/2015
Eligible Investment (page 2)	\$1,150,818
Less: Accumulated Depreciation (page 2)	(4,575)
Less: Deferred Tax (page 2)	(2,427)
Eligible Net Investment	\$1,143,816
Pre-Tax Rate of Return (page 3)	10.83%
Pre-Tax Return on Investment	\$123,875
Add: Depreciation Expense (page 2)	18,298
Revenue Recovery	\$142,173
Revenue Factor (page 4)	1.16887
DSIC Revenue Requirement Recovery Amount	\$166,182
Plus DSIC Revenue Requirement from November Surcharge	\$397,276
Amount undercollected (11/29/14 to 5/30/15 estimated)	\$29,457
Total DSIC Revenue Requirement Recovery Amount	\$592,915

Page 2 of 8

	10/1/14 to 3/31/2015
Major Projects	\$ 343,459
Blanket Projects	1,214,893
Total DSIC Plant (page 7 & 8)	1,558,352
Less: Base Spend (page 5 - \$814,534-407,000)	(407,534)
Eligible Investment	1,150,818
Accumulated Depreciation	
Composite Depreciation Rate (match base spend year)	1.59%
Depreciation Expense	18,298
Half Year Convention	4,575
Deferred Taxes	
Eligible Investment	\$1,150,818
MACRS Rate for First Year Water Plant	4.00%
Tax Depreciation First Year	11,508
Book Depreciation	4,575
Tax Depreciation Greater Than Book	6,933
Deferred Taxes at 35%	\$2,427

Page 3 of 8

Approved Capital Structure and Cost Rates

	Capital Structure Ratio	Cost Rate	Weighted Cost of Capital	Pre-Tax Rate of Return
Long Term Debt	46.58%	6.03%	2.81%	2.81%
Common Equity	53.42%	9.75%	5.21%	8.02%
Total	100.00%		8.02%	10.83%

¹⁾ capital structure and ROE per current authorized return Docket WR12090830, effective May 1, 2013

²⁾ Cost rate on LTD is adjusted semi-annually. Cost rate is as of March 31, 2015.

Page 4 of 8

R	e١	/e	n	ue	F	a	ct	0	r	
_						_		_	_	

Dollar of Revenue	1.00000
Gross Receipts Tax for Municipal Use	0.07500
Franchise Tax for Municipal Use	0.04645
Gross Receipts Excise Tax for State Use	0.00938
Franchise Taxes Excise Tax for State Use	0.00581
Uncollectibles	0.00562
BPU Assessment	0.00186
Rate Payer Advocate	0.00035
Income Before Federal Taxes	0.85553
Revenue Factor	1.16887

Rates per current rate case Docket WR12090830

DSIC Base Spending Schedule

Page 5 of 8

Line No.	Description	Account	Amount
1	Transmission and Distribution Mains	343	\$365,646
2	Services	345	381,853
3	Hydrants	348	67,035
4	Total Annual Base Spending		\$814,534

Note 1. All Accounts and Amounts are extracted from Page 21 of the United Water Toms River 2012 Annual Report to the BPU, Page 21.

As reflected in the Foundation filing.

Note 2. Referenced Accounts are those included in the definition of "Base Spending" per 44 NJR 1723(a)

DSIC Assessment Schedule Page 6 of 8

	Total Number of Meters (3)	Meter Equivalent Ratios	Equivalent 5/8" inch Meters	Annual Maximum DSIC Amount by equivalent Meter	Maximum Monthly Charge per Meter
Metered Sales:					
5/8"	39,724	1,00	39,724	\$405,185	\$0.85
3/4"	6,187	1.50	9,281	92,805	1.25
1"	1,412	2.50	3,530	35,921	2.12
1 1/2"	260	5.00	1,300	13,260	4.25
2"	251	8.00	2,008	20,482	6.80
3"	59	15.00	885	9,027	12.75
4"	40	25.00	1,000	10,200	21.25
6"	7	50.00	350	3,570	42.50
8"	3	80.00	240	2,448	68.00
10"		115.00			97.75
12"		165.00			140.25
Private Fire :					
2"		8.00	0	0	
3"		15.00	0	0	
4"		25.00	0	0	
6"		50.00	0	0	
8"		80.00	0	0	
10"		115.00	0	0	
	47,943	<u>.</u>	58,318	\$592,898	- [1]
	YATTA TAKARA	:		\$592,915	
				10.16702	= ! [2]
				0.8473	
[1] Amount per A	ttachment B, Proof of	Revenues,			
	ket WR12090830, eff			\$32,049,481	
Five percent "DSI	C Cap" per 44 NJR 17	23(a)		X 5%	,)
Maximum amoun	t of Annual DSIC Reve	enues		\$1,602,474	
[2] Amount per ed [3] Active meters	•	\$592,915 /	58,318)	-

United Water Toms River Inc. Main Replacement Projects 10/1/14 to 3/31/15

Page 7 of 8

Project Limits	UWTR Project Number	Foundation Filing Project Number	DSIC Category	Bid Date	DSIC Approval Date	First Day of Construction (Shovel in Ground)	Estimated Costs	Actual Costs March 31, 2015	Engineering In-Service Date	Comments
Charles Rd and Deaville Rd	C14D607	C17D601.04; C17D601.05	Main Repl	8/18/2014	3/19/2014	9/15/2014	\$ 388,000.00	\$ 343,459.13	10/15/2014	Construction Completed.

United Water Toms River Inc. Blanket Projects

		Estimated 10/1/14 to	Expenditure between
Project Name	Project ID	3/31/15	10/1/14 to 3/31/15
Hydrant Replacement	C14D501_044	\$ 8,900.00	\$ 157,001.15
Hydrant Replacement	C15D501_044	\$ 8,900.00	\$ 65,569.68
Replacement Short Mains and Valves	C14D502_044	\$ 25,375.00	\$ 171,632.67
Replacement Short Mains and Valves	C15D502_044	\$ 25,150.00 \$	\$ 51,868.34
Domestic & Fire Services	C14F501_044	\$ 169,225.00	\$ 551,428.15
Domestic & Fire Services	C15F501_044	\$ 167,750.00	\$ 217,392.72
Unreimbursed Utility Relocation			
Valve Replacements			
	Total Blanket Expenditures	\$ 405,300.00 \$	\$ 1,214,892.71

BPU NO. 9 - WATER

RATE SCHEDULE NO. 7 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the facilities charge provided for in this Tariff in Rate Schedule No.1 Metered Service, the following charges will apply to all metered customers throughout the service territory of the Company.

		* Exempt Rate
Size of Meter	Per Month	Per Month
5/8 Inch	\$ 0.85	\$ 0.73
3/4 Inch	1.25	1.08
1 Inch	2.12	1.83
1-1/2 Inch	4.25	3.67
2 Inch	6.80	5.87
3 Inch	12.75	11.01
4 Inch	21.25	18.35
6 Inch	42.50	36.69
8 Inch	68.00	58.71
10 Inch	97.75	84.40
12 Inch	140.25	121.09

EXEMPTIONS:

Filed pursuant to an March 19, 2014 decision by the Board of Public Utilities in Docket No. WR13111128

Issued: Effective:

Docket No. WR13111128

By: David Stanton, President

200 Old Hook Road, Harrington Park, New Jersey 07640

^{*}Sales to a public utility subject to a payment of Gross Receipts and Franchise Taxes shall be exempt from the applicable Gross Receipts and Franchise Taxes.

<u>United Water Toms River</u> <u>DSIC Earnings Calculation</u>

Rate base - as of March 31, 2015	\$96,964,301
Pretax rate of return (Docket WR12090830)	10.830%
Pre-tax utility operating income	\$10,501,234
Actual Pre-tax utility operating income 12 months ended March 31, 2015	6,487,552
Amount over(under) recovered	(\$4,013,682)

United Water Toms River Rate Base Summary

Line	Description	Actual at
Number	Description	3/31/2015
1	Utility Plant in Service	\$ 165,998,664
2	Accumulated Depreciation	(30,044,404)
3	Net Plant	135,954,260
4	Contributions in Aid of Construction	(18,582,138)
5	Customer Advances for Construction	(2,997,949)
6	Accumulated Deferred Income Taxes	(18,311,990)
7	Materials and Supplies	375,706
8	Prepaid Expenses	17,259
9	Working Capital	671,564 Current case
10	CTA Adjustment	(162,411) Current case
11	Total Rate Base	\$ 96,964,301

United Water Toms River ADIT Workpaper

Line No.	Account No.	Description	Balance 3/31/2015	Eliminate FAS 109				Other Deferred Income Tax		Rate Base Related DIT	
1	19010	Def. Federal Inc Taxes- Other	\$ 4,016,644	\$	-	\$ -	\$	4,016,644	\$	-	
2	19101	Def. FIT-FAS109 ITC	(151,276)		(151,276)	-		-		-	
3	19103	Def. FIT-F71/F109 G/U ITC	(81,478)		(81,478)	-		-		-	
4	25500	Deferred ITC	432,319		-	432,319		-		-	
5	28203	Def. FIT-MACRS	17,770,100		-	-		-		17,770,100	
6	28207	Def FIT Pension Reg Asset FAS158	2,081,066		-	-		2,081,066		-	
7	28208	Def FIT PBOP Reg Asset FAS158	684,020		-			684,020		-	
8	28300	Def. FIT-Other	(44,044)		-	4		(44,044)		-	
9	28301	Def. FIT-Tank Painting	48,210		-	-		48,210		-	
10	28302	Def. FIT-Rate Expenses	40,943		-	-		40,943		-	
11	28303	Def, FiT-Deferred Charges	138,416					138,416			
12	28305	Def. FiT-M_S Fees	(309,482)		-	-		(309,482)		-	
13	28306	Def. FiT-Pensions	(2,348,773)		-	-		(2,348,773)		-	
14	28307	Def. FIT-PEBOP	(1,371,386)		-	-		(1,371,386)		-	
15	28308	Def. FIT-Cost of Removal	1,659,852		-	•		1,659,852		-	
16	28310	Def. FIT-Uncollectibles	(174,374)					(174,374)			
17	28312	Def. FIT - AFUDC Equity	541,890		-	-		-		541,890	
18	28401	Def FIT-FAS109-Plant	580,760		580,760	-		-		-	
19	28402	Def FIT-FAS109 Gross Up	312,710		312,710	-		-		-	
20										-	
21	Total	283 Deferred income taxes & ITC	\$ 23,826,117	\$	660,716	\$ 432,319	\$	4,421,092	\$	18,311,990	

Report ID: ISCOR800 Layout ID: ISCOR800

Business Unit: 00044 Period Ending: Mar 31, 2015

Run on 04/13/15 at 09:35 AM

United Water Toms River General Ledger System Rolling 12 Month I/S

	Actual
Regulated sales	29,86 9 ,344.95
Other regulated revenues	283,966.34
Non-regulated revenues	0.00
Non-core revenues	0.00
Unbilled revenue	(10,706.00)
Intercompany revenues	0.00
Total operating revenues	30,142,605.29
0	4444 600 40
Operation	4,111,628.10
Maintenance	1,493,444.09
General and administrative	7,694,306.05 5,637,306.74
Depreciation and amortization General taxes	4,718,368.24
Total operating expenses	23,655,053.22
Operating income	6,487,552.07
Interest expense	1,436.08
Amortization debt prem & exp	0.00
Intercompany interest expense	2,691,154.00
AFUDC	(50,591,25)
Dividend income	0.00
Preferred stock dividends	0.00
Other Income	(96,407.44)
Extraordinary gains (losses)	0.00
Income from subsidiaries	0.00
Other expenses & income	2,545,591.39
Income before income taxes	3,941,960.68
Provision for Income taxes	1,398,118.00
Net income	2,543,842.68
Preferred stock dividend	0.00
Preference stock dividend	0.00
Net income applicable to common stock	2,543,842.68

This Corporate Report has been certified by the Financial Business Systems Organization. Last Modified by:S Davoust Report ID: BSREG044 Layout ID: BSREG059

Business Unit: 00044
Period Ending: Mar 31, 2015
Run on 04/13/15 at 09:29 AM

United Water Toms River General Ledger System Regulatory Balance Sheet

Actual **Assets Utility Plant** 166,069,123.32 10100 Utility Plant in Service 10150 **Utility Plant Retirements** (70,459.26)101 - 106 Water Plant in Service 165,998,664.06 10700 Construction work in progress 1,614,308.08 **107 CWIP** 1,614,308.08 111 - 113 Acc. Depr. Util. Plt. Ser. - Water (30,044,403.57) 114 - 116 Amort, of Util, Pit, Serv. (44,274.99)117 - 119 UPAA-Adjustment-Water 0.00 Total utility plant 137,524,293.58 Other Property & Investments 12100 Non-Utility Property 3,974.00 121 Non-utility property 3,974.00 122 Accum Depr Non-Util Property 0.00 123 Investment in assoc. co. 0.00 128 Other special deposits 0.00 Total other property & investment 3,974.00 **Current & Accrued Assets** 131 Cash 0.00 132 - 134 Special Deposits 0.00 13501 Working Funds 10,000.00 135 Working funds 10,000.00 136 Temporary cash investments 0.00 141 Notes receivable 0.00 142 Customer Accounts Rec. 864,133.47 143 Other Accounts Receivable 288,133.73 144 Prov. Uncollectable Accounts (498,212.00) 145 Notes rec from associated co's 0.00 146 A/R from associated companies 2,589,391.02 15400 Capital & Maintenance Inventory Nonexempt 337.542.01 15430 Chemical Inventory 38,164.00 15460 Clearing - Inventory Adjustment 0.00 151 - 163 Plant Mat. & Oper. Supplies 375,706.01 16501 Prepaid Property Taxes (1,331.63)16599 Prepaid Expenses-Other 18,590.16 165 Prepayments 17,258.53 173 Accrued utility revenue 1,981,638.00 174 Misc current & accrued assets 0.00 Total current & accrued assets 5,628,048.76 **Deferred Debits** 181 Unamort, Debt Disc. & Exp. 0.00 182 Extraordinary property loss 0.00 183 - 186 Other Deferred Debits 21,754,483.61 Def. Federal Inc Taxes- Other 19010 (4,016,643.80) 19101 Def. FIT-FAS109 ITC 151,276.00 19103 Def. FIT-F71/F109 G/U ITC 81,478.00 190 Deferred income taxes (3,783,889.80)Total deferred debits 17,970,593.81

		161,126,910.15					
	Total assets	161,126,510.15					
	Capitalization and Liabilities						
	Proprietary Capital						
	O OLA Issued	61 100 00					
20100	Common Stock Issued	61,100.00 61,100.00					
	201 - 203 Common capital stock	0.00					
00W00	204 - 206 Preferred capital stock	80,542,419.92					
20700	Additional Paid-in Capital 207 - 211 Other paid-in capital	80,542,419.92					
	RE Curr year earnings	(80,110.09)					
21600	Retained Earnings - Cumulated Income	22,187,889.06					
2.000	216 Unappropriated earned surplus	22,107,778.97					
	217 Reacquired capital stock	0.00					
	Total proprietary capital	102,711,298.89					
	Long Term Debt						
	224 Long-term debt	0.00					
	223 Advances from assoc companies	0.00					
	Total long term debt	0.00					
	Current & Accrued Liabilities						
	231 Notes Payable	0.00					
	232 Accounts Payable	290,977.30					
	233 Notes payable to assoc co's	0.00					
	234 A/P to associated companies	0.00					
	235 Customer Deposits	212,519.31					
	236 Taxes accrued	4,597,240.90					
23790	Interest - Other	104.91					
	237 Interest accrued	104.91					
	238 Dividends declared	0.00					
	241 Misc tax withholdings	0.00					
	242 Misc curr & accrued liabilities	663,430.55					
	Total current & accrued liabilities	5,764,272.97					
	Deferred Credits						
25200	Advances for Construction	2,716,668.88					
25201	Taxable Advances/Service Laterals	281,280.20					
	252 Advances for Construction	2,997,949.08					
25340	PBOP Liability - Trustee	3,916,621.84					
25375	Deferred Rent	167,742.66					
25390	Accrued SE LTIP	1,627.00					
25402	DefRegLiab F71/F109-Fed:ITC	232,756.00					
	253 Other deferred credits	4,318,747.50					
	Total deferred credits	7,316,696.58					
	Operating Reserves						
	262 Injuries and damages reserve	0.00					
	263 Pensions and benefits reserve	6,710,276.99					
	Total operating reserves	6,710,276.99					
	Contributions in Aid of Construction						
27100	Contribution in Aid of Construction	18,318,887.72					
27140	CIAC - MTBE Costs	263,250.00					
-	271 Contrib in aid of construction	18,582,137.72					
	Total contributions in aid of construction	18,582,137.72					
	Deferred Income Taxes & ITC						
0.000	Deferred ITC	432,319.00					
25500	Deferred ITC Def. FIT-MACRS	17,770,100.00					
28203	DEI, FIT-WACKS	11,170,100,00					