



March 25, 2015

Mr. Kenneth Sheehan, Secretary  
N.J. Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RECEIVED

MAR 27 2015

BOARD OF PUBLIC UTILITIES  
MAIL ROOM

Re: New Jersey Natural Gas Company  
BPU Docket Nos. GR14060536

Dear Mr. Sheehan:

In accordance with the Board's March 18, 2015 Order in Docket No. GR14060536, New Jersey Natural Gas Company hereby files tariff sheets reflecting that the current Energy Efficiency (EE) rate remains in effect.

If there is any additional information needed by the Board, please feel free to contact me at 732-938-7331.

Very truly yours,

Tina M. Trebino  
Director – Rates and Tariff

Enclosure

C: Jerome May, BPU  
Stacy Peterson, BPU  
Henry Rich, BPU  
Scott Sumliner, BPU  
Felicia Thomas-Friel, RC  
Sarah Steindel, RC

Alice Bator, BPU  
Andrea Reid, BPU  
Robert Schultheis, BPU  
Stephanie Brand, RC  
Christina Juarez, RC

*Case Mgmt*  
*R. Boylan*

RIDER "F"

ENERGY EFFICIENCY - EE

**I. Determination of the Rate**

The EE rate shall be derived in the following manner:

1. An estimate shall be made of the total annual cost related to the programs. This rider will include only expenses for energy-efficiency programs approved by the Board in BPU Docket Nos. GO09010057, GO10030225, GR11070425 and GO12070640 unless modified further by Board Order.
2. An estimate shall be made of the total annual volume of prospective jurisdictional sales of gas (in therms) to NJNG's sales and transportation customers.
3. The prospective costs (per paragraph (1)) shall be adjusted upward or downward to the extent of the amount of any prior under-recovery or over-recovery to determine the total costs to be recovered and then shall be divided by the estimated total volume of prospective sales (per paragraph (2)), to determine the per unit cost recovery rate.

**II. Tracking the Operation of the EE**

The Company shall calculate carrying costs on the average monthly balances of under-or over-recovery of deferred costs based upon the Company's monthly commercial paper rate. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the balance at the end of each EE recovery year.

In accordance with P.L., 1997 c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

The EE factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications to which Rider "F" applies. The EE factor is as set forth below:

\$0.0327

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Issued by: Mark R. Spurduto, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after April 1, 2015

**NEW JERSEY NATURAL GAS COMPANY**

*Twenty-Eighth Revised Sheet No. 252*

*BPU No. 8 - Gas*

*Superseding Twenty-Seventh Revised Sheet No. 252*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Heating Customers**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.25	8.25	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
SUT		<u>0.0221</u>	<u>0.0221</u>	Rider B
After-tax Base Rate		0.3384	0.3384	
WNC		0.0000	0.0000	Rider D
CIP		(0.0232)	(0.0232)	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<u>0.3479</u>	<u>0.3479</u>	
<i>Balancing Charge</i>	b	<u>0.0750</u>	<u>0.0750</u>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0891</u>	<u>0.0891</u>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5120</u></b>	<b><u>0.5120</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.4804	x	Rider A
Less: Balancing	f	<u>0.0750</u>	x	
<b>BGS</b>	e-f=g	<b><u>0.4054</u></b>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Twenty-Eighth Revised Sheet No. 253*

*BPU No. 8 - Gas*

*Superseding Twenty-Seventh Revised Sheet No. 253*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Non-Heating Customers**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.25	8.25	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
SUT		<u>0.0221</u>	<u>0.0221</u>	Rider B
After-tax Base Rate		0.3384	0.3384	
CIP		(0.0327)	(0.0327)	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3384</i>	<i>0.3384</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5025</u></b>	<b><u>0.5025</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.4804	x	Rider A
Less: Balancing	f	<u>0.0750</u>	x	
<b>BGS</b>	e-f=g	<b><u>0.4054</u></b>	x	

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Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Twenty-Sixth Revised Sheet No. 254*

**BPU No. 8 - Gas**

*Superseding Twenty-Fifth Revised Sheet No. 254*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.25	8.25	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1795	0.1262	
SUT		<u>0.0126</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1921	0.1350	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.2248</u>	<u>0.1677</u>	
<i>Balancing Charge</i>	b	0.0750	0.0750	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0891</u>	<u>0.0891</u>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.3889</u></b>	<b><u>0.3318</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.4804	0.4804	Rider A
Less: Balancing	f	<u>0.0750</u>	<u>0.0750</u>	
<b>BGS</b>	e-f=g	<b><u>0.4054</u></b>	<b><u>0.4054</u></b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Twenty-Ninth Revised Sheet No. 255*

*BPU No. 8 - Gas*

*Superseding Twenty-Eighth Revised Sheet No. 255*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		25.00	25.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2778	0.2778	
SUT		<u>0.0194</u>	<u>0.0194</u>	Rider B
After-tax Base Rate		0.2972	0.2972	
WNC		0.0000	0.0000	Rider D
CIP		0.0102	0.0102	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3401</i>	<i>0.3401</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5042</u></b>	<b><u>0.5042</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.4804	x	Rider A
Less: Balancing	f	<u>0.0750</u>	x	
<b>BGS</b>	e-f=g	<b><u>0.4054</u></b>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*One Hundredth Revised Sheet No. 256*

*BPU No. 8 - Gas*

*Superseding Ninety-Ninth Revised Sheet No. 256*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		40.00	40.00	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		1.50	1.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2179	0.2179	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2332	0.2332	
WNC		0.0000	0.0000	Rider D
CIP		0.0286	0.0286	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.2945</i>	<i>0.2945</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.4586</u></b>	<b><u>0.4586</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	e	0.4921	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
<b>BGS</b>	e-f=g	<b><u>0.4171</u></b>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Sixteenth Revised Sheet No. 257*

*BPU No. 8 - Gas*

*Superseding Fifteenth Revised Sheet No. 257*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**FIRM TRANSPORTATION (FT)**

		<u>HLF</u>	<u>LLF</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		50.00	50.00	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to MDQ		1.37	1.37	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1028	0.1325	
SUT		<u>0.0072</u>	<u>0.0093</u>	Rider B
After-tax Base Rate		0.1100	0.1418	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.1427</u>	<u>0.1745</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<u>0.0891</u>	<u>0.0891</u>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.2318</u></b>	<b><u>0.2636</u></b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Twenty-Fourth Revised Sheet No. 258*

**BPU No. 8 - Gas**

***Superseding Twenty-Third Revised Sheet No. 258***

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Commercial Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		40.00	40.00	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		0.60	0.60	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0951	0.0645	
SUT		<u>0.0067</u>	<u>0.0045</u>	Rider B
After-tax Base Rate		0.1018	0.0690	
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	0.1345	0.1017	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0891</u>	<u>0.0891</u>	
<b>DGC-FT Delivery Charge (DEL)</b>	a+b=c	<b>0.2236</b>	<b>0.1908</b>	
Balancing Charge	b	<u>0.0750</u>	<u>0.0750</u>	
<b>DGC-Balancing Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.2986</u></b>	<b><u>0.2658</u></b>	

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of Service Classification DGC. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of Service Classification DGC, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Ninety-Fourth Revised Sheet No. 259*

*BPU No. 8 - Gas*

*Superseding Ninety-Third Revised Sheet No. 259*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Firm Cogeneration (FC)**

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		49.49	49.49	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.3309</u></b>	<b><u>0.3309</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	e	0.4921	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
<b>BGS</b>	e-f=g	<b><u>0.4171</u></b>	<b>X</b>	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Ninety-Second Revised Sheet No. 260*

*BPU No. 8 - Gas*

*Superseding Ninety-First Revised Sheet No. 260*

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		575.00	575.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.1747</u></b>	<b><u>0.1747</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.4921	X	Rider A
<b>BGS</b>	d	<b><u>0.4921</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Ninety-Third Revised Sheet No. 261*

*BPU No. 8 - Gas*

*Superseding Ninety-Second Revised Sheet No. 261*

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		575.00	575.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.3273</u>	<u>0.3273</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<u>0.0891</u>	<u>0.0891</u>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.4164</u></b>	<b><u>0.4164</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.4921	X	Rider A
BGS	d	<b><u>0.4921</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

*Date of Issue: March 25, 2015*  
*Issued by: Mark R. Spurduto, Senior Vice President*  
*Wall, NJ 07719*

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*Filed pursuant to  
Order of the Board of Public Utilities entered in  
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**NEW JERSEY NATURAL GAS COMPANY**

*Thirty-Eighth Revised Sheet No. 262*

*BPU No. 8 - Gas*

*Superseding Thirty-Seventh Revised Sheet No. 262*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		50.00	50.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.4907</u></b>	<b><u>0.4907</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.4921	X	Rider A
<b>BGS</b>	d	<b><u>0.4921</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

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