



Elizabethtown Gas™

An AGL Resources Company

300 Connell Drive, Suite 3000  
Berkeley Heights, NJ 07922

908 289 5000 phone  
www.elizabethtowngas.com

**Via Electronic Mail & FedEx**

December 1, 2014

Kristi Izzo, Secretary  
New Jersey Board of Public Utilities  
P.O. Box 350  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Trenton, New Jersey 08625-0350

**Re: In the Matter of the Petition of Pivotal Utility Holdings, Inc. d/b/a  
Elizabethtown Gas to Revise Its Energy Efficiency Program Rider Rate  
Docket No. GR13090874**

Dear Secretary Izzo:

In compliance with the Board of Public Utilities' Order dated November 21, 2014 in Docket No. GR13090874, Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas hereby submits the following tariff sheets, in clean and redline format, reflecting the approved Energy Efficiency Program (EEP) rider rate of \$0.0088 per therm effective December 1, 2014:

Seventh Revised Sheet No. 120  
Fourth Revised Sheet No. 121  
Twenty-First Revised Sheet No. 125  
Twenty-First Revised Sheet No. 126  
Twenty-First Revised Sheet No. 127

Twenty-First Revised Sheet No. 128  
Nineteenth Revised Sheet No. 129  
Twentieth Revised Sheet No. 130  
Twenty-First Revised Sheet No. 131

If you have any questions, please contact Thomas Kaufmann at (908) 771-8225 or [tom.kaufmann@aglresources.com](mailto:tom.kaufmann@aglresources.com).

Respectfully submitted,

*/s/ Mary Patricia Keefe*

Mary Patricia Keefe, Esq.  
Vice President  
Regulatory Affairs and Business Support

Enclosures *Docs*  
cc: Alice Bator  
Andrea Reid  
Jerome May (Electronic Only)  
Rosalie Serapiglia (Electronic Only)

*M. Lupo*

RECEIVED

2014 DEC 2 AM 10 29

NJ BPU  
MAILROOM

2014 DEC 2 PM 1 51  
REC'D  
NJ BPU  
CASE MANAGEMENT

RIDER "G"

ENERGY EFFICIENCY PROGRAM ("EEP")

Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of the Societal Benefits Charge ("SBC") Rider "D."

The EEP shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU. The applicable EEP unit charges are as follows:

\$0.0088 per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," N.J.S.A.26-2C-45. or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to N.J.S.A. 48:3-98.1(c). The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. By Order dated April 11, 2012 in Docket No. GO11070399, the Board approved a Stipulation that extended the program for one year, changed the name to EEP, and streamlined the program offerings. By Order dated April 29, 2013 in Docket No. GO12100946, the Board approved a Stipulation that extended the program to September 1, 2013. By Order dated August 21, 2013 in Docket No. GO12100946, the Board approved a Stipulation that extended the program through August, 2015.

The EEP will enhance or supplement existing Clean Energy Program ("CEP") incentives with programs such as:

1. Expanded gas HVAC and hot water heater incentive programs for residential customers;
2. Commercial customer energy efficiency programs which enhance CEP SmartStart and Pay for Performance incentives; and
3. Enhanced customer education and outreach initiatives designed to encourage customers to conserve energy and lower their gas bills.

Date of Issue: December 1, 2014

Effective: Service Rendered  
on and after December 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated November 21, 2014 in Docket No. GR13090874

2014 DEC 2 PM 10 29  
RECEIVED  
NJ BPU  
MAILROOM



RIDER "G"

ENERGY EFFICIENCY PROGRAM ("EEP")  
(continued)

The EEP will recover all costs associated with the program, including, but not limited to customer outreach and system implementations to implement and manage the programs.

Determination of the EEP

On or about July 31 of each year, the Company shall file with the Board an EEP rate filing based on the costs and recoveries incurred during the previous EEP year ending June 30th as well as estimates, if applicable, through the upcoming calendar year to develop the EEP rate to be effective October 1st as follows:

The EEP monthly recoverable expenditure amounts shall be derived from taking the average of the cumulative beginning and end of month expenditures associated with the EEP investments less accumulated amortization and accumulated deferred income tax credits times the after tax weighted average cost of capital grossed up for the Company's revenue factor, as directed in the Board's August 21, 2013 Order in Docket No. GO12100946, plus monthly amortization using a four year amortization period.

The EEP rate shall be calculated by summing the (i) prior year's EEP over or under recovery balance, plus (ii) current year monthly recoverable expenditure amounts, less (iii) current year recoveries, plus (iv) current year carrying costs based on the monthly average over or under recovered balances, at a rate equal to the rate obtained on the Company's weighted average of its commercial paper and bank credit lines, if both sources have been utilized, not to exceed the weighted average cost of capital after tax as described above, plus (v) an estimated amount to recover the upcoming year's recoverable expenditures amount and dividing the resulting sum by the annual forecasted per therm quantities for the applicable customers set forth above. The resulting rate shall be adjusted for all applicable taxes. The EEP rate shall be self implementing on a refundable basis as directed by the NJBPU.

Date of Issue: December 1, 2014

Effective: Service Rendered  
on and after December 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated November 21, 2014 in Docket No. GR13090874

2014 DEC 2 PM 10 29  
RECEIVED  
NJ BPU  
MAILROOM

RATE SUMMARIES

Per Therm

	<b><u>RDS</u></b> <b><u>(sales)</u></b>	<b><u>RDS</u></b> <b><u>(transportation)</u></b>
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	0.0000	0.0000
C	OSMC	(0.0018)	(0.0018)
D	SBC	0.0783	0.0783
E	Available for future use		
F	Available for future use		
G	EEP	0.0088	0.0088
H	Available for future use		
I	GCUA	0.0000	0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: December 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Effective: Service Rendered  
on and after December 1, 2014

Filed Pursuant to Order of the Board of Public Utilities  
Dated November 21, 2014 in Docket No. GR13090874

2014 DEC 2 PM 10 29  
RECEIVED  
NJ BPU  
MAILROOM

RATE SUMMARIES  
(continued)

Per Therm

SGS

Service Charge 16.15

Distribution Charges 0.3542

Riders:

A	BGSS	BGSS-P
B	WNC*	0.0000
C	OSMC	(0.0018)
D	SBC	0.0783
E	Available for future use	
F	Available for future use	
G	EEP	0.0088
H	Available for future use	
I	GCUA	0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

---

Date of Issue: December 1, 2014

Effective: Service Rendered  
on and after December 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated November 21, 2014 in Docket No. GR13090874

RATE SUMMARIES  
(continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation<sup>1</sup></u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2180	0.2180	0.0661

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC*	0.0000	0.0000	na
C	OSMC	(0.0018)	na	na
D	SBC	0.0783	0.0783	0.0783
E	Available for future use			
F	Available for future use			
G	EEP	0.0088	0.0088	0.0088
H	Available for future use			
I	GCUA	0.0000	na	na

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

Date of Issue: December 1, 2014

Effective: Service Rendered  
on and after December 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated November 21, 2014 in Docket No. GR13090874

RATE SUMMARIES  
(continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0484

Riders:

A	BGSS	BGSS-M
B	WNC	na
C	OSMC	(0.0018)
D	SBC	0.0783
E	Available for future use	
F	Available for future use	
G	EEP	0.0088
H	Available for future use	
I	GCUA	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

---

Date of Issue: December 1, 2014

Effective: Service Rendered  
on and after December 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated November 21, 2014 in Docket No. GR13090874

**RATE SUMMARIES**  
(continued)

Per Therm	<b>IS</b>	<b>ITS</b>	<b>ITS</b>
	<b><u>(ceiling)</u></b>	<b><u>(ceiling)</u></b>	<b><u>taxable</u></b>
			<b><u>(ceiling)</u></b>
Service Charge	357.17	590.68	632.03
Demand Charge, per DCQ	0.081	0.294	0.315
Distribution Charges	0.9458	0.0793	0.0849
<b><u>Riders:</u></b>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0783	0.0732	0.0783
E Available for future use			
F Available for future use			
G EEP *	0.0088	0.0082	0.0088
H Available for future use			
I GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: December 1, 2014

Effective: Service Rendered  
on and after December 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated November 21, 2014 in Docket No. GR13090874



RATE SUMMARIES  
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
Distribution Charges	0.0169	0.0181
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0017)	(0.0018)
D SBC	0.0732	0.0783
E Available for future use		
F Available for future use		
G EEP *	0.0082	0.0088
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na" rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: December 1, 2014

Effective: Service Rendered  
on and after December 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated November 21, 2014 in Docket No. GR13090874

RATE SUMMARIES  
(continued)

Per Therm	FTS (exempt) <u>EGF/CSI</u>	<u>FTS</u>
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
Distribution Charges	0.0691	0.0739
<u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC	0.0732	0.0783
E Available for future use		
F Available for future use		
G EEP *	0.0082	0.0088
H Available for future use		
I GCUA	na	na

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: December 1, 2014

Effective: Service Rendered  
on and after December 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated November 21, 2014 in Docket No. GR13090874

**REDLINE**

RIDER "G"

ENERGY EFFICIENCY PROGRAM ("EEP")

Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of the Societal Benefits Charge ("SBC") Rider "D."

The EEP shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU. The applicable EEP unit charges are as follows:

\$0.0088~~\$0.0042~~ per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," N.J.S.A.26-2C-45, or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to N.J.S.A. 48:3-98.1(c). The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. By Order dated April 11, 2012 in Docket No. GO11070399, the Board approved a Stipulation that extended the program for one year, changed the name to EEP, and streamlined the program offerings. By Order dated April 29, 2013 in Docket No. GO12100946, the Board approved a Stipulation that extended the program to September 1, 2013. By Order dated August 21, 2013 in Docket No. GO12100946, the Board approved a Stipulation that extended the program through August, 2015.

The EEP will enhance or supplement existing Clean Energy Program ("CEP") incentives with programs such as:

1. Expanded gas HVAC and hot water heater incentive programs for residential customers;
2. Commercial customer energy efficiency programs which enhance CEP SmartStart and Pay for Performance incentives; and
3. Enhanced customer education and outreach initiatives designed to encourage customers to conserve energy and lower their gas bills.

Date of Issue: December 1, 2014~~December 27, 2013~~

Effective: Service Rendered  
on and after December 1, 2014  
January 1, 2014

Issued by: Brian MacLean, President~~Jodi Gidley~~  
~~Sr. Vice President, Mid-Atlantic Operations~~  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated November 21, 2014~~December 18, 2013~~ in Docket Nos. GR13090874~~GO10070446~~,  
~~GR11070398 and GR12080729~~

RIDER "G"

ENERGY EFFICIENCY PROGRAM ("EEP")  
(continued)

The EEP will recover all costs associated with the program, including, but not limited to customer outreach and system implementations to implement and manage the programs.

Determination of the EEP

On or about July 31 of each year, the Company shall file with the Board an EEP rate filing based on the costs and recoveries incurred during the previous EEP year ending June 30th as well as estimates, if applicable, through the upcoming calendar year to develop the EEP rate to be effective October 1st as follows:

The EEP monthly recoverable expenditure amounts shall be derived from taking the average of the cumulative beginning and end of month expenditures associated with the EEP investments less accumulated amortization and accumulated deferred income tax credits times the after tax weighted average cost of capital grossed up for the Company's revenue factor, as directed in the Board's August 21, 2013 Order in Docket No. GO12100946, plus monthly amortization using a four year amortization period.

The EEP rate shall be calculated by summing the (i) prior year's EEP over or under recovery balance, plus (ii) current year monthly recoverable expenditure amounts, less (iii) current year recoveries, plus (iv) current year carrying costs based on the monthly average over or under recovered balances, at a rate equal to the rate obtained on the Company's weighted average of its commercial paper and bank credit lines, if both sources have been utilized, not to exceed the weighted average cost of capital after tax as described above, plus (v) an estimated amount to recover the upcoming year's recoverable expenditures amount and dividing the resulting sum by the annual forecasted per therm quantities for the applicable customers set forth above. The resulting rate shall be adjusted for all applicable taxes. The EEP rate shall be self implementing on a refundable basis as directed by the NJBPU.

Date of Issue: December 1, 2014~~December 27, 2013~~

Effective: Service Rendered  
on and after December 1, 2014  
~~January 1, 2014~~

Issued by: Brian MacLean, President~~Jodi Gidley~~  
Sr. Vice President, Mid-Atlantic Operations  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated November 21, 2014~~December 18, 2013~~ in Docket Nos. GR13090874~~GO10070446~~, GR-  
~~GR12080729~~



RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	0.0000	0.0000
C	OSMC	(0.0018)	(0.0018)
D	SBC	0.0783	0.0783
E	Available for future use		
F	Available for future use		
G	EEP	<u>0.00880-0042</u>	<u>0.00880-0042</u>
H	Available for future use		
I	GCUA	0.0000	0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: December 1, 2014~~September 30, 2014~~

Effective: Service Rendered  
on and after December 1, 2014  
~~October 1, 2014~~

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated November 21, 2014~~September 30, 2014~~ in Docket No. GR13090874~~ER14060643~~

RATE SUMMARIES  
(continued)

Per Therm

SGS

Service Charge

16.15

Distribution Charges

0.3542

Riders:

A BGSS

BGSS-P

B WNC\*

0.0000

C OSMC

(0.0018)

D SBC

0.0783

E Available for future use

F Available for future use

G EEP

0.00880-0042

H Available for future use

I GCUA

0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: December 1, 2014~~September 30, 2014~~

Effective: Service Rendered  
on and after December 1, 2014  
~~October 1, 2014~~

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated November 21, 2014~~September 30, 2014~~ in Docket No. GR13090874~~ER14060613~~

RATE SUMMARIES  
(continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation<sup>1</sup></u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2180	0.2180	0.0661

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC*	0.0000	0.0000	na
C	OSMC	(0.0018)	na	na
D	SBC	0.0783	0.0783	0.0783
E	Available for future use			
F	Available for future use			
G	EEP	<u>0.00880.0042</u>	<u>0.00880.0042</u>	<u>0.00880.0042</u>
H	Available for future use			
I	GCUA	0.0000	na	na

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

Date of Issue: December 1, 2014~~September 30, 2014~~

Effective: Service Rendered  
on and after December 1, 2014  
~~October 1, 2014~~

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated November 21, 2014~~September 30, 2014~~ in Docket No. GR13090874~~ER14060613~~

ELIZABETHTOWN GAS

B. P. U. NO. 14 – GAS

CANCELLING

B. P. U. NO. 13 – GAS

TWENTY-FIRST TWENTIETH REVISED SHEET NO. 128

RATE SUMMARIES

(continued)

Per Therm

LVD

Service Charge

481.86

Demand Charge, per DCQ

1.036

Distribution Charges

0.0484

Riders:

A BGSS

BGSS-M

B WNC

na

C OSMC

(0.0018)

D SBC

0.0783

E Available for future use

F Available for future use

G EEP

0.00880-0042

H Available for future use

I GCUA

0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: December 1, 2014~~September 30, 2014~~

Effective: Service Rendered  
on and after December 1, 2014  
~~October 1, 2014~~

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated November 21, 2014~~September 30, 2014~~ in Docket No. GR13090874~~ER14060613~~

RATE SUMMARIES

(continued)

	IS	ITS Exempt	ITS taxable
Per Therm	<u>(ceiling)</u>	<u>(ceiling)</u>	<u>(ceiling)</u>
Service Charge	357.17	590.68	632.03
Demand Charge, per DCQ	0.081	0.294	0.315
Distribution Charges	0.9458	0.0793	0.0849
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0783	0.0732	0.0783
E Available for future use			
F Available for future use			
G EEP *	<u>0.00880-0042</u>	<u>0.00820-0039</u>	<u>0.00880-0042</u>
H Available for future use			
I GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: December 1, 2014~~September 30, 2014~~

Effective: Service Rendered  
on and after December 1, 2014  
~~October 1, 2014~~

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated November 21, 2014~~September 30, 2014~~ in Docket No. GR13090874~~ER14060613~~



ELIZABETHTOWN GAS

B. P. U. NO. 14 – GAS

CANCELLING

B. P. U. NO. 13 – GAS

TWENTIETHNINETEENTH REVISED SHEET NO. 130

RATE SUMMARIES

(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
Distribution Charges	0.0169	0.0181
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0017)	(0.0018)
D SBC	0.0732	0.0783
E Available for future use		
F Available for future use		
G EEP *	<u>0.00820-0039</u>	<u>0.00880-0042</u>
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na" rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: December 1, 2014~~September 30, 2014~~

Effective: Service Rendered  
on and after December 1, 2014  
~~October 1, 2014~~

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated November 21, 2014~~September 30, 2014~~ in Docket No. GR13090874ER14060613

ELIZABETHTOWN GAS

B. P. U. NO. 14 -- GAS

CANCELLING

B. P. U. NO. 13 -- GAS

TWENTY-FIRST TWENTIETH REVISED SHEET NO. 131

RATE SUMMARIES

(continued)

Per Therm	FTS	
	(exempt)	
	<u>EGF/CSI</u>	<u>FTS</u>
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
Distribution Charges	0.0691	0.0739

Riders:

A	Commodity Charge	per TPS	per TPS
B	WNC	na	na
C	OSMC	na	na
D	SBC	0.0732	0.0783
E	Available for future use		
F	Available for future use		
G	EEP *	<u>0.00820-0039</u>	<u>0.00880-0042</u>
H	Available for future use		
I	GCUA	na	na

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

"na" rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: December 1, 2014~~September 30, 2014~~

Effective: Service Rendered  
on and after December 1, 2014  
~~October 1, 2014~~

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated November 21, 2014~~September 30, 2014~~ in Docket No. GR13090874~~ER14060613~~