



February 23, 2015

Mr. Kenneth Sheehan, Secretary
N.J. Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

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BOARD OF PUBLIC UTILITIES
MAIL ROOM

Basic Gas Supply Service
(BGSS) Report
November 2014, December 2014
Docket Nos. GR14060537

Dear Secretary Sheehan:

In this letter New Jersey Natural Gas Company (the "Company") is submitting its Basic Gas Supply Service ("BGSS") reports for November and December 2014. In the November report, the underlying gas cost projections are based on the December 4, 2014 NYMEX close and the gas cost recovery is projected to be approximately \$12.5 million overrecovered as of September 30, 2015. The December report includes gas cost projections based on the January 9, 2015 NYMEX close and a projected September 30, 2015 overrecovery of approximately \$19.3 million.

If you have any questions, please call me at (732) 938-7331.

Very truly yours,

A handwritten signature in black ink, appearing to read "Tina M. Trebino".

Tina M. Trebino
Director – Rates and Tariff

Enclosures

C (via e-mail):

Alice Bator, BPU
Mark Beyer, BPU
Robert Schultheis, BPU
Scott Sumliner, BPU
Felicia Thomas-Friel, RC

Jacqueline Galka, BPU
Jerome May, BPU
Henry Rich, BPU
Stefanie Brand, RC
Sarah Steindel, RC

Emergency-TOC

NEW JERSEY NATURAL GAS COMPANY
BASIC GAS SUPPLY SERVICE
ADJUSTMENT CLAUSE
BPU DOCKET NO GR14060537 BGSS YEAR 2015

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Note:	Calculations are normally rounded to the nearest thousand, therefore, all lines and columns may not add due to minor variations in roundings.

NEW JERSEY NATURAL GAS COMPANY
STATEMENT OF ESTIMATED UNDER/(OVER) RECOVERED GAS COSTS
BGSS YEAR 2015
\$(000)

SCHEDULE 1

	SCHEDULE 1											TOTAL	
	Actual	Estimate	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	
1. Under/(Over) Recovered Gas Costs Beg of Period	12,577	12,570	8,061	2,920	(2,779)	(5,306)	(6,070)	(9,267)	(10,507)	(11,105)	(11,655)	(12,118)	12,577
2. Net Cost Appl. To BGSS Sales (Sch 2a)	11,450	27,023	38,693	46,444	41,338	35,336	16,695	10,798	8,833	9,157	9,074	8,892	263,733
3. BGSS Recoveries (Sch 2b)	(8,368)	(24,607)	(37,302)	(44,898)	(37,722)	(30,194)	(15,511)	(7,794)	(5,378)	(5,465)	(5,351)	(5,313)	(227,921)
4. Under/(Over) Rec. Gas Costs - Current Period (L.2 - L.3)	3,081	2,416	1,391	1,547	3,817	5,141	1,184	3,004	3,455	3,673	3,722	3,580	35,811
Adjustments													
5. Interruptible (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Sayreville (Sch. 4b)	(1)	(1)	(0)	(0)	(0)	(0)	(5)	(5)	(5)	(5)	(5)	(5)	(35)
7. Forked River (Sch. 4c)	0	0	(1)	(1)	(1)	(1)	(5)	(5)	(5)	(5)	(5)	(5)	(35)
8. Transportation (Sch. 4d)	(138)	(144)	(152)	(152)	(146)	(154)	(129)	(142)	(136)	(139)	(139)	(132)	(1,702)
9. FRM Program (Sch 4i)	98	0	15	0	0	0	0	0	0	0	0	0	114
10. Storage Incentive (Sch. 4j)	1,236	0	0	0	0	0	412	412	412	412	412	412	3,708
11. Off-System Sales (Sch. 4e)	(250)	(1,248)	(425)	(850)	(425)	(113)	(113)	(113)	(156)	(156)	(142)	(113)	(4,104)
12. Capacity Rel. (Sch. 4f)	(3,450)	(4,371)	(4,385)	(4,385)	(4,004)	(4,385)	(3,818)	(3,941)	(3,818)	(3,941)	(3,941)	(3,818)	(48,257)
13. Supplier Ref. and Misc. Adj. (Sch. 5)	0	0	0	0	0	0	0	0	0	0	0	0	0
14. Balancing Credits and Penalty Charges (Sch. 4g)	(437)	(1,086)	(1,509)	(1,791)	(1,495)	(1,176)	(656)	(365)	(254)	(262)	(262)	(254)	(9,547)
15. Ocean Peaking Power (Sch. 4h)	(147)	(74)	(75)	(67)	(73)	(76)	(67)	(83)	(91)	(127)	(103)	(91)	(1,075)
16. Total Debits and Credits (L.5 through L.15)	(3,088)	(6,925)	(6,532)	(7,246)	(6,144)	(5,905)	(4,381)	(4,243)	(4,053)	(4,223)	(4,186)	(4,007)	(60,934)
17. Under/(Over) Recov. Gas Costs. End of Period (L's. 1, 4, & 16)	12,570	8,061	2,920	(2,779)	(5,306)	(6,070)	(9,267)	(10,507)	(11,105)	(11,655)	(12,118)	(12,546)	(12,546)

NEW JERSEY NATURAL GAS COMPANY
STATEMENT OF ESTIMATED GAS COSTS AND RECOVERIES
BGSS YEAR 2015
(000)/THERMS

SCHEDULE 2a

COST OF GAS-CURRENT PERIOD	SCHEDULE 2a											TOTAL	
	Actual	Estimate											Actual
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	
Total Gas Costs ¹	9,392	27,975	38,288	50,235	41,253	32,541	14,075	7,913	6,785	7,141	6,744	5,912	248,254
REDUCTIONS TO COST OF GAS													
Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0
Interruptible (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sayreville (Sch. 4b)	4	11	3	3	3	3	27	26	26	28	28	25	184
Forked Rv. (Sch. 4c)	0	0	9	8	8	8	25	24	24	27	26	23	181
Off System Sales (Sch. 4e)	1,990	6,070	4,742	8,940	4,615	2,353	1,820	1,701	2,393	2,565	2,254	1,464	40,908
Capacity Release (Sch. 4f)	(4,058)	(5,142)	(5,159)	(5,159)	(4,711)	(5,159)	(4,492)	(4,637)	(4,492)	(4,637)	(4,637)	(4,492)	(56,774)
Storage Incentive Sales													0
Company Use Gas	8	14											22
Total Reductions	(2,057)	952	(405)	3,792	(86)	(2,795)	(2,620)	(2,885)	(2,049)	(2,016)	(2,330)	(2,980)	(15,479)
Net Cost Appl. To BGSS Sales (Sch. 1., L. 2)	11,450	27,023	38,693	46,444	41,338	35,336	16,695	10,798	8,833	9,157	9,074	8,892	263,733
GAS COST RECOVERIES													
	SCHEDULE 2b												
BGSS Sales	18,678	54,752	80,585	97,573	81,751	65,793	34,219	17,277	11,906	12,072	11,807	11,797	498,209
A/C Sales								26	30	26	22	31	134
Monthly BGSS Sales	2,563	5,982	9,184	10,659	9,027	7,446	4,314	2,487	1,686	1,739	1,739	1,686	58,511
FEED	29	26	33	33	33	33	33	40	40	40	40	40	418
BGSS Sales less Monthly and A/C	16,086	48,745	71,368	86,881	72,690	58,314	29,873	14,725	10,151	10,267	10,006	10,041	439,146
Recovery Rate \$ per Therm:													
Periodic BGSS Rate	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490
A/C Rate	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.2531	0.2531	0.2531	0.2531	0.2531	0.2531
Monthly BGSS Rate	0.4423	0.4529	0.5709	0.5509	0.5615	0.5368	0.4829	0.4660	0.4716	0.4893	0.4804	0.4620	0.4620
FEED Rate	0.4171	0.4361	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449
Recoveries:													
Periodic BGSS	7,223	21,886	32,044	39,009	32,638	26,183	13,413	6,611	4,558	4,610	4,493	4,508	197,177
A/C	0	0	0	0	0	0	0	6	7	7	6	8	34
Monthly BGSS	1,133	2,709	5,243	5,872	5,069	3,997	2,083	1,159	795	851	835	779	30,526
FEED	12	11	15	15	15	15	15	18	18	18	18	18	185
Total BGSS Recovery (Sch. 1, L. 3))	8,368	24,607	37,302	44,896	37,722	30,194	15,511	7,794	5,378	5,485	5,351	5,313	227,921

¹ Total Gas Costs equals the sum of Total Allocated Costs on Schedule 2c and the non-production Company Use Gas. The non-production Company Use Gas is included in Total Gas Costs and removed in the Reduction to Gas Costs on Schedule 2a for no impact to the BGSS.

NEW JERSEY NATURAL GAS COMPANY
TOTAL GAS COSTS
BGSS YEAR 2015

		SCHEDULE 2c											
		Actual						Estimate					
		Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15
MDth													
Beginning of Month Storage Balance		21,309	24,269	21,674	16,933	10,408	4,475	516	4,023	7,739	11,337	15,053	18,769
Commodity Purchases		6,122	4,442	4,748	6,055	3,690	3,424	7,647	6,169	5,779	5,915	5,800	5,414
Sub-total of Available Supplies	A	27,432	28,711	26,422	22,988	14,098	7,900	8,163	10,192	13,518	17,251	20,852	24,183
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Interr.Sales, Other		970	2,088	1,378	2,752	1,378	760	728	729	983	994	906	640
A/C Sales		0	0	0	0	0	0	0	3	3	3	2	3
Monthly BGSS Sales		256	598	918	1,066	903	745	431	249	169	174	174	169
FEED Sales		3	3	3	3	3	3	3	4	4	4	4	4
Company Use Non Prod Sales		2	3										
Sub-total of Assigned Cost Allocations	B	1,231	2,691	2,300	3,822	2,284	1,508	1,163	984	1,189	1,175	1,086	815
Allocation WACOG Volume	C	26,200	26,019	24,122	19,167	11,814	6,392	7,000	9,208	12,349	16,077	19,767	23,368
		<i>volume available for allocation</i>											
\$000													
Beginning of Month Storage Balance		61,038	73,011	60,724	48,670	30,440	14,913	4,790	15,998	27,652	39,102	51,154	63,087
Beginning of Month WACOG Inventory		25,228	22,060	22,316	18,535	12,163	4,733	(2,335)	(2,485)	(1,625)	62	2,119	3,864
Commodity Purchases		10,559	9,141	18,292	21,471	13,709	11,186	20,535	15,986	15,324	16,791	15,962	13,970
Demand Charges		7,632	6,716	4,161	4,161	4,587	4,161	4,598	4,461	4,598	4,461	4,461	4,913
Sub-total of Available Supplies	D	104,456	110,928	105,493	92,838	60,898	34,996	27,588	33,939	45,948	60,415	73,696	85,834
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Interr.Sales, Other		1,993	6,081	4,754	8,950	4,625	2,364	1,872	1,751	2,443	2,621	2,307	1,512
A/C Sales		0	0	0	0	0	0	0	6	7	7	6	8
Monthly BGSS Sales		1,133	2,709	5,243	5,872	5,069	3,997	2,083	1,159	795	851	835	779
FEED Sales		12	11	15	15	15	15	15	18	18	18	18	18
Sub-total of Assigned cost allocations	E	3,139	8,801	10,011	14,837	9,709	6,375	3,970	2,935	3,263	3,496	3,165	2,316
Allocation WACOG Costs	F	101,317	102,127	95,482	78,000	51,189	28,621	23,618	31,005	42,685	56,919	70,530	83,519
		<i>\$ available for allocation</i>											
\$/Dth WACOG	G	3,8670	3,9250	3,9582	4,0696	4,3328	4,4777	3,3739	3,3670	3,4566	3,5406	3,5681	3,5741
MDth													
Periodic BGSS Sales		1,609	4,874	7,137	8,668	7,289	5,831	2,987	1,472	1,015	1,027	1,001	1,004
CoUse		7	7	7	10	11	12	8	6	4	3	2	2
Periodic BGSS Sales & CoUse & UFG	H	1,615	4,882	7,144	8,698	7,280	5,844	2,995	1,479	1,019	1,030	1,003	1,006
		<i>volume to be allocated</i>											
\$000													
Periodic BGSS (\$/Therm WACOG * Periodic BGSS volume) ¹	I	6,246	19,160	28,276	35,398	31,544	26,165	10,105	4,978	3,521	3,645	3,579	3,596
		<i>allocated cost</i>											
Plus assigned cost allocations													
Off System Sales, Electric Gen, Interr.Sales, Other		1,993	6,081	4,754	8,950	4,625	2,364	1,872	1,751	2,443	2,621	2,307	1,512
A/C Sales		0	0	0	0	0	0	0	6	7	7	6	8
Monthly BGSS Sales		1,133	2,709	5,243	5,872	5,069	3,997	2,083	1,159	795	851	835	779
FEED Sales		12	11	15	15	15	15	15	18	18	18	18	18
Sub-total of Assigned cost allocations	J	3,139	8,801	10,011	14,837	9,709	6,375	3,970	2,935	3,263	3,496	3,165	2,316
Total Allocated Costs (Sch 2a Total Gas Costs)	K	9,385	27,961	38,288	50,235	41,253	32,541	14,075	7,913	6,785	7,141	6,744	5,912
\$000													
End of Month Storage Balance	L	66,911	60,651	48,670	30,440	14,913	4,790	15,998	27,652	39,102	51,154	63,087	74,503
Total Allocated Costs & Storage Balances	M	76,295	68,612	66,958	60,675	56,166	37,331	30,073	35,565	45,896	58,296	69,831	80,416
Current Month WACOG Inventory Balance	N	28,160	22,316	18,535	12,163	4,733	(2,335)	(2,485)	(1,625)	62	2,119	3,864	5,420

NEW JERSEY NATURAL GAS COMPANY
ESTIMATED THERM SALES
BGSS YEAR 2015
(000)THERMS

SCHEDULE 3

	Actual		Estimate										Actual	
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	TOTAL	
Residential BGSS Sales	15,412	46,275	67,083	81,622	68,319	54,926	28,439	14,006	9,712	9,818	9,559	9,585	414,757	
Residential Air Conditioning								5	4	4	3	3	20	
Total Residential Sales	15,412	46,275	67,083	81,622	68,319	54,926	28,439	14,012	9,716	9,822	9,561	9,589	414,777	
C&I Monthly BGSS Sales	2,563	5,982	9,184	10,659	9,027	7,446	4,314	2,487	1,686	1,739	1,739	1,686	58,511	
C&I Periodic BGSS Sales	674	2,470	4,285	5,259	4,371	3,387	1,433	718	439	449	448	456	24,389	
Air Conditioning								20	25	23	19	27	115	
FEED	29	26	33	33	33	33	33	40	40	40	40	40	418	
Total Commercial & Industrial Sales	3,265	8,477	13,502	15,951	13,432	10,866	5,780	3,265	2,190	2,250	2,245	2,208	83,433	
Total Firm Sales	18,678	54,752	80,585	97,573	81,751	65,793	34,219	17,277	11,906	12,072	11,807	11,797	498,209	
Interruptible IGS (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Sayreville (Sch. 4b)	17	28	8	8	8	8	105	108	105	108	108	105	716	
Forked River(Sch. 4c)	0	0	25	25	22	25	98	101	98	101	101	98	695	
Off System Sales(Sch. 4e)	9,664	20,848	13,745	27,491	13,745	7,566	7,078	7,078	9,732	9,732	8,847	6,195	141,740	
Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Non-Firm Sales	9,701	20,876	13,778	27,524	13,775	7,599	7,280	7,287	9,934	9,941	9,056	6,398	143,150	
Total Sales	28,379	75,628	94,364	125,097	95,526	73,391	41,499	24,564	21,840	22,013	20,863	18,195	641,359	
Firm Transportation	5,385	11,567	15,640	18,099	15,346	12,589	7,476	4,941	3,859	3,958	3,975	3,804	106,639	
Residential Transportation	1,853	5,296	7,579	9,215	7,590	5,865	3,149	1,465	904	928	923	901	45,687	
Interruptible Transportation	2,478	2,475	2,538	2,534	2,297	2,545	2,348	2,430	2,346	2,423	2,421	2,340	29,175	
Ocean Peaking Power	3,390	466	243	77	197	526	162	1,222	2,760	6,120	3,889	1,632	20,663	
Total Transportation	13,105	19,803	25,999	29,925	25,429	21,545	13,135	10,058	9,870	13,430	11,208	8,676	202,185	
Total Mtherms	41,484	95,431	120,363	155,022	120,955	94,936	54,635	34,622	31,710	35,443	32,071	26,871	643,544	

NEW JERSEY NATURAL GAS COMPANY
STATEMENT OF ESTIMATED INCOME SHARING DERIVED FROM INTERRUPTIBLE SALES
AND FROM SALES TO SAYREVILLE ELECTRIC GENERATION
BGSS YEAR 2015
<000> \$/THERMS

SCHEDULE 4a

INTERRUPTIBLE SALES	SCHEDULE 4a											TOTAL	
	Actual	Estimate	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	
Interruptible & IGS Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
Less Tefa-SIs tax and Cust Chg	0	0	0	0	0	0	0	0	0	0	0	0	0
Less BPU/RC Assessment	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Interr. Sales (Sch.3)	0	0	0	0	0	0	0	0	0	0	0	0	0
Loss Factor (2%)	1.020	1.020	1.020	1.020	1.020	1.020	1.020	1.020	1.020	1.020	1.020	1.020	1.020
Rate per therm													n/a
Cost of Gas (Sch. 2a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Gross Margin	0	0	0	0	0	0	0	0	0	0	0	0	0
Less RA and CRA	0	0	0	0	0	0	0	0	0	0	0	0	0
Less EE and USF	0	0	0	0	0	0	0	0	0	0	0	0	0
Sharing Margin	0	0	0	0	0	0	0	0	0	0	0	0	0
Cust. sharing @ 100%	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Credit (Sch. 1, L.5)	0	0	0	0	0	0	0	0	0	0	0	0	0

SCHEDULE 4b

SAYREVILLE	Actual	Estimate	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	TOTAL
	4	12	3	3	3	3	32	31	31	34	33	30	220
Revenue	4	12	3	3	3	3	32	31	31	34	33	30	220
Less BPU/RC Assessment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
Net Revenue	4	12	3	3	3	3	32	31	31	34	33	30	219
Therm Sales (Sch. 3)	17	28	8	8	8	8	105	108	105	108	108	105	716
Rate per therm	0.20898	0.37668	0.34501	0.32518	0.33577	0.31107	0.25717	0.24036	0.24593	0.26361	0.25474	0.23628	n/a
Cost of Gas (Sch. 2a)	4	11	3	3	3	3	27	26	26	28	28	25	184
Total Credit (Sch. 1, L.6)	1	1	0	0	0	0	5	5	5	5	5	5	35

NEW JERSEY NATURAL GAS COMPANY
STATEMENT OF ESTIMATED INCOME SHARING DERIVED
FROM OFF-SYSTEM SALES, CAPACITY RELEASE, BALANCING CHARGES, & OCEAN PEAKING POWER
BGSS YEAR 2015
<000> \$/THERMS

SCHEDULE 4e

OFF-SYSTEM SALES	Actual										Actual		
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	TOTAL
Revenues	2,283	7,539	5,242	9,940	5,115	2,487	1,953	1,834	2,577	2,749	2,420	1,597	45,736
Net Revenue	2,283	7,539	5,242	9,940	5,115	2,487	1,953	1,834	2,577	2,749	2,420	1,597	45,736
Therm sales	9,684	20,848	13,745	27,491	13,745	7,566	7,078	7,078	9,732	9,732	8,847	6,195	141,740
Rate per therm COG	0.205	0.291	0.345	0.325	0.336	0.311	0.257	0.240	0.246	0.264	0.255	0.236	
Cost of Gas (Sch. 2a)	1,990	6,070	4,742	8,940	4,615	2,353	1,820	1,701	2,393	2,565	2,254	1,464	40,908
Net Margin	294	1,468	500	1,000	500	133	133	133	183	183	167	133	4,829
Customer sharing @ 85% (Sch.1,L 11)	250	1,248	425	850	425	113	113	113	156	156	142	113	4,104
NJNG Sharing @ 15%	44	220	75	150	75	20	20	20	28	28	25	20	724
Total Credit = Cost of Gas plus sharings	2,239	7,318	5,167	9,790	5,040	2,467	1,933	1,814	2,549	2,721	2,395	1,577	45,012

SCHEDULE 4f

CAPACITY RELEASE	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	TOTAL
Revenue	4,058	5,142	5,159	5,159	4,711	5,159	4,492	4,637	4,492	4,637	4,637	4,492	56,774
Customer Sharing @ 85% (Sch.1.,L 12)	3,450	4,371	4,385	4,385	4,004	4,385	3,818	3,941	3,818	3,941	3,941	3,818	48,257

SCHEDULE 4g

BALANCING CREDITS & PENALTY CHARGES	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	TOTAL
Current Month MBR Penalty Charges	15	15	15	15	15	0	0	0	0	0	0	0	75
Current Month Balancing Charges	422	1,071	1,494	1,776	1,480	1,176	656	365	254	262	262	254	9,472
(Sch.1.,L 14)	437	1,086	1,509	1,791	1,495	1,176	656	365	254	262	262	254	9,547

SCHEDULE 4h

OCEAN PEAKING POWER	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	TOTAL
Therm Sales (Sch. 3)	3,390	466	243	77	197	526	162	1,222	2,760	6,120	3,889	1,632	20,683
Revenue	158	80	81	71	78	81	71	89	98	136	111	98	1,153
Less Sales Tax	(10)	(5)	(5)	(5)	(5)	(5)	(5)	(6)	(6)	(9)	(7)	(6)	(75)
Less BPU/RC Assessment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
Less USF	0	0	0	0	0	0	0	0	0	0	0	0	0
Less RA, NJ Clean Energy, EE	0	0	0	0	0	0	0	0	0	0	0	0	0
Less Balancing Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Sharing Margin	147	74	75	67	73	76	67	83	91	127	103	91	1,075
Customer Sharing @ 100%	147	74	75	67	73	76	67	83	91	127	103	91	1,075
Balancing Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Credit (Sch. 1, L.16)	147	74	75	67	73	76	67	83	91	127	103	91	1,075

NEW JERSEY NATURAL GAS COMPANY
STATEMENT OF ESTIMATED SUPPLIER REFUNDS AND
MISCELLANEOUS ADJUSTMENTS
BGSS YEAR 2015
\$(000)

SCHEDULE 5

(Sch 1. LINE 13)

Opening balance BGSS Interest Sch 6		0
OCT 2014	0	0
NOV 2014	0	0
DEC 2014	0	0
JAN 2015	0	0
FEB 2015	0	0
MAR 2015	0	0
APR 2015	0	0
MAY 2015	0	0
JUN 2015	0	0
JUL 2015	0	0
AUG 2015	0	0
SEP 2015	0	0
		<hr/>
TOTALS		<hr/> <hr/> <p style="text-align: center;">-</p>

NEW JERSEY NATURAL GAS COMPANY
BGSS YEAR 2015
COMPUTATION OF INTEREST ON UNDER/(OVER) RECOVERED BALANCES

DATE	COMBINED BALANCE	\$(000) AVERAGE BALANCE	ANNUAL RATE	SCHEDULE 6 ANNUAL RATE
				7.76%
SEP 2014	12,577			
OCT 2014	12,570	12,573	0.00647	81
NOV 2014	8,061	10,315	0.00647	67
DEC 2014	2,920	5,490	0.00647	36
JAN 2015	(2,779)	70	0.00647	0
FEB 2015	(5,306)	(4,043)	0.00647	(26)
MAR 2015	(6,070)	(5,688)	0.00647	(37)
APR 2015	(9,267)	(7,669)	0.00647	(50)
MAY 2015	(10,507)	(9,887)	0.00647	(64)
JUN 2015	(11,105)	(10,806)	0.00647	(70)
JUL 2015	(11,655)	(11,380)	0.00647	(74)
AUG 2015	(12,118)	(11,887)	0.00647	(77)
SEP 2015	(12,546)	(12,332)	0.00647	(80)
				<u>(294)</u>
TOTAL	INTEREST TO BE CREDITED TO CUSTOMER			<u><u>(294)</u></u>

NEW JERSEY NATURAL GAS COMPANY
BASIC GAS SUPPLY SERVICE
ADJUSTMENT CLAUSE
BPU DOCKET NO GR14060537 BGSS YEAR 2015

INDEX:

Schedule 1.	Under/(Over) Recovered Gas Costs
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Schedule 6.	Computation of Interest on Under/(Over) Recovered Balances
Note:	Calculations are normally rounded to the nearest thousand, therefore, all lines and columns may not add due to minor variations in roundings.

REPORT FOR THE MONTH OF: DECEMBER 2014

NEW JERSEY NATURAL GAS COMPANY
STATEMENT OF ESTIMATED UNDER/(OVER) RECOVERED GAS COSTS
BGSS YEAR 2015
\$(000)

SCHEDULE 1

	Actual		Estimate										
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	TOTAL
1. Under/(Over) Recovered Gas Costs Beg. of Period	12,577	12,570	8,061	3,254	(3,632)	(7,696)	(10,336)	(14,645)	(16,299)	(17,163)	(17,974)	(18,678)	12,577
2. Net Cost Appl. To BGSS Sales (Sch 2a)	11,450	27,023	36,062	44,234	39,722	32,670	15,333	10,264	8,477	8,804	8,753	8,569	250,361
3. BGSS Recoveries (Sch 2b)	(8,368)	(24,607)	(34,278)	(43,875)	(36,645)	(29,404)	(15,253)	(7,668)	(5,278)	(5,382)	(5,262)	(5,211)	(221,230)
4. Under/(Over) Rec. Gas Costs - Current Period (L.2 - L.3)	3,081	2,416	1,785	359	2,077	3,266	80	2,596	3,199	3,422	3,491	3,358	29,131
Adjustments													
5. Interruptible (Sch.4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Sayreville (Sch.4b)	(1)	(1)	(2)	(0)	(0)	(0)	(5)	(5)	(5)	(5)	(5)	(5)	(37)
7. Forked River (Sch.4c)	0	0	(1)	(1)	(1)	(1)	(5)	(5)	(5)	(5)	(5)	(5)	(34)
8. Transportation(Sch.4d)	(138)	(144)	(144)	(165)	(156)	(165)	(144)	(152)	(148)	(150)	(151)	(143)	(1,801)
9. FRM Program (Sch 4i)	98	0	103	0	0	0	0	0	0	0	0	0	202
10. Storage Incentive (Sch.4j)	1,236	0	174	0	0	0	412	412	412	412	412	412	3,882
11. Off-System Sales (Sch.4e)	(250)	(1,248)	(723)	(850)	(425)	(113)	(113)	(113)	(156)	(156)	(142)	(113)	(4,402)
12. Capacity Rel. (Sch.4f)	(3,450)	(4,371)	(4,498)	(4,390)	(4,007)	(4,388)	(3,818)	(3,941)	(3,818)	(3,941)	(3,941)	(3,818)	(46,381)
13. Supplier Ref. and Misc. Adj.(Sch.5)	0	0	0	0	0	0	0	0	0	0	0	0	0
14. Balancing Credits and Penalty Charges (Sch.4g)	(437)	(1,086)	(1,433)	(1,771)	(1,479)	(1,163)	(649)	(362)	(252)	(260)	(260)	(252)	(9,403)
15. Ocean Peaking Power (Sch.4h)	(147)	(74)	(68)	(67)	(73)	(76)	(67)	(83)	(91)	(127)	(103)	(91)	(1,068)
16. Total Debits and Credits (L.5 through L.15)	(3,088)	(6,925)	(6,592)	(7,244)	(6,141)	(5,906)	(4,389)	(4,250)	(4,063)	(4,232)	(4,195)	(4,016)	(61,043)
17. Under/(Over) Recov. Gas Costs. End of Period (L's.1,4,&16)	12,570	8,061	3,254	(3,632)	(7,696)	(10,336)	(14,645)	(16,299)	(17,163)	(17,974)	(18,678)	(19,336)	(19,336)

NEW JERSEY NATURAL GAS COMPANY
STATEMENT OF ESTIMATED GAS COSTS AND RECOVERIES
BGSS YEAR 2015
(000)/THERMS

SCHEDULE 2a

COST OF GAS-CURRENT PERIOD	SCHEDULE 2a												TOTAL
	Actual						Estimate						
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	
Total Gas Costs ¹	9,392	27,975	45,233	45,109	36,860	28,995	12,220	6,963	5,788	6,152	5,920	5,184	235,792
REDUCTIONS TO COST OF GAS													
Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0
Interruptible (Sch.4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sayreville (Sch. 4b)	4	11	5	2	2	2	20	20	19	22	22	18	144
Forked Rv.(Sch. 4c)	0	0	5	5	5	5	19	19	18	20	20	17	132
Off System Sales (Sch.4e)	1,990	6,070	14,439	6,032	2,846	1,481	1,340	1,297	1,766	1,943	1,762	1,072	42,039
Capacity Release (Sch. 4f)	(4,058)	(5,142)	(5,291)	(5,165)	(4,714)	(5,162)	(4,492)	(4,637)	(4,492)	(4,637)	(4,637)	(4,492)	(56,919)
Storage Incentive Sales													0
Company Use Gas	8	14	13										35
Total Reductions	(2,057)	952	9,171	874	(1,662)	(3,675)	(3,114)	(3,301)	(2,689)	(2,652)	(2,833)	(3,385)	(14,569)
Net Cost Appl.To BGSS Sales (Sch.1.,L.2)	11,450	27,023	36,062	44,234	38,722	32,670	15,333	10,264	8,477	8,804	8,753	8,589	250,361
GAS COST RECOVERIES													
	SCHEDULE 2b												
BGSS Sales	18,678	54,752	74,235	97,801	81,940	65,944	34,299	17,315	11,930	12,094	11,826	11,815	492,628
A/C Sales								26	29	26	22	31	136
Monthly BGSS Sales	2,563	5,982	7,770	10,680	9,044	7,458	4,323	2,495	1,693	1,746	1,744	1,691	57,187
FEED	29	26	29	33	33	33	33	40	40	40	40	40	414
BGSS Sales less Monthly and A/C	16,086	48,745	66,435	87,088	72,863	58,453	29,943	14,754	10,169	10,283	10,021	10,053	434,893
Recovery Rate \$ per Therm:													
Periodic BGSS Rate	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490
A/C Rate	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.4490	0.1911	0.1911	0.1911	0.1911	0.1911	0.1911
Monthly BGSS Rate	0.4423	0.4529	0.5709	0.4455	0.4328	0.4215	0.4150	0.4090	0.4072	0.4254	0.4249	0.3987	0.3987
FEED Rate	0.4171	0.4361	0.4245	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449	0.4449
Recoveries:													
Periodic BGSS	7,223	21,886	29,829	39,103	32,716	26,245	13,445	6,625	4,566	4,617	4,499	4,514	195,267
A/C	0	0	0	0	0	0	0	5	6	5	4	6	26
Monthly BGSS	1,133	2,709	4,436	4,758	3,914	3,144	1,794	1,020	689	742	741	674	25,755
FEED	12	11	12	15	15	15	15	18	18	18	18	18	183
Total BGSS Recovery (Sch. 1, L. 3))	8,368	24,607	34,278	43,875	36,645	29,404	15,253	7,668	5,278	5,382	5,262	5,211	221,230

¹ Total Gas Costs equals the sum of Total Allocated Costs on Schedule 2c and the non-production Company Use Gas. The non-production Company Use Gas is included in Total Gas Costs and removed in the Reduction to Gas Costs on Schedule 2a for no impact to the BGSS.

**NEW JERSEY NATURAL GAS COMPANY
TOTAL GAS COSTS
BGSS YEAR 2015**

SCHEDULE 2c

	Actual		Estimate									
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15
MDth												
Beginning of Month Storage Balance	21,309	24,269	21,645	16,942	10,416	4,484	525	4,031	7,747	11,345	15,061	18,777
Commodity Purchases	6,122	4,442	7,232	6,078	3,709	3,439	7,655	6,173	5,781	5,917	5,802	5,416
Sub-total of Available Supplies	A 27,432	28,711	28,878	23,019	14,125	7,923	6,179	10,204	13,529	17,262	20,863	24,193
Less volumes with assigned cost allocations												
Off System Sales, Electric Gen, Interr Sales, Other	970	2,088	4,305	2,752	1,378	760	728	729	993	994	906	640
A/C Sales	0	0	0	0	0	0	0	3	3	3	2	3
Monthly BGSS Sales	266	598	777	1,068	904	746	432	249	169	175	174	169
FEED Sales	3	3	3	3	3	3	3	4	4	4	4	4
Company Use Non Prod Sales	2	3	3									
Sub-total of Assigned Cost Allocations	B 1,231	2,691	5,088	3,824	2,285	1,509	1,164	985	1,170	1,175	1,086	616
Allocation WACOG Volume	C 26,200	26,019	23,790	19,195	11,840	6,414	7,016	9,220	12,359	16,086	19,776	23,377
<i>volume available for allocation</i>												
\$000												
Beginning of Month Storage Balance	61,038	73,011	64,718	49,121	30,567	15,140	5,090	16,422	28,110	39,584	51,559	63,030
Beginning of Month WACOG Inventory	25,228	22,060	18,249	17,982	10,644	3,583	(2,777)	(4,346)	(4,169)	(3,225)	(1,890)	(351)
Commodity Purchases	10,559	9,141	23,261	15,066	9,793	8,432	17,291	14,275	13,515	14,909	14,376	12,486
Demand Charges	7,632	6,716	6,681	4,151	4,579	4,154	4,691	4,553	4,691	4,553	4,553	5,075
Sub-total of Available Supplies	D 104,456	110,928	112,909	86,319	55,569	31,308	24,295	30,903	42,147	55,822	68,599	80,240
Less volumes with assigned cost allocations												
Off System Sales, Electric Gen, Interr Sales, Other	1,993	6,081	14,449	6,039	2,852	1,488	1,378	1,336	1,803	1,985	1,804	1,107
A/C Sales	0	0	0	0	0	0	0	5	6	5	4	6
Monthly BGSS Sales	1,133	2,709	4,436	4,758	3,914	3,144	1,794	1,020	689	742	741	674
FEED Sales	12	11	12	15	15	15	15	18	18	18	18	18
Sub-total of Assigned cost allocations	E 3,139	8,801	18,897	10,812	6,781	4,646	3,187	2,379	2,515	2,750	2,567	1,805
Allocation WACOG Costs	F 101,317	102,127	94,012	75,507	48,802	26,662	21,108	28,525	39,631	53,072	66,032	78,435
<i>\$ available for allocation</i>												
\$/Dth WACOG	G 3.8670	3.9250	3.9518	3.9336	4.1218	4.1570	3.0088	3.0940	3.2067	3.2992	3.3389	3.3552
MDth												
Periodic BGSS Sales	1,609	4,874	6,544	8,709	7,286	5,845	2,994	1,475	1,017	1,028	1,002	1,005
CoUse	7	7	17	10	11	12	8	6	4	3	2	2
Periodic BGSS Sales & CoUse & UFG	H 1,615	4,882	6,561	8,719	7,298	5,857	3,002	1,482	1,021	1,031	1,004	1,007
<i>volume to be allocated</i>												
Periodic BGSS (\$/Therm WACOG * Periodic BGSS volume) ¹ =	6,246	19,160	26,323	34,295	30,079	24,349	9,033	4,584	3,272	3,402	3,353	3,920
<i>allocated cost</i>												
Plus assigned cost allocations												
Off System Sales, Electric Gen, Interr Sales, Other	1,993	6,081	14,449	6,039	2,852	1,488	1,378	1,336	1,803	1,985	1,804	1,107
A/C Sales	0	0	0	0	0	0	0	5	6	5	4	6
Monthly BGSS Sales	1,133	2,709	4,436	4,758	3,914	3,144	1,794	1,020	689	742	741	674
FEED Sales	12	11	12	15	15	15	15	18	18	18	18	18
Sub-total of Assigned cost allocations	J 3,139	8,801	18,897	10,812	6,781	4,646	3,187	2,379	2,515	2,750	2,567	1,805
Total Allocated Costs (Sch 2a Total Gas Costs)	K 9,385	27,961	45,220	45,109	36,860	28,995	12,220	6,963	5,786	6,162	5,920	5,184
\$000												
End of Month Storage Balance	L 66,911	60,651	49,707	30,567	15,140	5,090	16,422	28,110	39,584	51,559	63,030	74,485
Total Allocated Costs & Storage Balances	M 76,295	88,612	94,927	75,675	52,001	34,085	28,641	35,079	45,371	57,711	68,951	79,669
Current Month WACOG Inventory Balance	N 28,160	22,316	17,982	10,644	3,583	(2,777)	(4,346)	(4,169)	(3,225)	(1,890)	(351)	571

NEW JERSEY NATURAL GAS COMPANY
ESTIMATED THERM SALES
BGSS YEAR 2015
(000)THERMS

SCHEDULE 3

	Actual	Actual	Estimate										
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	TOTAL
Residential BGSS Sales	15,412	46,275	62,810	81,794	68,463	55,042	28,499	14,030	9,726	9,830	9,569	9,594	411,044
Residential Air Conditioning								5	4	4	3	3	20
Total Residential Sales	15,412	46,275	62,810	81,794	68,463	55,042	28,499	14,036	9,730	9,834	9,572	9,597	411,063
C&I Monthly BGSS Sales	2,563	5,982	7,770	10,680	9,044	7,458	4,323	2,495	1,693	1,745	1,744	1,691	57,187
C&I Periodic BGSS Sales	674	2,470	3,626	5,294	4,401	3,411	1,444	724	443	453	452	459	23,849
Air Conditioning								21	25	22	19	28	115
FEED	29	26	29	33	33	33	33	40	40	40	40	40	414
Total Commercial & Industrial Sales	3,265	8,477	11,425	16,007	13,478	10,902	5,800	3,279	2,200	2,260	2,255	2,218	81,565
Total Firm Sales	18,678	54,752	74,235	97,801	81,940	65,944	34,299	17,315	11,930	12,094	11,826	11,815	492,628
Interruptible IGS (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sayreville (Sch. 4b)	17	28	18	8	8	8	105	108	105	108	108	105	725
Forked River(Sch. 4c)	0	0	12	25	22	25	98	101	98	101	101	98	682
Off System Sales(Sch. 4e)	9,684	20,848	43,021	27,491	13,745	7,566	7,078	7,078	9,732	9,732	8,847	6,195	171,015
Natural Gas Vehicles	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Firm Sales	9,701	20,876	43,051	27,524	13,775	7,599	7,280	7,287	9,934	9,941	9,056	6,398	172,422
Total Sales	28,379	75,628	117,285	125,325	95,716	73,543	41,579	24,602	21,864	22,035	20,883	18,212	665,050
Firm Transportation	5,385	11,567	14,747	18,009	15,277	12,541	7,471	4,863	3,891	3,989	4,006	3,835	105,679
Residential Transportation	1,853	5,296	7,022	9,070	7,471	5,792	3,100	1,442	891	914	909	887	44,646
Interruptible Transportation	2,478	2,475	2,384	2,751	2,543	2,757	2,484	2,595	2,508	2,574	2,578	2,473	30,598
Ocean Peaking Power	3,390	466	111	77	197	526	162	1,222	2,760	6,120	3,889	1,532	20,552
Red Oak	0	0	11,984	27,585	31,419	38,220	30,886	29,506	30,690	36,107	37,093	35,319	308,808
Total Transportation	13,105	19,803	36,247	57,492	56,906	59,836	44,103	39,728	40,740	49,704	48,474	44,145	510,283
Total Mtherms	41,484	95,431	153,532	182,817	152,622	133,379	85,682	64,329	62,604	71,738	69,356	62,358	1,175,333

NEW JERSEY NATURAL GAS COMPANY
STATEMENT OF ESTIMATED INCOME SHARING DERIVED
FROM OFF-SYSTEM SALES, CAPACITY RELEASE, BALANCING CHARGES, & OCEAN PEAKING POWER
BGSS YEAR 2015
<000> \$/THERMS

SCHEDULE 4e

OFF-SYSTEM SALES	Actual		Estimate										
	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	TOTAL
Revenues	2,283	7,539	15,290	7,032	3,346	1,614	1,473	1,431	1,949	2,126	1,929	1,205	47,218
Net Revenue	2,283	7,539	15,290	7,032	3,346	1,614	1,473	1,431	1,949	2,126	1,929	1,205	47,218
Therm sales	9,684	20,848	43,021	27,491	13,745	7,566	7,078	7,078	9,732	9,732	8,847	6,195	171,015
Rate per therm COG	0.205	0.291	0.336	0.219	0.207	0.196	0.189	0.183	0.181	0.200	0.199	0.173	
Cost of Gas (Sch. 2a)	1,990	6,070	14,439	6,032	2,846	1,481	1,340	1,297	1,766	1,943	1,762	1,072	42,039
Net Margin	294	1,468	851	1,000	500	133	133	133	183	183	167	133	5,179
Customer sharing @ 85% (Sch.1,L 11)	250	1,248	723	850	425	113	113	113	156	156	142	113	4,402
NJNG Sharing @ 15%	44	220	128	150	75	20	20	20	28	28	25	20	777
Total Credit = Cost of Gas plus sharings	2,239	7,318	15,162	6,882	3,271	1,594	1,453	1,411	1,922	2,099	1,904	1,185	46,442

CAPACITY RELEASE

SCHEDULE 4f

Revenue	4,058	5,142	5,291	5,165	4,714	5,162	4,492	4,637	4,492	4,637	4,637	4,492	58,919
Customer Sharing @ 85% (Sch.1.,L 12)	3,450	4,371	4,498	4,380	4,007	4,388	3,818	3,941	3,818	3,941	3,941	3,818	48,381

BALANCING CREDITS & PENALTY CHARGES

SCHEDULE 4g

Current Month MBR Penalty Charges	15	15	16	15	15	0	0	0	0	0	0	0	76
Current Month Balancing Charges	422	1,071	1,417	1,756	1,464	1,163	649	382	252	260	260	252	9,327
(Sch.1.,L 14)	437	1,086	1,433	1,771	1,479	1,163	649	362	252	260	260	252	9,403

OCEAN PEAKING POWER

SCHEDULE 4h

Therm Sales (Sch. 3)	3,390	466	111	77	197	526	162	1,222	2,760	6,120	3,889	1,632	20,552
Revenue	158	80	73	71	78	81	71	89	98	136	111	98	1,146
Less Sales Tax	(10)	(5)	(5)	(5)	(5)	(5)	(5)	(6)	(6)	(9)	(7)	(6)	(75)
Less BPU/RC Assessment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
Less USF	0	0	0	0	0	0	0	0	0	0	0	0	0
Less RA, NJ Clean Energy, EE	0	0	0	0	0	0	0	0	0	0	0	0	0
Less Balancing Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Sharing Margin	147	74	68	67	73	76	67	83	91	127	103	91	1,068
Customer Sharing @ 100%	147	74	68	67	73	76	67	83	91	127	103	91	1,068
Balancing Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Credit (Sch.1, L.16)	147	74	68	67	73	76	67	83	91	127	103	91	1,068

NEW JERSEY NATURAL GAS COMPANY
STATEMENT OF ESTIMATED SUPPLIER REFUNDS AND
MISCELLANEOUS ADJUSTMENTS
BGSS YEAR 2015
\$(000)

SCHEDULE 5

(Sch 1. LINE 13)		
Opening balance BGSS Interest Sch 6	0	0
OCT 2014	0	0
NOV 2014	0	0
DEC 2014	0	0
JAN 2015	0	0
FEB 2015	0	0
MAR 2015	0	0
APR 2015	0	0
MAY 2015	0	0
JUN 2015	0	0
JUL 2015	0	0
AUG 2015	0	0
SEP 2015	0	0

TOTALS		=====

NEW JERSEY NATURAL GAS COMPANY
BGSS YEAR 2015
COMPUTATION OF INTEREST ON UNDER/(OVER) RECOVERED BALANCES

DATE	COMBINED BALANCE	\$(000) AVERAGE BALANCE	ANNUAL RATE	SCHEDULE 6 ANNUAL RATE
				7.76%
SEP 2014	12,577			
OCT 2014	12,570	12,573	0.00647	81
NOV 2014	8,061	10,315	0.00647	67
DEC 2014	3,254	5,657	0.00647	37
JAN 2015	(3,632)	(189)	0.00647	(1)
FEB 2015	(7,696)	(5,664)	0.00647	(37)
MAR 2015	(10,336)	(9,016)	0.00647	(58)
APR 2015	(14,645)	(12,490)	0.00647	(81)
MAY 2015	(16,299)	(15,472)	0.00647	(100)
JUN 2015	(17,163)	(16,731)	0.00647	(108)
JUL 2015	(17,974)	(17,589)	0.00647	(114)
AUG 2015	(18,678)	(18,326)	0.00647	(119)
SEP 2015	(19,336)	(19,007)	0.00647	(123)
				<u>(556)</u>
TOTAL	INTEREST TO BE CREDITED TO CUSTOMER			<u><u>(556)</u></u>