Schedule SS-S4AE-2a

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PSE&G Solar 4 All Extension Revenue Requirements Calculation

Solar 4 All Extension: Segment A - Landfills / Brownfields

(\$000's)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
						t	Plant				
	Program Investment	Gross Plant	Depreciation Expense	Accumulated Depreciation	Net Plant	<u>Tax</u> Depreciation	Book Deprec Tax Basis	<u>Deferred</u> Tax Exp	Accumulated Deferred Tax	<u>Net</u> Investment	Return Requirement
Jun-13	~	-	-	-	-	-		-	-	-	-
Jul-13	-	-	•	-	•	} -	-	-		-	•
Aug-13	-	-	-		_		-	-	_	h .	
Sep-13	-	-	-	-	•	-	-	- "	-	-	-
Oct-13	-	-	-	_	-	} -	-	-]	-	-	-
Nov-13	-	-	-	-	-	-	-	-	-	-	
Dec-13	•	•	-		-	-	-	-	-	-	-
Jan-14		-				<u> </u>			-		<u>-</u>
Feb-14	-	-	•	-	-	-	-	-	-	-	-
Mar-14	•	-	-	-	-) -	-	-	-	-	
Apr-14	1,424	-	-	-	-	-		-	-	-	-
May-14	4,230	-	-	-	*	-	-	- 1	-	-	•
Jun-14	4.122				-					- .	
Jul-14	4,681	-	4	-	-	-	-	-		-	•
Aug-14	5,319	-	-	-	-	-	-	- 1	-	-	-
Sep-14	7,758	-		-		-	-	- (-	
Oct-14	5,578	-	-	-	-	-		-	-	-	-
Nov-14	7,379	-		-	-	-	-	- i	-	-	-
Dec-14	8,566	-	-	-	_	-	-	-	-	~	-
Jan-15	6,439	• .	-	-	-	-	-	- 1	-	-	-
Feb-15	10,234	34,086	168	168	33,917	518	143	153	153	33,764	157
Mar-15	9,969	34,086	168	337	33,749	518	143	153	307	33,442	313
Apr-15	4,448	34,086	168	505	33,580	518	143	153	460	33,120	310
May-15	6,449	63,812	315	821	62,991	1,129	268	352	812	62,179	444
Jun-15	8,478	63,812	315	1,136	62,676	1,129	268	352	1,164	61,512	576
Jul-15	3,171	63,812	315	1,451	62,361	1,129	268	352	1.515	60,845	570
Aug-15	2,686	63,812	315	1.766	62,046	1,129	268	352 (1,867	60,178	564
Sep-15	3,886	63,812	315	2,081	61,731	1,129	268	352	2,219	59,511	558
	Program Assumption	Program Assumption	Refer to WP- SS-S4AE-2a (Land) "Bk Depr" Worksheets	Prior Month + Col 3	Col 2 - Col 4	Refer to WP- SS-S4AE-2a (Land).xls "Tax Depr" Worksheets	Refer to WP- SS-S4AE-2a (Land).xls "Tax Depr" Worksheets	(Col 6 - Col 7) * [Income Tax Rate]	Prior + Col 8	Col 5 - Col 9	(Prior Col 6 + Col 6) / 2 * Monthly Pre Tax WACC
2013	40.0==	-	•	-	-	-	-	-	-	•	-
2014 2015	49,057 67,475	-	3,619	-	-	17,221	3,076	5,778	-	- -	6.013
Oct 2014 -											
Sept 2015	77,284	63,812	2,081	2,081	61,731	7,201	1,769	2,219	8,497	59,511	558

Schedule SS-S4AE-2a

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PSE&G Solar 4 All Extension Revenue Requirements Calculation

Solar 4 All Extension: Segment A - Landfills / Brownfields

(\$000's)

	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
			Expenses				Revenue	from Sale of		1	TC]	
	<u>0&M</u>	Administrative	Rent	<u>Insurance</u>	Other	Energy	Capacity	SRECs	Other	Amortization	Tax Gross-up	Tax Assoc, w/50% ITC Basis Reduction	Revenue Requirements
Jun-13	-	5		-	-	-	_	-		-	•	-	5
Jul-13	-	9	-	-	-	-	-	-	-		-	-	g
Aug-13		21	-										21
Sep-13	-	41	-	+	•	-	-	-	-	-	-	-	41
Oct-13	-	22	-	•	-	i -	-	-	-	-	-	•	22
Nov-13	-	25	-	-	*	-	-	-	-	1 -	-	-	25 16
Dec-13	-	16	•	-	-	· -	-	-	-	· -	-	-	16
Jan-14 Feb-14		18 13			<u> </u>							ļ	18 13
Mar-14	•	24	-	-	-		-	-	-	1 -	-	•	24
Apr-14	_	49	-	_	-	1 -	-	-	_	1 -	-]	49
May-14	_	53		-	-	}	-	-	_		-	1	53
Jun-14	*	64	_	-		-	_	-	_			_	64
Jui-14	-	77		·	·····		··	-	*****			 	77
Aug-14	-	81	-	-	-		-	-	-	-	-		81
Sep-14	-	83	•	•	_	-	_	_	_	-	-	_	83
Oct-14	-	86	-	-	-	1 -	-	-	-	-	•	-	86
Nov-14		88	-	-		-		-	-				88
Dec-14	-	92		-	-	-	-	-	-	-		-	92
Jan-15	-	92	•	-	-	-	-	-	-	-	-	-	92
Feb-15	37	92	56	10	-	45	-	-	-	51	35	17	409
Mar-15	108	92	56	10	-	54	-	-	-	51	35	17	626
Apr-15	107	92	56	10	*	53		336		51	35	17	287
May-15	155	92	107	20	-	112	-	-	-	95	65	33	894
Jun-15 Jul-15	150 150	92 92	107 107	20	-	116 117	-	000	-	95	65	33	1,017
Aug-15	150	92	107	20 20	-	116	~	926	-	95 95	65 65	33 33	85 1,005
Sep-15	147	92	107	20	-	113	-	-		95	65	33	999
dep-10	171				· · · · · · · · · · · · · · · · ·	113				Refer to WP- SS-S4AE-2a			Col 3 + Col 11 + Col 12 + Col 13
1	Program	Program	Program	Program	Program	Program	Program	Program	Program	(Land).xls	Col 21 * [Tax	(Col 3 - Col 7) * [Tax	+ Col 14 + Col 15
1	Assumption	Assumption	Assumption		Assumption	Assumption	Assumption	Assumption	Assumption	"State Rebate		Rate] * [Rev. Conv.	+ Col 16 - Col 17
ļ			,							and ITC"	Conv. Fac.)	Fac.]	- Col 18 - Col 19
ĺ						}				Worksheet			- Cof 20 - Col 21
2013		140								Row 791			- Col 22 + Col 23 140
2013	-	728	-	-	-	-	-	-	-	1	-	•	728
2015	1,499	1,109	1,219	224	-	1,097	-	2,337	-	1,086	750	375	8,787
Oct 2014 -													
Sept 2015	1,004	1,097	703	129	-	725		1,262		624	431	216	5,679

Page 1 of 2

PSE&G Solar 4 All Extension Revenue Requirements Calculation Solar 4 All Extension: Segment B -Grid

(\$000°s)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
							Plant	·	l		
	Program		Depreciation	Accumulated		Tax	Book Deprec	Deferred	Accumulated	Net	Return
	Investment	Gross Plant	Expense	Depreciation	Net Plant	Depreciation	Tax Basis	Tax Exp	Deferred Tax	Investment	Requirement
Jun-13	-	-	-	-	-	-	•	-		-	-
Jul-13	-	-	-	-	-	-	-	-	-	~	-
Aug-13						<u> </u>					-
Sep-13	-	-	-	-	-	-	-	-	-	•	-
Oct-13	-	-	-	•	-	[-	-	-	-	-	-
Nov-13	-	*	~		-	-		-	-	-	-
Dec-13	•	-	-	•	•	-	-	-	-	-	-
Jan-14		·				<u> </u>					·
Feb-14	۳	-	-	-	-	-	-	-	"	-	•
Mar-14	-	-	-	•	-	•	-	-	-	-	-
Apr-14	-	-	-	•	*	-	-	-	•	•	-
May-14	-	-	•	-	-	-	~	-	-	-	-
Jun-14 Jul-14						 			-		
Aug-14	18	<u>-</u>	-	•	-		.	-	-	-	•
Sep-14	25	_	-	-	-		-	_	•	-	-
Oct-14	120	_	_	-	-	1 [_	_	-	-
Nov-14	86	_	_	_	-	_	_	_	_	_	_
Dec-14	165										
Jan-15	250	-	_	_	_	_	_	_]	_	_	_
Feb-15	319	_	_		-	-	_	_		-	_
Mar-15	729	-	-	-	-	_		-	•	-	-
Apr-15	697	-		_	-	_		-	-	-	•
May-15	1.095	-	-		-	-	-	-	****	-	-
Jun-15	1,181	-	-	-	-	-	-	- 1	-	-	-
Jul-15	1,072	2,057	16	16	2,041	57	14	18	18	2,023	9
Aug-15	869	2,057	16	32	2,025	57	14	18	35	1,989	19
Sep-15	2,132	5,974	47	79	5,896	219	40	73	109	5,787	36
	Program Assumption	Program Assumption	Refer to WP- SS-S4AE-2b (WH) "Bk Depr" Worksheets	Prior Month + Col 3	Col 2 - Col 4	Refer to WP- SS-S4AE-2b (WH).xls "Tax Depr" Worksheets	Refer to WP- SS-S4AE-2b (WH).xls "Tax Depr" Worksheets	(Col 6 - Col 7) * [Income Tax Rate]	Prior + Col 8	Cal 5 - Cal 9	(Prior Col 6 + Col 6) / 2 * Monthly Pre Tax WACC
2013 2014 2015	425 11,026	7,974	- - 235	- - 235	- 7,739	1,318	- - 200	- - 457	- - 457	- - 7,282	- - 230
Oct 2014 - Sept 2015	8,716	5,974	79	79	5,896	333	67	109	162	5.787	36

Page 2 of 2

PSE&G Solar 4 All Extension Revenue Requirements Calculation Solar 4 All Extension: Segment B -Grid

(\$000°s)

	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
			Expenses		· · · · · · · · · · · · · · · · · · ·		Revenue i	from Sale of		Ĭ.	rc	1	
	<u>M&O</u>	Administrative	Rent	Insurance	Other	Energy	Capacity	SRECs	Other	Amortization	Tax Gross-up	Tax Assoc. w/50% ITC Basis Reduction	Revenue Requirements
Jun-13	_	-	- Limit	-	-	-		-	-	-	-	-	-
Jul-13	-	-	-	-	-	-	-	-	-	-	-	-	*
Aug-13								*		 		<u> </u>	
Sep-13 Oct-13	· -	-	-	-	-		_	•	•	_	-	•	•
Nov-13	_	1	_	-	-	_	-	-	-	1 :	-	1 :	- 1
Dec-13	i -	1	-	-			-		-		-	-	<u>i</u>
Jan-14		1					-					-	. 1
Feb-14	-	1	-	_	•	-	-	•	-	-	-	-	1
Mar-14	-	2	•	-	-	-	-	-	-	-	-	-	2
Apr-14 May-14	_	2	-	-	+	-	-	•	-	† ·	-	-	2
Jun-14	_	5	_	-	-	_	-	-	-] [-	1 .	# #
Jul-14		- 6		~				•		<u> </u>		-	
Aug-14	-	6	-	_	•	-	-	-	-		-		6
Sep-14	-	7	-	-	_	-	-	-	w.	-	-	-	7
Oct-14	-	7	-	-	-	-	-	-	-	-	-	-	7
Nov-14 Dec-14	-	8	-					-		<u> </u>	***	-	8
Jan-15		8	-	-		-	•	•	-	-	-	}	5
Feb-15]	8	-	-]	-	-	-]	_]	р g
Mar-15	-	8		-	-	_	-		_	_	-	_	8
Apr-15								•		·		-	
May-15	-	8	-	=	-	-	M	*	-	-	-	-	8
Jun-15	• .	8		-	- 1		-	-	*		•		8
Jul-15	1	8	2	-	-	2	-	-	-	5	3	2	29
Aug-15 Sep-15	4	8 8	2 5	-	_	2 5		-		5 14	3 10	2 5	38 76
	Program Assumption	Program Assumption	Program Assumption	Program Assumption	Program	Program Assumption	Program Assumption	Program Assumption	Program	Refer to WP- SS-S4AE-2b (WH).xis "State Rebate and ITC" Worksheet Row 791	Col 21 * [Tax	(Col 3 - Col 7) * [Tax Rate] * [Rev. Conv. Fac.]	Cal 3 + Col 11 + Col 12 + Col 13 + Col 14 + Col 15 + Col 16 - Col 17 - Col 18 - Col 19 - Col 20 - Col 21 - Col 22 + Col 23
2013	-	2	-	-	-	-	-	-	•	-	-	-	2
2014	-	57	-	~	-]		-	-	-			-	57
2015	15	101	23	-	-	19	-	25	-	70	49	24	465
Oct 2014 - Sept 2015	6	99	8			8	*	<u> </u>		24	16	8	215

Schedule SS-S4AE-2c

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PSE&G Solar 4 All Extension Revenue Requirements Calculation Solar 4 All Extension: Segment C - Parking Facilities

(\$000)s

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Program Investment	Gross Plant	Depreciation Expense	Accumulated Depreciation	Net Plant	Tax Depreciation	Plant Book Deprec Tax Basis	Deferred Tax Exp	Accumulated Deferred Tax	<u>Net</u> Investment	Return Requirement
Jun-13	_	-	-	-	-	-			-	_	*
Jul-13	-	_		-	-	_		-	<u>.</u>	-	_
Aug-13	-			-	-						-
Sep-13		-	-	-	н	-	-		-		-
Oct-13	-	-	-	-	-	-	-	-	•	-	-
Nov-13	•	-	-	-	•		-	-	•	-	-
Dec-13	-	•	-	-	-	•	•	-	-	-	-
Jan-14			<u> </u>	·							
Feb-14	-	-	~	-	-	-	-	-	-	-	_
Mar-14	-	-	•	-	*	-	-	-	•	-	-
Apr-14	-	•	-	•	^	•	-	-	-	•	-
May-14	- 20	4	-	•	-	•	-	•	-	-	-
Jun-14 Jul-14	89 11					<u> </u>					
Jul-14 Aug-14	41	-	-	-	-	-	•		•	-	-
Sep-14	159	-	-	-	-		-		•	-	-
Oct-14	44	-	-	-	-	_	-		•	-	-
Nov-14	122	·	-	-	_		-	.		_	_
Dec-14	207						<u>-</u>				
Jan-15	305	-	-	-		_	-	. !		-	-
Feb-15	451	-	_	-		_	_	- 1	_		_
Mar-15	424	•	_	-		_		.	-	_	_
Apr-15	423	-	_	-		_	-	-]	-	-	
May-15	560	-	-			-		- 1	*	-	-
Jun-15	452	-	-	-	-	-	-	- 1	-	-	-
Jul-15	893	2,141	17	17	2,124	60	14	18	18	2,106	10
Aug-15	551	2,141	17	34	2,108	60	14	18	37	2,071	19
Sep-15	486	2,141	17	51	2,091	50	14	18	55	2,035	19
	Program Assumption	Program Assumption	Refer to WP- SS-S4AE-2c (Park).xls "Bk Depr" Worksheets	Prior Month + Col 3	Col 2 - Col 4	Refer to WP- SS-S4AE-2c (Park).xls "Tax Depr" Worksheets	Refer to WP- SS-S4AE-2c (Park).xls "Tax Depr" Worksheets	(Col 6 - Col 7) * (Income Tax Rate)	Prior + Col 8	Cal 5 - Cal 9	(Prior Col 6 + Col 6) / 2 * Monthly Pre Tax WACC
2013 2014	- 673			-	-	-		-	•	-	
2015	5,525	4.237	151	151	4.087	704	128	235	235	3,851	150
Oct 2014 -	1010				0.004	179	10	-		d 800	40
Sept 2015	4,916	2.141	51	51	2,091	1/9	43	55	111	2,035	19

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PSE&G Solar 4 All Extension Revenue Requirements Calculation

Solar 4 All Extension: Segment C - Parking Facilities

(\$000°s)

	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
			Expenses				Revenue	from Sale of	······································		TC]	
	M&O	Administrative	Rent	Insurance	Other	Energy	Capacity	SRECS	Other	Amortization	Tax Gross-up	Tax Assoc. w/50% ITC Basis Reduction	Revenue Requirements
Jun-13	-	-	-	•	-		•	•	•	-	•		-
Jul-13 Aug-13	-	•	-	-	-	-	-	-	-	-	-	-	-
Sep-13	 			·		 						<u> </u>	
Oct-13	1 .	_	-		_]	-	_	-		-]	-
Nov-13	-	1			-] -	-	-	-		-		1
Dec-13	-	1	-	-	-	-	-	-	-	-	-		1
Jan-14		1	-			<u> </u>	_			-			1
Feb-14	1 -	1	-	-	-	-	•	-	~	1 -	-	-	1
Mar-14 Apr-14	-	1		-	-] -	-	-	-	1	-	· -	1
May-14	1	2. A		-	-	1 -	-	-	-		-	1	4
Jun-14	_	5	-		_	_	_	_	-		-		5
Jul-14	-	6		•	-	-	-	-	•	1		<u> </u>	6
Aug-14	-	6	i -	-	-	-	-	-	-	-	-	-	6
Sep-14		6	-	-	•	-	-	-	-		-	} -	6
Oct-14	1 -	7	-	-	-	-	-	-	-	-	-	•	7
Nov-14 Dec-14		7				 				 		 	
Jan-15	[7		-		1 :	-	-	-		-	_	7
Feb-15		7	_	_	_	Į _	-	-	-		-		7
Mar-15	-	7	· _		-	-	_	-	-	-			7
Apr-15		7										-	
May-15	-	7	-	-	-	-	-	-	-	-	-	-	7
Jun-15	· .	7		•	-	· .	-	-				٠,	7
Jul-15 Aug-15	;	7	2 2		-	2 2	-	-	-	5 5	3 3	2 2	28 38
Sep-15	;	7				2				5	3	2	38
	Program Assumption	Program Assumption	Program Assumption	Program	Program Assumption	Program Assumption	Program Assumption	Program Assumption	Program Assumption	Refer to WP- SS-S4AE-2c (Park),xls "State Rebate and ITC" Worksheet Row 791	Col 21 * [Tax Rate] * [Rev. Conv. Fac.]	(Col 3 - Col 7) * [Tax Rate] * [Rev. Conv. Fac.]	Cal 3 + Cal 11 + Cal 12 + Cal 13 + Cal 14 + Cal 15 + Cal 16 - Cal 17 - Cal 18 - Cal 19 - Cal 20 - Cal 21 - Cal 22 + Cal 23
2013	-	2	-	-	-	-	-	-	-		-	-	2
2014		55	-	-	-	-	-	-	-	-	- 1	-	55
2015	9	89	14	•	-	11	-	15	-	45	31	16	325
Oct 2014 - Sept 2015	4	88	5		_	5			_	15	10	5	170
Ocht To 19	L	- 00	<u>~</u>			انن				1 10	10.	·	170

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PSE&G Solar 4 All Extension Revenue Requirements Calculation

Solar 4 All Extension: Segment D - Underutilized govt facilities

(S000's)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
							Plant	***************************************			
	Program Investment	Gross Plant	Depreciation Expense	Accumulated Depreciation	Net Plant	Tax Depreciation	Book Deprec Tax Basis	Deferred Tax Exp	Accumulated Deferred Tax	<u>Net</u> Investment	Return Requirement
Jun-13	•	-	*	-	-	-	-	-	-	-	-
Jul-13	•		-	-	-	-		-	-	-	-
Aug-13	-	-			-						
Sep-13	-	-		-	-	-	-	-		-	-
Oct-13	-	-	-	•	-	-	-	-	-	-	-
Nov-13	-	-	-	•	-	-	-		_	-	-
Dec-13	•	-	-	-	-	-	-	-	-	-	•
Jan-14			-		-						
Feb-14	•	-		-	-	-	-	+	-	+	
Mar-14	•	-	-	-	-	-	-	-	-	-	•
Apr-14	-	-	•	-	-	-		-	-	-	-
May-14	-	-	-	-	-	-	-	-	-		-
Jun-14	<u> </u>	-				<u> </u>					-
Jui-14	•	-	-	-	=	-	-	-	-	-	-
Aug-14	•	-	-	-	-	-	-	- }	-	-	•
Sep-14	•	-	-	-	-	(-	-	-	-	-	-
Oct-14	•	-	-	-	-	-	*	~	-	-	-
Nov-14											
Dec-14	•	-	-	-	-	-	-	-	-	-	-
Jan-15	•	*	-	•	-	-	-	-	-	-	-
Feb-15	-	-	-	-	-	-	-	-	*	-	*
Mar-15	•	-	•	-	-	-	-	-	-	-	-
Apr-15				-							· ·
May-15	-	•	-	-	-	-	-	-	÷	•	-
Jun-15	-	-	-	-	-	-	-	-	-	-	-
Jul-15	-	-	-	-	-	-	-	-	-	-	~
Aug-15	-	-	-	-	-	-	-	- 1	-	-	-
Sep-15		-									-
	Program Assumption	Program Assumption	Refer to WP- SS-S4AE-2d (Pilot).xls "Bk Depr" Worksheets	Pnor Month + Col 3	Col 2 - Col 4	Refer to WP- SS-S4AE-2d (Pilot).xis "Tax Depr" Worksheets	Refer to WP- SS-S4AE-2d (Pilot).xls "Tax Depr" Worksheets	(Col 6 - Col 7) * [Income Tax Rate]	Prior + Col 8	Col 5 - Col 9	(Prior Col 6 + Col 6) / 2 * Monthly Pre Tax WACC
2013	-	_		-	_	}		_ [_	_
2014		-	-			1 -	_	_ 1	-		-
2015	-	-	•	•	-	-	-	-	-		-
Oct 2014 - Sept 2015	_	-		-	-		_		-	-	-

Page 2 of 2

PSE&G Solar 4 All Extension Revenue Requirements Calculation

Solar 4 All Extension: Segment D - Underutilized govt facilities

(\$000°s)

	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
			Expenses			I	Revenue f	rom Sale of		[I	TC]	
	M&O	Administrative	Rent	Insurance	Other	Energy	Capacity	SRECs	Other	Amortization	Tax Gross-up	Tax Assoc. w/50% ITC Basis Reduction	Revenue Requirements
Jun-13	-	-	-	-	-	-	-	·	-	-	-		-
Jul-13	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug-13	-		*		-	<u> </u>	-		-	-	-		-
Sep-13	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct-13	-		-	•	-	-	-	-	-	-	-	-	•
Nov-13	-	1	-	-	-	-	-	-	-	-	-	-	1
Dec-13	-	1	-	-	•	1	*	-	-	-	-	-	1
Jan-14 Feb-14	ļ <u>.</u>	2		~····		<u> </u>				<u> </u>		-	2
Mar-14	-		-	•	-	_	-	-	-	-	-	•	Ŧ
Apr-14	_	-	_	-	-		•	-	-		-	-	-
May-14	1 [-	_	-	-	ì	_	_	_				-
Jun-14	_	-	-			_	-	_	_		_		
Jul-14	-	-	-		······································				-	 			
Aug-14	1 -	-	_	-	•		-	-	*	-		_	
Sep-14		-	-	-	-	-	-	•	-	-		i -	-
Oct-14	-	+	-	•	-	-	-	-	-	-	-	_	-
Nov-14			-		<u> </u>	-		-		-		-	-
Dec-14	-	*	=		-	-	-	-	-		-		•
Jan-15	-	•	-	-	-	-	-	-	-	-	-	-	•
Feb-15	-	•	-	-	-	-	•	-	-	-	-	-	-
Mar-15	-	-	-	•	-	-	•	•	-	-	+	-	-
Apr-15						<u> </u>	····			<u> </u>			-
May-15	-	-	-	•	-	ł -	-	-	-	-	-	-	-
Jun-15	-	-	-	•	-	-	-	-	-	•	-	-	•
Jul-15 Aug-15	-	-	-	**	-	-	-	-	-	-	-	-	-
Sep-15		-	-		-	i :	-	•	-	-	•	-	-
3ep-13	 					·	-			Refer to WP-		<u> </u>	Cal 3 + Cal 11
						ļ				SS-S4AE-2c			+ Col 12 + Col 13
	1									(Pilot).xls	Col 21 * {Tax	(Col 3 - Col 7) * [Tax	+ Col 14 + Col 15
	Program	Program	Program	Program	Program	Program	Program	Program	Program	"State Rebate	Rate] * [Rev.	Rate] * [Rev. Conv.	+ Col 16 - Col 17
	Assumption	Assumption	Assumption	Assumption	Assumption	Assumption	Assumption	Assumption	Assumption	and ITC"	Conv. Fac.)	Fac.]	- Col 18 - Col 19
	1									Worksheet			- Col 20 - Col 21
										Row 791			- Col 22 + Col 23
2013	-	2	-	-	-	-	-	_	-	, -	-	_	2
2014	-	3	-	-	-	-	-	-	-	-	-	-	3
2015	-	-	*	-	-	-	-	-	-	-	-	*	•
Oct 2014 -													
Sept 2015		-	-	•		_	-	_	_	_	_]	••	-
			·····	····	······································	,						· · · · · · · · · · · · · · · · · · ·	

PSE&G Solar4All Extension Program (Over) / Under Calculation

Schedule SS-S4AE-3 Page 1 of 4

	Existing / Forecasted Rate	0.000035	a 000035	0 800035	0.000035	0.000036	0 000025	0 0000085	0.000035	0.000035	0 000035
		6	7	8	9	10	11	12	13	14	15
	(Over) / Under Calculation (\$000)	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
{1}	SGIP RGGI Revenue	129,285	160,743	142,171	116,982	110,409	109,668	117,259	125.648	115,595	118,482
(2)	Revenue Requirements	5,160	9,193	20,945	41,333	22,309	28,286	17.615	22,487	17,348	27,064
(3)	Monthly (Over) / Under Recovery	(124,125)	(151,550)	(†21.226)	(75,648)	(88.099)	(81.382)	(99,644)	(103,162)	(98,247)	(91,419)
(4)	Deferred Balance	(124,125)	(275,675)	(396.901)	(472,549)	(560,649)	(642,031)	(741,674)	(844,836)	(943,083)	(1,033,977)
(5)	Monthly Interest Rate	0.01996%	0.01924%	0.01979%	0.02071%	0.01833%	0.03000%	0.01679%	0.01772%	0.01644%	0.01644%
(6)	After Tax Monthly Interest Expense/(Credit)	(7)	(23)	(39)	(53)	(56)	(107)	(69)	(83)	(87)	(96)
(7)	Cumulative Interest Balance Added to Subsequent Year's	(7)	(30)	(69)	(123)	(179)	(285)	(354)	(437)	(524)	(96)
(8)	Revenue Requirements	•	-	-	-	-	••	-	-		-
(9)	Net Sales - kWh (000)	-	-	-	•	-	-	-	-	**	-
(10)	Average Net of Tax Deferred Balance	(36,710)	(118.241)	(198,914)	(257,140)	(305,568)	(355,692)	(409,231)	(469,211)	(528,777)	(584,716)

PSE&G Solar4Ali Extension Program (Over) / Under Calculation

Schedule SS-S4AE-3 Page 2 of 4

	Existing / Forecasted Rate	0.000035	0 000035	0.000005	0.000035	0,500035	850000	0.000114
		16	17	18	19	20	21	22
	(Over) / Under Calculation (\$000)	Apr-14	May-14	Jun-14	<u>Jul-14</u>	Aug-14	Sep-14	<u>Oct-14</u>
(1)	SGIP RGGI Revenue	105,424	103,483	129,185	156,681	146,279	121,914	378,352
(2)	Revenue Requirements	53,314	61,671	73,861	88,187	93,182	96,360	99,609
(3)	Monthly (Over) / Under Recovery	(52,110)	(41,812)	(55,324)	(68,494)	(53,097)	(25,554)	(278,743)
(4)	Deferred Balance	(1,086,087)	(1,127,899)	(1,183,223)	(1,251,717)	(1,304,814)	(1,330,368)	(1,609,901)
(5)	Monthly Interest Rate	0.01644%	0.01644%	0,01644%	0.01644%	0.01644%	0.01644%	0.01644%
(6)	After Tax Monthly Interest Expense/(Credit)	(103)	(108)	(112)	(118)	(124)	(128)	(143)
(7)	Cumulative Interest	(199)	(307)	(419)	(538)	(662)	(790)	(143)
(8)	Balance Added to Subsequent Year's Revenue Requirements	(1,086,286)	(1,128,206)	(1,183,642)	(1,252,255)	(1,305,476)	(1,331,158)	(1,610,043)
(9)	Net Sales - kWh (000)	3 002 114	2.986,657	3 681.595	4 476 851	4 179,468	3 483 243	3.512 973
(10)	Average Net of Tax Deferred Balance	(627.009)	(654,786)	(683,514)	(720,134)	(756,094)	(779,355)	(869,584)

PSE&G Solar4All Extension Program (Over) / Under Calculation

Schedule SS-S4AE-3 Page 3 of 4

	Existing / Forecasted Rate	0.000114	0.000114	0.000114	0.000114	0.000114	0.000114	0.000114
		23	24	25	26	27	28	29
	(Over) / Under Calculation (\$000)	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15
(1)	SGIP RGGI Revenue	341,409	368,263	411,946	363,156	374,010	334,889	350,210
(2)	Revenue Requirements	102,934	106,878	108,238	424,633	641,517	303,095	909,973
(3)	Monthly (Over) / Under Recovery	(238,475)	(261,385)	(303,708)	61,477	267,507	(31,794)	559,763
(4)	Deferred Balance	(1,848,375)	(2,109,760)	(2,413,468)	(2,351,991)	(2,084,483)	(2,116,277)	(1,556,514)
(5)	Monthly Interest Rate	0.01644%	0.01644%	0.01644%	0.01644%	0.01644%	0.01644%	0.01644%
(6)	After Tax Monthly Interest Expense/(Credit)	(168)	(192)	(220)	(232)	(216)	(204)	(179)
(7)	Cumulative Interest	(311)	(504)	(723)	(955)	(1,171)	(1,375)	(1,554)
(8)	Balance Added to Subsequent Year's Revenue Requirements	(1,848,686)	(2,110,263)	(2,414,191)	(2,352,946)	(2,085,654)	(2,117,652)	(1,558,068)
(9)	Net Sales - kWh (000)	2 494 812	3 230 373	3 613 862	3 185 578	0.280.787	2 987,624	2,070 018
(10)	Average Net of Tax Deferred Balance	(1.022,785)	(1,170,618)	(1,337,744)	(1,409.384)	(1.312,087)	(1,242.375)	(1,086,228)

PSE&G Solar4All Extension Program (Over) / Under Calculation

Schedule SS-S4AE-3 Page 4 of 4

	Existing / Forecasted Rate	0.000114	0.000114	0.000114	0.000114	
		30	31	32	33	
	(Over) / Under Calculation (\$000)	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	
(1)	SGIP RGGI Revenue	417,679	495,220	486,796	405,666	SGIEP Rate * Row 9
(2)	Revenue Requirements	1,032,858	141,416	1,080,387	1,112,771	SS-2, Col 24
(3)	Monthly (Over) / Under Recovery	615,179	(353,804)	593,591	707,105	Row 2 - Row 1
(4)	Deferred Balance	(941,335)	(1,295,139)	(701,548)	5,557	Prev Row 4 + Row 3
(5)	Monthly Interest Rate	0.01644%	0.01644%	0.01644%	0.01644%	Annual Interest Rate / 12
(6)	After Tax Monthly Interest Expense/(Credit)	(121)	(109)	(97)		(Prev Row 4 + Row 4) / 2 * (1 - Tax Rate) * Row 5
(7)	Cumulative Interest	(1,675)	(1,784)	(1,881)	(1,915)	Prev Row 7 + Row 6
(8)	Balance Added to Subsequent Year's Revenue Requirements	(943,010)	(1,296,923)	(703,429)	3,642	Row 4 + Row 7 + Row 11
(9)	Net Sales - kWh (000)	5 683,861	4 344,034	4,270 157	3 568 474	
(10)	Average Net of Tax Deferred Balance	(738,739)	(661,437)	(590,520)		(Prev Row 4 + Row 4) / 2 * (1 - Tax Rate)

SOLAR-4-ALL Extension ACTUAL REVENUES BY RATE CLASS

Solar-4-ALL Ext Rate	0.000035	0.000035	0.000035	0.000035	0.000035	0.000035	0.000035	0.000415	0.000415	0.000585
-	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
RESIDENTIAL SALES										
RS (4400110)	\$44,505	\$64,573	\$47.040	E3E 764	#00 700	600 0 40	#0T 4 # 4			
RS-HTG (4400210)	\$326	\$64,573 \$398	\$47,049 \$338	\$35,761	\$30,782	\$32,342	\$37,134	\$481,998	\$419,464	\$589,657
WH (4400310)	\$320 \$5			\$309	\$339	\$542	\$737	\$11,777	\$10,157	\$12,064
RLM (4400410)	\$838	\$5 \$1.450	\$4 #002	\$5	\$ 5	\$5	\$6	\$66	\$70	\$102
WHS (4400510)	\$030	\$1,152 \$0	\$902 \$0	\$721	\$587	\$541	\$678	S8,561	\$7,294	\$10,909
TOTAL RESIDENTIAL	\$45,674	\$66,127		\$0	\$0	\$0	\$0	\$1	\$1	\$1
TOTAL RESIDENTIAL	\$40,074	300,127	\$48,293	\$36,795	\$31,713	\$33,430	\$38,555	\$502,403	\$436,987	\$612,735
COMMERCIAL SALES										
WH & WHS (4420110)	\$0	50	\$0	\$0	\$ 3	(\$1)	\$0	\$0	\$1	\$1
GLP (4420310)	\$23,208	\$26,960	\$24,891	\$21,363	\$20,266	\$19,301	\$20,333	\$262,453	\$251,745	\$376,923
GLP-MDO (4420310)	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SL-PRI (4440110)	\$342	\$358	\$401	\$455	\$521	\$547	\$618	\$6,980	\$5,994	\$8,068
LPLP (4420510)	\$9,055	\$10,142	\$9,263	\$8,288	\$7.855	\$7,486	\$8.048	\$96.894	\$88.849	\$128,031
LPLS (4420510)	\$21,869	\$21,291	\$21,547	\$16,468	\$17,724	\$14,864	\$16,456	\$216,115	\$213,743	\$315,215
LPLSH (4420510)	\$8,237	\$14,030	\$13,758	\$12,892	\$11,781	\$11,459	\$11,712	\$148,374	\$141,296	\$193,072
LPLSO (4420510)	\$35	\$52	\$59	\$43	\$44	\$45	\$46	\$518	\$541	\$755
LPLSR (4420510)	\$0	\$0	\$0	\$0	50	\$0	\$0	\$96	1896	\$0
HTS-SUB (4420710)	\$7,842	\$8,828	\$8,384	\$7,966	\$6,612	\$8,044	\$8,180	\$86,239	\$85,686	\$117,864
HTS-HV (4420710)	\$1,168	(\$650)	\$1,328	\$219	\$749	\$858	\$715	\$10,241	\$9,332	\$13,864
HS (4421210)	\$40	\$41	\$37	\$32	\$41	\$63	\$90	\$1,653	\$1,394	\$1,736
TOTAL COMMERCIAL	\$71,796	\$81,051	\$79,668	\$67,727	\$65,597	\$62,667	\$66,198	\$829,564	\$798,486	\$1,155,329
INDUSTRIAL SALES										
GLP (4420410)	\$961	\$1,129	\$1,078	5930	\$936	5791	\$870	\$11,535	\$11,164	\$17,286
GLP-MDO (4420410)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LPLP (4420610)	\$1,915	\$2,097	\$2,540	\$1,424	\$1,863	\$1,969	\$1,891	\$23,758	\$14,585	\$32,275
LPLS (4420610)	\$2,330	\$2,248	\$2,345	\$1,915	\$2,113	\$1,878	\$1,849	\$24,748	\$24,310	\$36,620
LPLSH (4420610)	\$910	\$1,516	\$1,586	\$1,706	\$1,561	\$1,425	\$1,199	\$17,006	\$15,873	\$22,004
LPLSO (4420610)	50	\$0	\$0	\$0	\$0	\$0	\$2	(\$4)	\$1	\$8
LPLSR (4420610)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
HTS-SUB (4420810)	\$5,342	\$5,616	\$5,739	\$5,518	\$5,129	\$5,359	\$5,255	\$60,494	\$54,939	\$84,234
HTS-HV (4420810)	(\$394)	\$194	\$104	(\$22)	\$514	\$995	\$141	\$8,178	\$847	\$2,552
HS (4421110)	\$1	51	\$1	\$1	\$ 1	\$3	\$2	\$36	\$28	\$37
HEP (4421010)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EHEP (4421010)	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL	\$11,155	\$12,800	\$13,394	\$11,473	\$12,116	\$12,420	\$11,209	\$145,751	\$121,747	\$195,016
TOTAL CENTER AND DISTRICT COLUMN										
PUB STREET AND HWY LIGHTING SALES	renn	0004	A0.70		****	*				
SL-PUB (4440310)	\$529	\$621	\$673	\$839	\$832	\$999	\$1,139	\$10,663	\$11,535	\$14,532
BPL-POF (4440310)	\$22	\$31	\$33	\$40	\$43	\$51	\$53	\$593	\$582	\$904
GLP-T&S (4440410)	\$110	\$113	\$109	\$108	\$107	5101	\$106	\$857	\$1,290	\$1,829
TOTAL ST. LIGHT.	\$661	\$765	\$816	\$987	\$982	\$1,151	\$1,298	\$12,113	\$13,407	\$17,265
TOTAL REVENUES	\$129,285	\$160,743	\$142,171	\$118,982	\$110,409	\$109,668	\$117,259	\$1,489,831	\$1,370,626	\$1,980,346

Schedule SS-SLII-1

PSE&G Solar Loan II Program Proposed Rate Calculations (\$'s Unless Specified)

Actual results through 3/31/2014 SUT Rate 7%

<u>Line</u>	Date(s)		Electric	Source/Description
1	Oct-14 to Sep-15	Revenue Requirements	15,565,003	SS-SLII-2, Col 21
2	Sep-14	(Over) / Under Recovered Balance	8,321,993	SS-SLII-3, Line 4, Col 59
3	Sep-14	Cumulative Interest Exp / (Credit)	<u>7,073</u>	SS-SLII-3, Line 7, Col 59
4	Sep-14	Total Target Rate Revenue	23,894,068	Line 1 + Line 2 + Line 3
5	Oct-14 to Sep-15	Forecasted kWh (000)	41,470,121	
6	·	Proposed Rate w/o SUT (\$/kWh)	0.000576	(Line 4 / (Line 5*1,000)) [Rnd 6]
7		Proposed Rate w/ SUT (\$/kWh)	0.000616	(Line 6 * (1 + SUT Rate)) [Rnd 6]
8		Existing Rate w/o SUT (\$/kWh)	0.000585	
9		Difference in Proposed and Existing Rate	(0.000009)	(Line 6 - Line 8)
10		Resultant SLII Revenue Increase / (Decrease)	(373,231)	(Line 5 * Line 9 * 1,000)

PSE&G Solar Loan II Program Electric Revenue Requirements Co

Electric Revenue Requirements Calculation - Summary

Actual data through March 2014

Sept 2015

Annual Pre-Tax WACC 11,8520% Monthly Pre-Tax WACC 0.9877% {1} (2) (3)(5) (6) (7) (8) (9) (10) (11) (12) Incremental Incremental Return Return Return Return Total Loan Requirement Requirement Requirement Requirement on Losn Principal Outstanding SREC Total Net Loan On Net Loan On Net Loan Net Plant on Plant Plant Loan Interest Loan Accrued Net Loan Paid / Balance Inventory Investment Invesiments Investments Investment Investment Investment Interest Pald Accrued Interest Amortized Monthly Calculations Sep-13 133,790,850 4,245,918 138,036,768 1,332,270 1,193,801 1,193,801 1,191,774 Oct-13 134,572,034 1,376,526 135,948,560 1,381,057 1,234,690 1,234,690 1,248,229 Nov-13 134.009.756 2.325.484 136,335,241 1,312,363 1,197,862 1,197,862 663,278 Dec-13 143,451,463 876,999 144.328.462 1.395.599 1,270,824 1,270,824 338,230 144,193,992 Jan-14 1,258,131 145,452,123 1,460,120 1.323,919 774,062 549.857 147,486,563 Feb-14 1,635,830 149,122,392 1,324,206 1,206,130 736,804 469,326 Mar-14 148,273,327 296,908 148,570,235 1,497,692 1,362,205 602,584 759,621 148,226,414 Apr-14 934.010 149,160,424 1.468.210 1,344,582 1.376,222 (31.640)83,023 May-14 147,543,590 1,846,805 149,390,395 1,474,348 1,344,228 1,946,722 (602,494)148.258 146,551,825 Jun-14 2,862,675 149,414,499 1,475,555 1,337,734 2,089,192 (751,458)240,308 Jul-14 145.111.056 1,208,225 146,319,281 1,475,718 1,329,011 2,018,854 (689,843) 750,926 144,720,651 Aug-14 2,390,565 147,111,216 1,455,428 1,325,454 1,468,249 (142,795) 1,241,351 Sep-14 143,355,037 3.559,575 146,914,612 1,453,021 1,313,296 1,332,332 (19.036) 1.346,578 Oct-14 142,159,157 1.089.030 143,248,187 1,450,895 1,301,155 1,327,518 (26,363)1,169,517 Nov-14 141,308,865 2,021,820 143,330,685 1,414,966 1,290,582 1,305,123 (14,540)835,752 Dec-14 140,831,106 2,788,140 143,619,246 1,416,257 . 1,283,181 1.286.495 (3.314) 474.445 Jan-15 140,990,871 486,700 141,477,571 1.418,256 1,279,166 1,035,043 244.143 84,377 Feb-15 141,283,440 916,205 142,199,645 1,397,081 1,280,944 924,866 356,078 63,509 Mar-15 141,340,289 1,449,405 142,789,694 1,404,801 1.283.909 1.148,974 134,934 78,086 141,136,490 Apr-15 847,900 141,784,390 1,409,826 1,284,756 1,373,327 (88.571) 115,228 1,564,105 May-15 140.316.234 141,880,339 1,400,774 1,283,223 1,742,768 (459,543)360.714 Jun-15 139,258,321 2,581,835 141,840,156 1,401,420 1,276,112 1,471,248 (195, 136)862.777 Jul-15 137,759,329 1,206,830 138,966,159 1,400,947 1,266,803 1.290.504 (23,701) 1,475,291 Aug-15 135,294,442 2,392.270 138,686,712 1,373,132 1,253,468 1,257,431 (3,963)1,480,924 134,858,392 Sep-15 3,560,660 138,419,052 1.369.814 1,240,480 1,240,523 (43)1,436,007 (Prior Col 6 From From From From From From Frem Col 6) / 2 Sched SS-SLII-Sched SS-Sched SS-SLIF Sched SS-Sched SS-SLII- Sched SS-SLII-Col 1 + Col 2 N/A Sched SS-SLII-• [Monthly N/A Col 9 - Col 10 2a SLH-2a 2a SLII-2a 2a 23 2a Pre Tax Col 11 Col 15 Cot 3 + Col 16 Cal 27 Col 4 Col 7 Col 8 WACCI Annual Summary 2009 2,777,016 2010 48.555 2,825,571 60,936 2,777 48.898 46,496 2.402 7.495 2011 42.844.081 845,457 43,689,538 1.878.439 1,563,058 1,557,935 5,123 1,481,200 2012 120,592,422 9,860,826 2.823.621 123,416,043 8,760,459 8,767,985 (7,525)4,238,456 2013 143,451,463 876,999 144.328.462 15,920,445 14,359,337 14.359.337 9,075,175 2014 140,831,108 2,788,140 143,619,246 17,365,416 15,761,478 16,264,156 (502.678) 5,290,158 2015 132,148,528 2,772,330 134,920,858 16,604,325 15,101,642 15 130,602 (28,960) 8,653,618 Oct 2014 -

15,323,800

15,403,819

(80.019)

8.416,626

16.858.169

PSE&G Solar Loan II Program

Electric Revenue Requirements Calculation - Summary
Actual data through March 2014

		-g-: N-W-011 20 1 1		lał Pre-Tax WACC ly Pre-Tax WACC							
	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(19a)	(20)	(21)	(21)
	Plant	Depreciation /		SREC Value Credited to	Gain / (Loss) on	SREC Disposition	SREC Call Option Net		Net Proceeds from the Sale of	Cash Payments to	
Monthly Calculations	Depreciation	Ameriization	O&M Expenses	Loans	SREC Sales	Expenses	Benefit	Price Cast	SRECs	Loans Loans	Requirements
Sep-13	-	1,191,774	125,093	2,385,575	_	5,422	_	913,369	1,466,785		1.402.251
Oct-13	-	1,248,229	142,577	2,476,655	(1,054,268)	19,017	-	1,101,467	301,903	6,265	1,182,351 2,463,696
Nov-13	-	663,278	93,126	1,860,915	-	(3,080)		911,957	952,038	225	1,116,504
Dec-13	•	338,230	(35,025)		(519,446)	18,031	_	782,593	286,395	2,589	1,409,820
Jan-14			117,967	769.345		0	-	388,213	381,132	4,717	642,381
Feb-14	-	•	41,177	732,940		-	-	355,241	377,699	3,864	514,495
Mar-14	-		86,460	584,575	31	18,282	_	287,667	278,657	18,009	527,865
Apr-14	-	83,023	78,166	1,459,245		•	-	824,985	634,260	_	1,026,779
May-14	-	148,258	78,166	2,094,980	-	-	-	1,182,185	912,795	-	1,390,471
Jun-14 Jul-14		240,308	78,166	2,329,500	,	·····		1,313,630	1,015,870		1,529,617
Ju⊨14 Aug-14	_	750,926	78,166	2,769,780	(48,805)	16,577	•	1,561,555	1,142,843	-	1,851,810
Sep-14	-	1,241,351 1,346,578	53,323	2,709,600	-	-	-	1,527,260	1,182,340	-	1,710,556
Oct-14	_	1,340,570	62,416	2,678,910	•	-	-	1,509,900	1,169,010	-	1,712,041
Nov-14		835,752	62,416 62,416	2,497,035 2,140,875	•	20,105	-	1,408,005	1,068,925	-	1,640,265
Dec-14	<u>-</u>	474,445	62,416	1,760,940		·	····	1,208,085	932,790		1,394.885.
Jan-15		84,377	37,256		•		-	994,620	766,320	-	1,190,112
Feb-15		63,509	37,256	1,119,420 988,375	•	20,700	-	632,720	466,000	-	829,747
Mar-15	.	78,086	37,256	1,227,060	•	-	-	558,870	429,505	•	712,263
Apr-15		115,228	37,256	1,488,555	•	12.065	-	693,860	533,200	-	852,009
May-15		360,714	37,256	2,103,480	····	12,065	······································	840,655	635,835		1,015,046
Jun-15		862,777	37,256	2,334,025		-	•	1,187,275	916,205	-	1,342,081
Ju+15	. 1	1,475,291	37,256	2,765,795		14,805	-	1,315,295 1,558,965	1,017,730 1,192,025	-	1,478,859
Aug-15	.	1,460,924	37,256	2,718,355		14,003	-	1,532,915		•	1,745,170
Sep-15	- 1	1.436.007	37,256	2,676,530	_	_		1,508,140	1,185,440 1,168,390	-	1,689,835
	1							1,000,140			1,674,731
	From		From	From	From	From	From	From	Col 16	From	Col 4 + Col 7
	Sched SS-SLII-	Col 12	Sched SS-SLII-	Sched SS-SLII-	Sched SS-SLII-	Sched SS-	Sched SS-	Sched SS-SLII-	+ Col 17	Sched SS-	- Cal 11 + Cal 14
	2a	+ Col 13	2a	2a	2a	SLII-2a	SLII-2a	28	- Col 18	SLII-2e	+ Col 15 - Col 20
	Col 21		Col 29	Col 5	Col 14	Col 17	Col 18	Col 19	+ Col 19 - Col 19a	Col 6	- Col 21
Annual Summary		}							- Coi isa		
2009	_	l	53,479						I		
2010		7,495	1,006,890	53.992	÷40	-	-	-		-	53,479
2011		1,481,200	1,486,592	55,992 3,03 9 ,135	549	2 500	•		54,541	- 1	1,018,378
2012		4,238,456	1,111,986	12,988,697	(874,640) (6,153,262)	3.520 71,730	-	39,757	2,121,218		2,719,890
2013	- 1	9,075,175	1,482,594	23,266,745	(5,028,885)		-	1,960,970	4,802,734	17,745	10,398,315
2014		6,290,158	861,255	22,527,725	(48,774)	92,678 54,964	-	10,580,239	7,564,943	167,767	18,745,504
2015		8,653,618	433,257	23,784,220	(40,774)	54,964 55,388	•	12,561,346	9,862,641	26,589	15,131,277
Oct 2014 -	ļ	0,000.010		20,754,220	-	80,08	-	13,419,990	10,298,842	-	15,421.317
Sept 2015	.	8.416,626	522,553	23,820,445		67 677		48 449 455	48.848.855		
		G. 110,023		CPP,U3U,U3		67,675		13,440,405	10,312,365		15,565,003

PSE&G Solar Loan II Program

Electric Revenue Requirements Calculation - Detail

Probable Hoteline is	danamane	Gaicalanon.	
Actual data through March 201	4		

					re-Tax WACC	11.8520% 0.9877%												
	(1)	(2)	(3)	(3a)	(3b)	(4)	1 48	46	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
<u>Monthly</u> Calculations	Loan Amount	<u>Capitalized</u> <u>Plant</u>	Return On Total Outstanding Loan Balance	Loan Interest Rate to WACC Differential Cost Commercial	Rate to WACC Differential Cost - Residential	Loan Accrued	Loan Accrued Interest - Commercial	Loan Accrued Interest - Residental	SREC Value Credited to Leans	Cash Payments to Loans	Loan Interest Paid	Losn Pencipal Paid / Amortized	Loan Accrued Interest Balance	Loan Principal Balance	Total Loan Outstanding Balance	Value of SREC Transferred to PSEEG	SREC Auction Sales	Gam / (Loss) on SREC Sales
Sep-13	598.858		1,304,772	51,366	59.604	1,193,801	1,121,412	72,389	2,385,575	_	1,193,801	1,191,774	_	133,790,850	133,790,850	1 472,206		_
Oct-13	2.029,413	-	1,348,897	53,159	61,048	1,234,690	1,160,548	74,143	2,476,655	6,265	1,234,690	1,248,229		134,572,034	134,572,034	1 375,188	3,190,312	(1.054,268)
Nov-13	101,001		1,308,032	51,610	58,561	1,197,862	1,126,740	71,122	1.860,915	225	1,197,862	663;278	-	134.009,756	134,009,756	948,958		
Dec-13	9,779,937		1,365,942	54,859	60,261	1,270,824	1,197,637	73,187	1,606,465	2 589	1,270,824	338,230	•	143,451,463	143,451,463	823,872	1,752,912	(519,446)
Jan-14	192,672	····	1,441,335	57,297	80,119	1,323,919	1,250,904	73,014	769,345	4,717	774,062		549,857	143,644,135	144.193.992	381,132	<u>.</u>	
Feb-14	2.823,245	-	1,312,644	52,226	54,288	1,206,130	1,140,196	65,933	732,940	3,854	736.804	-	1,019,183	146 467,380	147,486,563	377,699	4 005 064	* ***
Mar-14 Apr-14	27,143 67,749	•	1,481,660 1,465,084	59,034 61,071	60_421 59,431	1,362,205 1,344,582	1,288,824 1,272,408	73,381 72,174	584.575 1 459.245	18,009	602,584 1,376,222	83 023	1.778,804	146,494,523 145,927,472	148.273,327 148,226,414	296,908 634,260	1 835,861	31
May-14	07,740		1,464,650	51,058	59,364	1,344,228	1,272,130	72,098	2,094,980	-	1,946,722	14B 258	1,696 627	145 846 963	147,543,598	912,795		-
Jun-14	-		1,457,235	60.784	58,717	1,337,734	1,266,423	71,312	2,329,500		2,089,192	240,308	945,169	145,606,655	146,551,825	1,015,870	-	
Jul-14	-		1,447,440	60.406	58,023	1,329,011	1,258,542	70,469	2.769.780		2.018,854	750,926	255,327	144.855,729	145,111,056	1,208,225	2,813,870	(48,805)
Aug-14	993,741		1,442,882	60,277	57,150	1,325,454	1,256,044	69;410	2,709,600	-	1,458,249	1,241,351	112,532	144,608,118	144,720,651	1,182,340	•	-
Sep-14	-	-	1,429,354	59,751	56.306	1,313,295	1,244,912	68,384	2,678,910		1,332,332	1,346,578	93,496	143,261,541	143,355,037	1,169,010	-	-
Oct-14	-	•	1,415,866	59,216	55,495	1.301,155	1,233,757	67,299	2,497,035		1,327,518	1.169,517	67,133	142,092,024	142,159,157	1.089,030	3,559,575	
Nov-14			1,404,055	58,754	54,719	1,290,582	1,224,126	66.456	2.140.875		1.305,123	835,752	52,593	141,256,272	141,308,865	932.790		
Dec-14	-	-	1,395,667	58,438	54,037	1,283,161	1 217,552	65,629	1,760 940	•	1,286,495	474,445	49,279	140,781,827	140,831,106	766,320		
Jan-15	-	•	1 390,938	58,279	53,473	1 279,186	1,214,243	64,943	1,119,420	-	1,035,043	84,377	293,422	140 697 460	140,990,871	486,700	2 788,140	-
Feb-15 Mar-15	-	•	1,392,515 1,395,405	58,380 58,836	53,192 52,951	1,280,944	1,218,341 1,219,587	64,602 64 322	988,375 1,227,080	•	924,866 1,148,974	63,509 78 086	649, 499 784, 43 4	140 633,941 140,555,855	141,283,440 141,340,289	429,505 533,200	•	-
Apr-15	•	•	1,395,967	58,597	52,614	1,284,756	1,220 856	63,900	1,488.555	-	1,378,327	115 228	695,863	140,440 627	141,136,490	533,200 647,900	1.449.405	-
May-15			1,393,954	58.548	52 182	1,283,223	1,219,847	63.376	2,103.480		1,742,768	360,714	239.320	140 079 914	140,316,234	916,205	1,448,665	
Jun-15	_	-	1,385,853	58,247	51,493	1,276,112	1,213,573	62,539	2,334,025	-	1,471,248	862,777	41,184	139,217,137	139,258,321	1,017,730	-	_
Jul-15			1,375,404	57,843	50,756	1,266,803	1,205,157	61,646	2,765,795	_	1,290,504	1,475,291	17,483	137,741,846	137,759.329	1,206.830	2,581,635	
Aug-15	-	•	1,360,599	57,255	49,876	1,253,468	1,192,893	60,575	.2,718,355	-	1,257,431	1,460,924	13,520	135,280,922	136,294 442	1,185,440	-	-
Sep-15			1,345.131	56,684	48.967	1,240,480	1.181,009	59,471	2.676,530		1,240.523	1,436,007	13,477	134.844,915	134,858,392	1,168 390		-
	Program Assumption	Program Assumption	Col 3a + Col 3b + Col 4	WP-SS-SLIF 2,xisx 'LoansC' yksht Coi 32	WP-SS-SLII- 2.xisx 'LoansR' washt Col 32	WP-SS-SUI- 2.xisx 'Loans' wksht Col 11	WP-SS-SLIF 2.xlsx "LoansC' wkshi Col 11	WP-SS-SLII- 2.xisx 'LoansR' wksht Cal 11	WP-SS-SLII- Z.xlsx 'Loans' wkshi Col 13	WP-SS- SLII-2-xisx 'Loans' wksht Col 14	WP-SS-SLIL- 2.xisx 'Loans' wksht Col 16	WP-SS-SLII- 2.xlsx 'Loans' wkshi Col 17	WP-SS-SLII- 2.xlsx "Loans" wkshi Col 18	WP-SS-SLIF 2.xlsx 'Loans' wksht Col 19	Cel 9 + Cel 10	WP-SS-SLII- Z.xlsx 'SREC inv.' wksht Cdl 23-	WP-SS-SLII- 2.xlsx 'SREC Inv.' wksht Col 25	WP-SS-SLII- 2.xlsx 'SREC inv.' v/csht Col 26
Annual Summery 2009			_		_	_			_							-	_	
2010	2,782,109	-	60.507	1,773	9 836	46 895			53,992	-	46,496	7,495	2,402	2 774 614	2 777,016	53,592	5 986	549
2011	41.543,142		1,817,521	60.823	193,640	1 553;058			3 039,135	-	1,557,935	1,481,200	7,525	42 836,556	42,844.081	2,999,378	1 327,835	(874,840)
2012	81,994 323	-	9,674,670	371,055	543,155	8.760,459			12,988,697	17,745	8,767,985	4,238,456	•	120,592,422	120 592,422	11 024 961	2.893,534	(6.153,262)
2013	31,934,216	-	15 596,279	617,716	719,226	14,359,337			23 266,745	167,767	14,359,337	9,075,175		143,451,463	143,451,463	12,686,506	9,604,243	(5,028,885)
2014	4,104 550	-	17,157,861	708.313	688,089	15,761,478			22 527,725	26,589	16,264,156	6.290,158	49.279	140,761,827	140,831,106	9,966,379	B 009.306	(48,774)
2015	•	-	16,398,589	589,41 t	607 536	15,101 842			23,784,220	-	15,130 602	8,653,618	20,319	132 128,208	132,148,528	10,364,230	10,380,040	-
Oct 2014 - Sept 2015		-	16.652.346			15.323.800			23,820,445		15,403,819	8,416,626				19,380,040	10.378,955	<u> </u>

PSE&G Solar Loan II Program Electric Revenue Requirements Calculation - Detail

Actual data through March 2014

Annual Pre-Tax WACC 11.8520% Monthly Pre-Tax WACC 0.9877%

(15) (15) (17) (18) (19) (20) (21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31)

<u>Monthly</u> Calculations	SREC.	Return on SREC Inventory	SREC Disposition Excenses	SREC Call Option Net Benefit	SREC Floor Price Cost	Gross Plant	<u>Ptant</u> Depreciation	Accumulated Depreciation	Net Plant	<u>Tax</u> Depreciation	Deferred Income Tax	Accumulated Deferred Income Tax	Net Plant Investment	Return Requirement on Plant investment	<u>Q&M</u> Expenses	<u>Revenue</u> Requirements	Alternative Revenue Requirements Calculation
Sep-13	4,245,918	27,498	5,422	-	913,369	_	_	_	_	_					125,093	4 460 854	
Oct-13	1 376,526	32,160	19,017	_	1,101,467	_			_	-	_		-		142,577		1,18 2,351 2,463,696
Nov-13	2,325,484	4,331	(3,080)	-	911,957	-	_			-	_		_	-	93,126		2,403,090 1,116,504
Dec-13	876,999	9,657	18 031	-	782,593	-	_			_	_	_		-	(35,025		1,116,304
Jan-14	1,258,131	18.785	. 0	-	388,213	-		_			-	_			117,967	642,381	642,381
Feb-14	1,635,830	11,562	-	-	355.241	· · · · · · · · · · · · · · · · · · ·	*		······································				· · · · · · · · · · · · · · · · · · ·	······································	41,177	514,495	514,495
Mar-14	295,908	16 032	18.282		287.567	4				_		_	_		86,480		527,865
Apr-14	934,010	3,126	-		824,985	_					-		_	_	78,166		1,026,779
May-14	1,846,805	9.698			1,182,185	-			-		_		_	_	78,166		1,390,471
Jun-14	2,862,675	18,320			1 313,630				_		_			-	78,166		1,529,617
Jul-14	1 208 225	28,279	16,577	-	1,561,555		•			-	•	<u>-</u>			78,165	1,851,810	1.851.810
Aug-14	2.390,565	12,546	-	-	1,527,260	-	-	-	-		-				53,323	1,710,556	1 710,556
Sep-14	3 559,575	23,667	•	-	1,509,900	-			-		_				62,416	1,712,041	1 712,041
Oct-14	1,089,030	35,029	20,105	-	1,408,005	-		-		-					62,416	1 640,265	1,640,265
Nov-14	2,021,820	10,912	-		1,208,085	·		-	- .	-					62,416	1.394.885	1.394.885
Dec-14	2,788.140	20,601	-	-	994 62D	•				-	-	-	-		62,415	1,190,112	1,190,112
Jan-15	486,700	27,318	20 700	-	632,720	-	-	-	_	-	-			-	37.258	829,747	829,747
Feb-15	916,205	4,565	-	•	558,870	-		*	-	_	-			_	37,256	712.263	712.263
Mar-15	1,449,405	9,396	-	-	693,860	•	•		-		-		-		37,256	852,009	852 009
Apr-15	647,900	13,859	12 065		840.655		•							•	37,256	1,015,046	1,015,048
May-15	1.564.105	6,819	•	-	1.187,275	•	•	-	•	-		-	•	-	37,256	1,342,081	1,342,081
Jun-15	2,581,835	15,567	-	-	1,316,295	-	•		-	-			-		37,256	1,478,859	1,478 859
Jul-15	1,206.830	25,542	14,805	-	1.558,965	-	-	•	-	-	•		-		37,256	1,745,170	1.745.170
Aug-15	2,392,270	12,533	•	-	1,532.915	-	-		-	-	-		-	_	37,256	1,589,835	1.689.835
Sep-15	3,560,€60	23.683			1,508,140	<u> </u>			-		,		•		37.256	1,674,731	1,674,731
	Pnor Col 15 + Col 12 - Col 13 - Col 14	2.xlax 'SREC Inv.' vksht	WP-SS-SLIL- 2,xlex 'SREC Inv.' wksht	included in Col 14	WP-SS-SLII- 2.xisx "Loans" wkshi	Pnor Month Col 19 + Col 2	1/120 of Each Prior 120 Months of Cet 2 (10 year	Prior Col 21 + Col 20	Col 19 - Col 21	Sée WP-SS- SLII-1.xisx 'AmortE'	(Col 23 - Col 20) * Income Tax	Prior Cof 25 + Cof 24	Col 22 - Col 25	(Prior Ccl 26 + Cot 26) / 2 * Monthly Pre	Program Assumption	Col 3 - Col 4 - Col 5 - Col 6 + Col 7 + Col 6 - Col 14 + Col 16 + Col 17-Col 18 + Col 18a	16 + 17 - 18 + 18a + 20 + 27 +
Annual	* GB: 14	Col 28	Cal 29		Cipl 36		amortization)			wksht	Rate			Tax WACC		+ Coi 20 + Cei 27 + Coi 28	28
<u>Summary</u> 2009																	
2010	48,555	420	•	-	-	-	-	•	•	•	-	•	-		53,479	53.479	53,479
		429		-		-	~	-		-	-	-	-	-	1,005,890	1,018,378	1,018,378
2011	845,457	60,918	3 520	•	39,757	-	-	-	•	•	-	-	-	-	1 488 592	2,719,890	2,719,890
2012	2 823.621	186,155	71,730	-	1,960,970	-	-	•		-	-	-	-	-	1,111,986	10,398,315	10,398,315
2013	876,999	224,167	92,678	-	10,580,239	-	•	-	-	•	-			-	1,482,594	18,745,504	18,745,504
2014	2.788 140	208.555	54.964	-	12,561 346	-	-	-	-	-	_	-		_	861,255	15,131,277	15.131.277
2015 Oct 2014 -	2,772.330	205,736	65,388	•	13,419.990	-	•	-	-	•	-	•	•	•	433,257	15,421 317	15 421,317
Sept 2015		205,824	67,675		13,440,405		······································								522 553	15 565 003	15.565,003

PSE&G Solar Loan It Program (Over)/Under Calculation

Ver)	SE&G Solar Loan II Program ver//Under Calculation							Schedule SS-SLII-3 Page 1 of 4
	Existing / Forecasted SLII Rate (w/o SUT)	91 99 10 10 10 10 10 10 10 10 10 10 10 10 10	THE COLUMN TO A STATE OF THE COLUMN TO A STATE	ES CONTROL OF THE CON	Table With the second of the	5 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	#1 *** *** *** ***	0.000585
		47	48	49	50	2 5	52	53
	GPRC SLII (Over)/Under Calculation	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	<u>Mar-14</u>
3	Solar Loan II GPRC Revenue	1,387,069	1,309,130	1,300,346	1,390,358	1.489.831	1,370,626	1,980,346
(2)	Revenue Requirements	1,182,351	2,463,696	1,116,504	1,409,820	642,381	514,495	527,865
(3)	Monthly (Over)/Under Recovery	(204,718)	1,154,566,1	(183,841.6)	19,461.2	(847,449.4)	(856,131.6)	(1,452,480.6)
<u>4</u>	Deferred Balance	14,003,795	15,158,361.1	14,974,519.5	14,993,980.7	14,146,531.3	13,290,399.7	11,853,147.6
(2)	Monthly interest Rate	0.021%	0.018%	0.030%	0.017%	0.018%	0.016%	0,016%
(9)	After Tax Monthly Interest Expense/(Credit)	1,728.2	1,581,2	2,673.7	1,488.1	1,527.0	1,333.9	1,222.4
3	Cumulative Interest	6,624.6	8,205.8	10,879.5	12,367.6	13,894.6	15,228.5	1,222.4
(8)	Revenue Requirements	14,010,420	15,166,567	14,985,399	15,006,348	14,160,426	13,305,628	11,854,370
(6)	Net Sales - kWh (000)							
10)	Average Net of Tax Deferred Balance	8,343,790	8,624,707.7	8.911,799.5	8,863,183.9	8,618,306,4	8,114,472.3	7,436,204.1

	Existing / Forecasted SLII Rate (w/o SUT)	0.000585	0,000585	0.000585	0,000585	0.000585	0.000585	0.000576
		54	55	56	57	58	59	60
	GPRC SLII (Over)/Under Calculation	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	Aug-14	<u>Sep-14</u>	Oct-14
(1)	Solar Loan II GPRC Revenue	1,762,087	1,729,644	2,159,235	2,618,812	2,444,954	2,037,697	1, 911,6 71
(2)	Revenue Requirements	1,026,779	1,390,471	1,529,617	1,851,810	1,710,556	1,712,041	1,640,265
(3)	Monthly (Over)/Under Recovery	(735,307.9)	(339,173.1)	(629,618.2)	(767,001.3)	(734,397.5)	(325,656.7)	(271,406.0)
(4)	Deferred Balance	11,117,839.7	10,778,666.6	10,149,048.4	9,382,047.1	8,647,649.6	8,321,993.0	8,057,659.5
(5)	Monthly Interest Rate	0.016%	0.016%	0.016%	0.016%	0.016%	0.016%	0.016%
(6)	After Tax Monthly Interest Expense/(Credit)	1,116.8	1,064.6	1,017.5	949.6	876.6	825.0	796,4
(7)	Cumulative Interest	2,339.3	3,403.8	4,421.3	5,370.9	6,247.5	7,072.5	796.4
(8)	Balance Added to Subsequent Year's Revenue Requirements	11,120,179	10,782,070	10,153,470	9,387,418	8,653,897	8,329,065	8,058,456
(9)	Net Sales - kWh (000)	3,012.114	2.956.657	3,691,000	4.476,601	4,179,408	3.483.243	3.318,873
(10)	Average Net of Tax Deferred Balance	6,793,669.5	6,475,891.7	6,189,371.7	5,776,321.5	5,332,282.8	5,018,771.8	4,844,282.2

PSE&G Solar Loan II Program (Over)/Under Calculation

Schedule SS-SLII-3 Page 3 of 4

	Existing / Forecasted SLII Rate (w/o SUT)	0.000576	0.000576	0.000576	0,000576	0.000576	0.000576	0.000576	0.000576
		61	62	63	64	65	66	67	68
	GPRC SLII (Over)/Under Calculation	<u>Nov-14</u>	Dec-14	<u>Jan-15</u>	Feb-15	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>
(1)	Solar Loan II GPRC Revenue	1,725,012	1,860,695	2,081,411	1,834,893	1,889,733	1,692,071	1,769,481	2,110,378
(2)	Revenue Requirements	1,394,885	1,190,112	829,747	712,263	852,009	1,015,046	1,342,081	1,478,859
(3)	Monthly (Over)/Under Recovery	(330,126.8)	(670,582.8)	(1,251,664.6)	(1,122,629.9)	(1,037,724.3)	(677,024.9)	(427,400.2)	(631,519.3)
(4)	Deferred Balance	7,727,532.6	7,056,949.8	5,805,285.3	4,682,655.4	3,644,931.1	2,967,906.2	2,540,506.0	1,908,986.7
(5)	Monthly Interest Rate	0.016%	0.016%	0.016%	0.016%	0.016%	0.016%	0.016%	0.016%
(6)	After Tax Monthly Interest Expense/(Credit)	767.5	718.8	625.3	509.9	404.9	321.5	267.8	216.3
(7)	Cumulative Interest	1,563.8	2,282.6	2,908.0	3,417.9	3,822.7	4,144.2	4,412.1	4,628.4
(8)	Balance Added to Subsequent Year's. Revenue Requirements	7,729,096	7,059,232	5,808,193	4,686,073	3,648,754	2,972,050	2,544,918	1,913,615
(9)	Net Sales - kWh (000)	2.994,812	3,230,373	3.613,562	3,185,578	3,280,787	2,937,624	3,072,016	3,663,851
(10)	Average Net of Tax Deferred Balance	4,668,470.6	4,372,510.7	3,804,006.0	3,101,808.5	2,462,883.7	1,955,746,7	1,629,112.9	1,315,937.5

	Existing / Forecasted SLII Rate (w/o SUT)	0.000576	0,000576	0.000576	
		69	70	71	
	GPRC SLII (Over)/Under Calculation	<u>Jul-15</u>	<u>Aug-15</u>	Sep-15	
(1)	Solar Loan II GPRC Revenue	2,502,164	2,459,599	2,049,681	SL II Rate * Row 9
(2)	Revenue Requirements	1,745,170	1,689,835	1,674,731	From SS-SLII-2, Col 21
(3)	Monthly (Over)/Under Recovery	(756,994.0)	(769,763.9)	(374,950.3)	Row 2 - Row 1
(4)	Deferred Balance	1,151,992.7	382,228.7	7,278.4	Prev Row 4 + Row 3
(5)	Monthly Interest Rate	0.016%	0.016%	0.016%	Annual Interest Rate / 12
(6)	After Tax Monthly Interest Expense/(Credit)	148.8	74.6	18.9	(Prev Row 4 + Row 4) / 2 * (1 - Tax Rate) * Row 5
(7)	Cumulative Interest	4,777.2	4,851.8	4,870.7	Prev Row 7 + Row 6
(8)	Balance Added to Subsequent Year's Revenue Requirements	1,156,770	387,081	12,149	Row 4 + Row 7 + Row 11
(9)	Net Sales - kWh (000)	4.344,034	4,270,137	3,558,474	
(10)	Average Net of Tax Deferred Balance	905,284.6	453,746.0	115,196.7	(Prev Row 4 + Row 4) / 2 * (1 - Tax Rate)

SOLAR LOAN II ACTUAL REVENUES BY RATE CLASS

Sola	r Loan II Rate 0.00041	5 0.000415	0.000415	0.000415	0.000415	0.000415	0.000585
	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
RESIDENTIAL SALES							
RS (4400110)	\$424,026	\$364,990	\$383,486	\$440,299	\$481,998	\$419,464	\$589,657
RS-HTG (4400210)	\$3,661		\$6,421	\$8,741	\$11,777	\$10,157	\$12,064
WH (4400310)	\$58		\$63	\$67	\$66	\$70,137	\$102
RLM (4400410)	\$8,543		\$6,418	\$8,041	\$8,561	\$7,294	\$10,909
WHS (4400510)	\$1	, ,	\$1	\$0	\$1	\$1	\$1
TOTAL RESIDENTIAL	\$436,288		\$396,389	\$457,149	\$502,403	\$436,987	\$612,735
				·			
COMMERCIAL SALES	V						
WH & WHS (4420110)	\$0	•	(\$11)	\$1	\$0	\$1	\$1
GLP (4420310)	\$253,304		\$228,855	\$241,087	\$262,453	\$251,745	\$376,923
GLP-MDO (4420310)	\$(\$0	\$0	\$0	\$0	\$0
SL-PRI (4440110)	\$5,396	• •	\$6,487	\$7,328	\$6,980	\$5,994	\$8,068
LPLP (4420510)	\$98,267		\$88,758	\$95,426	\$96,894	\$88,849	\$128,031
LPLS (4420510)	\$195,268		\$176,243	\$195,126	\$216,115	\$213,743	\$315,215
LPLSH (4420510)	\$152,867		\$135,876	\$138,866	\$148,374	\$141,296	\$193,072
LPLSO (4420510)	\$504	•	\$534	\$550	\$518	\$541	\$755
LPLSR (4420510)	\$(•	\$0	\$0	\$96	(\$96)	\$0
HTS-SUB (4420710)	\$94,459		\$95,378	\$96,986	\$86,239	\$85,686	\$117,864
HTS-HV (4420710)	\$2,598		\$10,177	\$8,483	\$10,241	\$9,332	\$13,664
HS (4421210)	\$38		\$751	\$1,062	\$1,653	\$1,394	\$1,736
TOTAL COMMERCIAL	\$803,044	\$777,798	\$743,049	\$784,915	\$829,564	\$798,486	\$1,155,329
INDUSTRIAL SALES							
GLP (4420410)	\$11,027	\$11,095	\$9,378	\$10,317	\$11,535	\$11,164	\$17;286
GLP-MDO (4420410)	\$0		\$0	\$0	\$0	\$0	\$0
LPLP (4420610)	\$16.887	-	\$23,342	\$22,422	\$23,758	\$14,585	\$32,275
LPLS (4420610)	\$22,708	\$25,050	\$22,271	\$21,928	\$24,748	\$24,310	\$36,620
LPLSH (4420610)	\$20,233		\$16,891	\$14,213	\$17,006	\$15,873	\$22,004
LPLSO (4420610)	\$		\$4	\$22	(\$4)	\$1	\$8
LPLSR (4420610)	\$(\$0	\$0	\$0	\$0	\$0	50
HTS-SUB (4420810)	\$65,425	\$60,820	\$63,542	\$62,305	\$60,494	\$54,939	\$84,234
HTS-HV (4420810)	(\$260	\$6,089	\$11,801	\$1,675	\$8,178	\$847	\$2,552
HS (4421110)	\$1:	2 \$11	\$34	\$22	\$36	\$28	\$37
HEP (4421010)	\$1	\$0	\$0	\$0	\$0	\$0	.\$0
EHEP (4421010)	\$0	\$0	\$0	\$0	\$Q	\$0	\$0
TOTAL INDUSTRIAL	\$136,03	\$143,667	\$147,265	\$132,904	\$145,751	\$121,747	\$195,016
PUB STREET AND HWY LI		en ace	¢44 047	£45 E04	\$40.00°	#44 EAE	CAA EOO
SL-PUB (4440310)	\$9,946 \$473		\$11,847 \$599	\$13,501 \$632	\$10,663 \$593	\$11,535 \$582	\$14,532 \$904
BPL-POF (4440310)	\$473 \$1,28	•	\$399 \$1,197	ъроз∠ \$1,258	• -	\$582 \$1,290	•
GLP-T&S (4440410) TOTAL ST. LIGHT.	\$11,70		\$13,643	\$1,256	\$857 \$12,113	\$13,407	\$1,829
IVIAL 31. LIOR).	\$11,70,	£ \$11,639	\$13, 04 3	จาว เวยบ	Φ1Z,113	\$10,407	\$17,265
				1			
TOTAL REVENUES	\$1,387,06	\$1,309,130	\$1,300,346	\$1,390,358	\$1,489,831	\$1,370,626	\$1,980,346

Schedule SS-SLIII-1

PSE&G Solar Loan III Program Proposed Rate Calculations (\$'s Unless Specified)

Actual results through 3/31/2014 SUT Rate 7%

Line	Date(s)		Electric	Source/Description
1	Oct-14 to Sep-15	Revenue Requirements	850,813	SS-SLIII-2, Col 22
2	Sep-14	(Over) / Under Recovered Balance	(46,497)	SS-SLIfI-3, Line 4, Col 21
3	Sep-14	Cumulative Interest Exp / (Credit)	(176)	SS-SLIII-3, Line 7, Col 21
4	Sep-14	Total Target Rate Revenue	804,139	Line 1 + Line 2 + Line 3
5	Oct-14 to Sep-15	Forecasted kWh (000)	41,470,121	SS-SLHI-3, Row 9
6		Proposed Rate w/o SUT (\$/kWh)	0.000019	(Line 4 / (Line 5*1,000)) [Rnd 6]
7		Proposed Rate w/ SUT (\$/kWh)	0.000020	(Line 6 * (1 + SUT Rate)) [Rnd 6]
8		Existing Rate w/o SUT (\$/kWh)	0,000020	
9		Difference in Proposed and Existing Rate	(0.000001)	(Line 6 - Line 8)
10		Resultant SLIII Revenue Increase	(41,470)	(Line 5 * Line 9 * 1,000)

PSE&G Solar Loan III Program Electric Revenue Requirements Calculation - Summary

Actual data through March 2014

	Actual data throu	igh March 201	4									
			Annu	al Pre-Tax WACC	11.1791%	3						
				ly Pre-Tax WACC								
					0.00107	.						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	/111	(42)
		• • •	` '		T	3 '~'		T	٦ ١٣/	(10)	(11)	1 (12)
				1]	1	1	1			1
				1	Incremental	1	1	Incremental	1			1
				Return	Return	i	Return				1	1
	Total Loan			Requirement On		I	Regulremen	Return	1		1	1
	Quistanding	SREC	Total Net Loan					Requirement or			1	Loan Principal
	Balance			Net Lean	On Net Loan	Net Plant	ton Plant	Plant	Loan Accrued	Loan Interest	Net Loan	Paid /
17	Datance	Inventory	Investment	investments	Investments	Invesiment	Investment	lovestment	<u>Interest</u>	Paid	Accrued Interest	Amortized
Monthly				l	l	1	1		1			
Calculations					l	1]		{		}	I
Jun-13		-	-	-	-			-	-		1 _	
Jul-13		-	-					_				_
Aug-13		-				_				•	1	-
Sep-13			-			 			 	······································	<u> </u>	
Oct-13		_	-		_	:	1 -	} -	,	-	-	
Nov-13		_			-	-	-	-		-	-	-
		-		-	-	-				-	-	-
Dec-13		-	•	-	-	-	-			-	-	
Jan-14			-			-	<u> </u>		-	-		1 -
Feb-14		-		-	-	-		-	_		T .	<u> </u>
Mar-14		-		-	-	-			-			_
Apr-14	-	-	-		_		-	١ .		_		1
May-14	-		-		_	١.				-		-
Jun-14			-		_		_		1	•	•	-
Jul-14						<u>-</u>			<u> </u>		-	
Aug-14		_			•	_		•	-	-	-	-
Sep-14			124 852	1 1	•	-	-	-		-	-	-
Oct-14		-		1,152	•	•	-	-	1,152	•	1,152	
		•	126,015	1,163	•	•	-		1,163	-	1,163.	-
Nov-14			127,189	1,174	<u>-</u>		-		1,174		1,174	-
Dec-14		930	4 449,847	41,077	-	-	-	-	41,077	1,492	39,585	-
Jan-15		1.550	4 490,905	41,455	-	-	-	-	41,446	1,008	40,438	
Feb-15		33,945	4,524 694	41,846	-	-	-	-	41 822	40,428	1,394	
Mar-15		73,005	9.219 381	85.205	-	- '	-	-	84,871	48,820	38,051	_
Apr-15	9 177 613	116,250	9,293,863	85,891		- '			85,207	53,970	31.237	_
May-15		230,795	9 351,599	86,637	-	-	-		85,498	142,307	(56,809)	
Jun-15	15,277,556	347,510	15 625 066	144,506	_	-	_		142,349	145,033	(2,684)	
Jul-15	15 254 979	480 190	15,735,169	145,665		_	_		142.324	164,902		•
Aug-15	15, 130, 266	695,330	15,825,595	146,739	_	_	-	•	142.114		(22,577)	*****
Sep-15	24 329 648	910,470	25 240 118	233.478		-	. []	-		212,238	(70,123)	54,590
			20 2.70, 110	200.47 0					227.023	227,023	• • • • • • • • • • • • • • • • • • • •	39,772
	From	From		Fran		F	(Prior Cal 6		_	_		
	Sched \$5-SLIII-	Sched SS-		From		From	+ Col 6) / 2		From	From		From
			Col 1 + Col 2	Sched \$5-SLIII-	N/A	Sched SS-	· [Monthly	N/A	Sched SS-SLIII-	Sched SS-SLIII	Cat 9 - Cal 10	Sched SS-SLIII
	3a	SLIII-3a		3a	'*"'	SLIII-3a	Pre Tax	1177	3a	3a	Car 9 - Car 10	3a
	Col 11	Col 15		Col 3 + Col 16	ſ	Col 27			Col 4	Col 7		Col 8
				1		1	WACC]					
Annual				1			1			1		
Summary					1		l			t		
2013	-	-			. !			_ }		_		
2014	4 448 917	930	4,449 847	44,567	. 1		: 1		44.566	1,492	, n	-
2015	41.849,869	1 707,170	43 557,039	1 886 623	- 1			- 1			43,074	
		· · · · · · · · · · · · · · · · · · ·	70 .00, 000	1,000 023	- 1	- 1	-	-	1,835,140	1 814.053	21,076	303,464
Oct 2014 -			i	i	I	I	ì	-		1	1	
Sept 2015				1.054,835	-	I	.	. !	1,036,069	1,037,222	(1,152)	94.362
					· · · · · · · · · · · · · · · · · · ·				1,000,000		11,19211	34.302

Schedule SS-SUIII-2 Page 2 of 2 Requirements

(22)

PSE&G Solar Loan III Program Electric Revenue Requirements Calculation - Summary

			421			1				ı				1					٠									· •		+						(
		(21)	Cash Payments to Loans		• 1	_	,	•	• •	-	1	•				,	1		,		•	• 1		r •	•	•	'	From	Sched SS-	SLIF-38	9 5		•	•	,	·
		(20)	Net Proceeds. from the Sale of SRECs					,			•		•	-	, ,	•			930	620	32.395	32,000 43,265	444 EAE	118 715	132.680	215 140	215,140	Col 15		+ 00 19	- Col 19a			930		910.470
		(19a)	SREC Floor Price Cost	,	, ,	,	ı	1	, ,	,	•	•	•	,	, ,	•	•	1	582	388	8,033	3,75	22.750	201,13 R12,82	32,222	51,683	51,655	Fram	Sched SS-SLIM	38	20 10 10 10 10 10 10 10 10 10 10 10 10 10		•	295	411 287	221,113
		(19)	SREC Call Cation Nel Benefit				,	•		-	1	•	•			ı	ı	,	,					• 1	•	•	•	From	Sched SS-	SLIII-38	Col 18		•	,	•	
		(18)	SREC Disposition Expenses	•		. .	•	4			,	•	•	1		1		•			,			. 1	•	٠	,	From	Sched SS-	SLIF3a	Cel 17		•	•	•	•
	11,1791%	(17)	Gan (Ilcss) on SREC Sales		• :		•	•		,	1		•	•	1 1		,	,	•	•	•			,	•	•		From	Sched SS-SUIP	eg .	다음 7		•	•	,	·
	Annual Pre-Tax WACC	(16)	SREC Value Credited to Loans	•		, ,	•	•		,	•	•	•	1	• :	•	•	•	1,492	1,008	40.428	48,820	100,000	142,307	164 902	266,828	266,795	From	Sched SS-SLIB- Sched SS-SLIB- Sched SS-SLIP	ta ta	Col &		1	1,492	2,117,527	1,131,583
	Annua Monthi	(15)	O&M Expenses		43,456	86 808	81,810	(29,739)	112,633	77,090	(9,471)	92,887	92,887	92, 887	41,173	91,173	91,173	91.173	91,173	37,524	37,524	37,524	37,374	470,70	37.524	37,524	37,219	From	Sched SS-SLIII-	3a	Col 29		375,770	989,371	99,721	610,933
igh March 2014		(14)	Depreciation / Amortization	,	•		,	,	• •		1	,		,	• •	1	1		,	,	,	•	·	•	•	54,580	39,772		Cal 12	+ Col 13			•	•	303,464	84.362
Actual data through March 2014		(13)	Plant Depreciation		1			•	1 4	[•	,	•	1		. ,	•	•		1	ı	,	,	•		,		Fren	Sched SS-SUII	3a	Col 21	-	,			- 1
				Monthly Calculations Jun-13	Jul-13	Start 3	Oct-13	Nov-13	Dec-13	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Sep-14	001-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	CI-IDY	May-15	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Aug-15	Sep-15					Annual	Summary 2013	2014	2015	Oct 2014 - Sept 2015

43,456 100,804 81,112,633 112,633 112,633 112,633 112,633 112,633 117,73 92,887 92,887 92,887 91,173

850.813

PSE&G Solar Loan III Program
Electric Revenue Requirements Calculation - Detail

Schedule SS-SLIII-2a Page 1 of 2

	Plantin 1	CACHE I	equit cine	ita Galchiai	non - Detai	•												2836 1 01 X
	Actual date thr	ough March 2	014															
		•			Pre-Tax WACC Pre-Tax WACC	11.1791% 0.9316%												
	(1)	(2)	(3)	(3a)	(3b)	(4)	4a	4b	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Loan Amount	Capitalized Plant	Relign On Total Outstanding Loan Ralance	Rate to WACC Differential Cost - Commercial	Rate to WACC Differential Cost - Pesidential	Loan Accrued	Loan Accived Interest - Commercial	Loan Acqued Interest	SREC Value Credited to Loans	Cash Payments to Loans	Loan Interest		Loan Accrued Interest Balance	Loan Principal Balance	Total Loan Outstanding Balance	Value of SREC Transferred to PSEAG	SREC Auction	Gain / (Loss) on SREC Sales
Monthly Calculations																		
Jun-13			-	-		•		-		-	-	-	•	-	-	-	•	-
Jul-13	-	•	-	-	-		•	-			-			_		-	•	
Aug-13			•			~	_									-	_	
Sep-13	*	-	•	-	-	-			•	-	-		_	•	-		*	-
Oct-13	-	-	-				-			-			-			-	-	-
Nov-13				-	-		-	-	•	-	-		-	-			-	_
Dec-13	-			-		-	-	-	•	_		-			•	-	-	-
Jan-14		-		-			-	-		-	-			_		-	-	-
Feb-14	-	•	•		-	•	-			-		-	-	*	-		-	•
Mar-14		-		•	-				-		-	-			_			-
Apr-14	-	•	-	•	*	-	•		•	-		-	-	•		-	•	
May-14		•			-		-	-	•	-		_		-			-	
Jun-14			-			-	_		+	_	-	_		•	•	-		-
Jul-14					-	-		-		-	-			-	-		-	-
Aug-14		-	_	•		•		-		-		-				-	-	
Sep-14			1,152	_		1,152	419	734		-			1,152	123,700	124,852		-	
Oct-14		-	1,163			1,163	423	740	-				2.315	123,700	125 015			
Nov-14	_	-	1,174	_		1,174	427	747					3,489	123,700	127.189	-	-	
Dec-14	4 282,142	*	41,077			41,077	39,667	1,410	1,492	-	1,492	÷	43,074	4,405 842	4,448,917	930		*
Jan-15			41,446	-	-	41 446	40,033	1,413	1 008	-	1 008		83.512	4.405 842	4 489 355	620		•
Feb-15			41,822			41.822	40,403	1,419	40,428	-	40,428		84,906	4,405 842	4,490,749	32,325		
Mar-15			84 871			B4.B71	82,027	2,844	48.820		48 820		120,957	9.025,419	9,146,376	39 060	_	-
Apr-15		-	85.207		-	85.207	82.354	2,853	53,970		53,970		152,194	9,025,419	9,177,613	43,245		
May-15	_		85,498		-	85,49B	82,635	2.862	142,307	٠.	142,307		95,384	9,025,419	9,120,804	114,545	-	
Jun-15			142 349	-	_	142.349	137,606	4,743	145,033		145,033	-	92,701	15,184,855	15,277,556	116 715		-
Jul-15			142,324			142.324	137,583	4,741	164 902		164.902	-	70,123	15 184 855	15,254,979	132,680	-	-
Aug-15	•	-	142,114	-		142,114	137,383	4,732	266 828	-	212,238	54 590	•	15,130,265	15,130,265	215,140	-	
Sep-15		•	227,023			227,023	219 484	7.540	265,795	.	227,023	39,772		24,329,848	24 329,648	215,140	·	•
	Program Assumption	Program Assumption	Col 3a + Col 3b + Col 4	WP-SS-SLIII- 2.xfs 'LoansG' wkahi Cdi 32	WP-SS-SLIII- 2.xls 'LoansR' WKsht Gai 32	VVP-SS-SLIII- 2.xls 'Loans' wkshi Col 11	WP-SS-SLIN- 2.xis 'LoansC' wkshi Col 11		WP-55-SLIII- 2.xis 'Loans' wksht Col 13	WP-SS- SLIH-2.xis 'Loane' wkshi Col 14	WP-6S-SLill- 2:xis 'Leans' Wkshi Cel 16	WP-SS-SLIII- 2 xls 'Loans' wksm CGI 17	WP-SS-SLIII- 2.xis 'Loans' wkshi Col 18	WP-SS-SLIII- 2 xls 'Loans' wksht Col 19	Cel 9 + Col 18	WP-SS-SLIII- 2.xis 'SREC Inv.' wkshi Coi 23	WP-SS-SLIII- 2.xis 'SREC (nv.) Wkshii Cal 25	WP-SS- SLIII-2.xls 'SREC Inv.' wksht Col 26
Annual Summary																		
2013		•	*	-	•					-		•	-	4 . 4 . 7		•	-	•
2014	4,405,842	-	44,566	-	•	44,556			1,492	•	1,492	***	43.074	4,405,842	4,448,917	930	•	-
2015	37,683,340	-	1 835,140	-	-	1,835,140			2,117,527	•	1,814,063	303,464	64 151	41,785,718	41 849,869	1,706 240	•	•
Get 2014 - Sept 2015	24 300,309		1,036,069			1,035,069	···		1 131 583	···	1 037 222	94,362				910,470	·····	

PSE&G Solar Loan III Program

Electric Revenue Requirements Calculation - Detail

Actual data through March 2014

Annual Pre-Tax WACC 11.1791% Monthly Pre-Tax WACC 0.9316% (15) (16) (17) (18) (19) (2D) (21)(22)(23)(24) (25) (26)

Return Return on SREC SREC Call <u>Accumulated</u> Requirement SREC SREC Dispation Option Net SREC Ficor Gross Plant Accumulated Tax Deformed Deferred Net Plant on Plant Revenue Inventory inventory Expenses Benefit Price Cost Plant Depreciation Depreciation Net Plant Depreciation Income Tax income Tax Investment investment Q&M Expenses Requirements Monthly Calculations Jun-13 43,456 43,456 Jul-13 Aug-13 100,804 100 804 Sep-13 65,836 66,806 Oct-13 81,810 81,810 Nov-13 (29 739) (29,739) 112,633 112,633 Dec-13 106,053 106 053 Jan-14 Feb-14 77,090 77,090 Mar-14 (9,471) (9,471) Apr-14 92,887 92,887 May-14 92.887 92 887 92 887 92 887 Jun-14 Jul-14 91.173 91,173 Aug-14 91,173 91,173 Sep-14 81,173 91,173 Oci-14 91,173 91,173 91,173 91,173 Nov-14 930 562 Dec-14 91,735 01,173 1.550 388 37 524 37.921 Jan-15 Feb-15 33,945 23 8.033 37.524 45,581 Mar-15 73,005 334 9,760 37,524 47,619 Apr-15 116,250 684 10,725 37,624 48 933 May-15 230,795 1,139 27,782 37,524 66.425 Jun-15 347 510 2.156 28 318 37.524 67,999 Jul-15 460,190 3 340 32 222 37 524 73,086 4 625 93 837 Aug-15 695 330 51,688 37,524 910.470 6.455 51,655 37,219 95,329 Col 3 - Col 4 - Col 1/120 of Each WP-SS-SLIII- WP-SS-SLIII-WP-65-SLIII-5 - Col 6 + Col 7 + Prior Col 15 Sea WP-55-(Prior Col 26 + Poor 120 (Coi 23 2 xl3 Prior Col 8 - Cpl 14 + 2.xfs 2.xls + Col 12. Included in Months of Col Prior Col 21 Cal 19 -SLIII-1.xls - Col 20) Prior Cel 25 Cel 22 -Col 26) / 2 Program 'SREC Inv.' 'SREC hv.' Month Col Cal 16 + Cal 17 -'Lpans' - Cal 13 Col 14 + Col 20 Col 21 'Amorté' * Income Tax + Col 24 Col 25 " Monthly Pre 19 + Col 2 wkshi wksht WEST Col 18 + Col 19 + - Cel 14 (10 year Rate Tax WACC wkshi Cal 26 Col 29 Col 36 Cal 21 + Cal 28 + amortization) Col 29 **Annual** Summary 2013 375,770 375,770 2014 930 n 582 999.371 999.934 1,707 170 411.287 2015 51,484 99 721 562,492 Oct 2014 -Sept 2015 18 766 221,113 610,933 850,813

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(30)

(27)

(28)

(29)

	Existing / Forecasted SLIII Rate (w/o SUT)	00000000	0.3000200	0.0000000	0.0000200	0.0000000	0.0000000	0.000000	000000000
		ဖ	7	1 00	თ	01	-	12	13
	GPRC SLIII (Over)/Under Calculation (\$000)	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14
9	Solar Loan III GPRC Revenue Revenue Requirements (excluding	73.877	91,853	81,241	66,847	63,091	62,667	67.005	71,799
(2)	Incremental WACC)	,	43,456	100,804	66,806	81,810	(29,739)	112,633	106,053
(3)	Monthly (Over)/Under Recovery	(73,877)	(48,398)	19,564	(41)	18,720	(92,406)	45,627	34,254
(4)	Deferred Balance	(73,877)	(122,275)	(102,711)	(102,752)	(84,032)	(176,438)	(130,811)	(96,557)
(2)	Monthly Interest Rate	0.020%	0.019%	0.020%	0.021%	0.018%	0.030%	0.017%	0.018%
(9)	After Tax Monthly Interest Expense/(Credit)	(4)	(11)	(13)	(13)	(10)	(23)	(15)	(12)
9	Cumulative Interest Balance Added to Subsequent Year's	(4)	(16)	(29)	(41)	(51)	(75)	(06)	(102)
(8)	Revenue Requirements		(122,290)						
(6)	Net Sales - KWh (000)								
(10)	(10) Average Net of Tax Deferred Balance	(21,849)	(58,012)	(66,540)	(99,766)	(55,241)	(77,034)	(698'06)	(67,244)

PSE&G Solar Loan III Program (Over)/Under Calculation

	Existing / Forecasted SLHI Rate (w/o SUT)	0.0909290	3,0000200	0.0000200	0.0000200	0 0005200	6 0000200	0.0000200
		14	15	16	17	18	19	20
	GPRC SLIII (Over)/Under Calculation (\$000)	Feb-14	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>
(1)	Solar Loan III GPRC Revenue	66,054	67,704	60,242	59,133	73,820	89,532	83,588
(2)	Revenue Requirements (excluding Incremental WACC)	77,090	(9,471)	92,887	92,887	92,887	91,173	91,173
(3)	Monthly (Over)/Under Recovery	11,036	(77,175)	32,644	33,754	19,067	1,641	7,585
(4)	Deferred Balance	(85,521)	(162,697)	(130,052)	(96,299)	(77,232)	(75,591)	(68,006)
(5)	Monthly Interest Rate	0.016%	0.016%	0,016%	0.016%	0.016%	0.016%	0.016%
(6)	After Tax Monthly Interest Expense/(Credit)	(9)	(12)	(14)	(11)	(8)	(7)	(7)
(7)	Cumulative Interest	(111)	(123)	(137)	(148)	(156)	(164)	(171)
(8)	Balance Added to Subsequent Year's Revenue Requirements						(75,754.35)	(68, 176.32)
(9)	Net Sales - kWh (000)			3,012,114	2,956,657	3,691,000	4,476,601	4.179,408
(10)	Average Net of Tax Deferred Balance	(53,850)	(73,410)	(86,580)	(66,943)	(51,322)	(45,197)	(42,469)

Schedule	SS-	SL	.111.	3
F	age	3	of	4

	Existing / Forecasted SLIII Rate (w/o SUT)	o 0000200	0.6000190	6 6600190	9,0000190	0.0000199	a 6000 190	0.0000190
		21	22	23	24	25	26	27
	GPRC SLIII (Over)/Under Calculation (\$000)	<u>Sep-14</u>	Oct-14	Nov-14	Dec-14	<u>Jan-15</u>	Feb-15	<u>Mar-15</u>
(1)	Solar Loan III GPRC Révenue	69,665	63,059	56,901	61,377	68,658	60,526	62,335
(2)	Revenue Requirements (excluding incremental WACC)	91,173	91,173	91,173	91,735	37,921	45,581	47,619
(3)	Monthly (Over)/Under Recovery	21,508	28,115	34,272	30,358	(30,736)	(14,945)	(14,716)
(4)	Deferred Balance	(46,497)	(18,559)	15,713	46,071	15,335	390	(14,326)
(5)	Monthly Interest Rate	0.016%	0.016%	0.016%	0.016%	0.016%	0.016%	0.016%
(6)	After Tax Monthly Interest Expense/(Credit)	(6)	(3)	(0)	3	3	1	(1)
(7)	Cumulative Interest	(176)	(3)	(3)	(0)	3	3	3
(8)	Balance Added to Subsequent Year's Revenue Requirements	(46,673.58)	(18,562.16)	15,709.44	46,070.81	15,337.50	393.14	(14,323.53)
(9)	Net Sales - kWh (000)	3,483,243	3.318,873	2,994,812	3.230.373	3,613,562	3,185,578	3,280,787
(10)	Average Net of Tax Deferred Balance	(33,864)	(19,240)	(842)	18,273	18,161	4,651	(4,122)

PSE&G Solar Loan III Program (Over)/Under Calculation

	Existing / Forecasted SLIII Rate (w/o SUT)	0 0000190	0.0000190	0.0000190	0.0996190	0 0000199	o 0000190	
		28	29	30	31	32	33	
	GPRC SLIII (Over)/Under Calculation (\$000)	Apr-15	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	Aug-15	Sep-15	
(1)	Solar Loan III GPRC Revenue Revenue Requirements (excluding	55,815	58,368	69,613	82,537	81,133	67,611	SL III Rate * Row 9
(2)	incremental WACC)	48,933	66,425	67,999	73,086	93,837	95,329	From SS-SLIII-2, Col 22
(3)	Monthly (Over)/Under Recovery	(6,881)	8,057	(1,614)	(9,450)	12,704	27,718	Row 2 - Row 1
(4)	Deferred Balance	(21,208)	(13,151)	(14,765)	(24,215)	(11,511)	16,207	Prev Row 4 + Row 3
(5)	Monthly Interest Rate	0.016%	0.016%	0.016%	0.016%	0.016%	0.016%	Monthly Interest Rate
(6)	After Tax Monthly Interest Expense/(Credit)	(2)	(2)	(1)	(2)	(2)		(Prev Row 4 + Row 4) / 2 * (1 - Tax Rate) * Row 5
(7)	Cumulative Interest Balance Added to Subsequent Year's	1	(1)	(2)	(4)	(6)	(5) 1	Prev Row 7 + Row 6
(8)	Revenue Requirements	(21,206.65)	(13,151.21)	(14,766.91)	(24,219,23)	(11,516.59)	16,201.44	Row 4 + Row 7 + Row 11
(9)	Net Sales - kWh (000)	2,937,624	3,072,016	3,663,851	4,344.034	4,270,137	3.558,474	
(10)	Average Net of Tax Deferred Balance	(10,509)	(10,161)	(8,256)	(11,528)	(10,566)		Prev Row 4 + Row 4) / 2 * 1 - Tax Rate)

Schedule SS-SLIII-4

SOLAR LOAN III ACTUAL REVENUES BY RATE CLASS

	Solar Loan III Rate	0.000020	0.000020	0.000020	0.000020	0.000020	0.000020	0.000920	0.000020	0.000020	0.000620
RS (1400)160	_	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
RS (1400)160	DEGIDENTAL CALES										
RS-HTG (4400210) \$166 \$227 \$190 \$176 \$194 \$3.09 \$4.21 \$568 \$490 \$412 \$104 \$104 \$104 \$104 \$104 \$104 \$104 \$104		605 424	\$30 000	520 08E	920 476	\$17.500	640 484	ent nen	£42 480	620.046	600 460
WH (4400310)											
RIM (4400410)											
WHS (4400510)	•	-	-			-		• -			
COMMERCIAL SALES	• •							,			
COMMERCIAL SALES	V-V										
WH & WHS (4420110)	TOTAL RESIDENTIAL	\$20,000	937,151	\$21,00U	\$£ 1,UEG	\$10,122	\$19,103	\$22,U31	\$24,212	\$21,080	\$20,340
GLP (44/20310) \$13,282 \$15,405 \$14,224 \$12,207 \$11,580 \$11,029 \$11,619 \$12,648 \$12,132 \$12,885 \$12,400 \$0.00	COMMERCIAL SALES										
SLP-HICO (44/20310) \$0 \$0 \$0 \$0 \$0 \$0 \$0	WH & WHS (4420110)	\$0	\$0	\$0	\$0	\$2	(\$.13	\$ 0	\$0	\$0	\$0
SL-PE (#440110)	GLP (4420310)	\$13,262	\$15,405	\$14,224	\$12,207	\$11,580	\$11,029	\$11,619	\$12,648	\$12,132	\$12,886
LPLP (4420510)	GLP-MDO (4420310)	\$0	\$0	50	\$0	\$O	\$0	\$0	\$0	\$0	\$0
PLS (4420510)	SL-PRI (4440110)	\$196	\$205	\$229	\$260	\$298	\$313	\$353	\$336	\$289	\$276
LPLSH (4420510)	LPLP (4420510)	\$5,174	\$5,795	\$5,293	\$4,736	\$4,489	\$4,277	\$4,599	\$4,670	\$4,282	\$4,377
PLSQ (4420510)	LPLS (4420510)	\$12,497	\$12,166	\$12,313	\$9,411	\$10,128	\$8,494	\$9,404	\$10,415	\$10,301	\$10,777
PLSR (4420510)	LPLSH (4420510)	\$4,707	\$8,017	\$7,862	\$7,367	\$6,732	\$6,548	\$6,692	\$7,151	\$6,809	\$6,601
HTS-SUB (4420710) \$4,481 \$5,045 \$4,791 \$4,552 \$3,778 \$4,597 \$4,674 \$4,156 \$4,129 \$4,030 HTS-HV (4420710) \$688 (5777) \$769 \$125 \$428 \$490 \$409 \$409 \$494 \$450 \$567 \$599 \$7074L COMMERCIAL \$41,026 \$46,315 \$45,524 \$38,701 \$37,484 \$35,810 \$37,827 \$39,979 \$38,481 \$39,498 \$810 \$10,000	LPLSO (4420510)	\$20	\$30	\$34	\$24	\$25	\$26	\$26	\$25	\$26	\$26
HTS-HV (4420710)	LPLSR (4420510)	\$0	\$0	\$0	\$0	\$0	\$0	\$9	\$5	485)	\$0
HS (442/12/10) S23 S23 S21 S18 S24 S36 S51 S80 S67 S59 TOTAL COMMERCIAL S41,026 S46,315 S45,524 S38,701 S37,484 S35,810 S37,827 S39,979 S38,481 S39,498 INDUSTRIAL SALES	HTS-SUB (4420710)	\$4,481	\$5,045	\$4,791	\$4,552	\$3,778	\$4,597	\$4,674	\$4,156	\$4,129	\$4,030
NOTAL COMMERCIAL \$41,026 \$46,315 \$45,524 \$38,701 \$37,484 \$35,810 \$37,827 \$39,979 \$38,481 \$39,488 \$39,4	HTS-HV (4420710)	\$668	(\$372)	\$769	\$125	\$428	\$490	\$409	\$494	\$450	\$467
INDUSTRIAL SALES GLP (4420410) \$549 \$645 \$616 \$531 \$535 \$452 \$497 \$556 \$538 \$591 GLP -MDO (4420410) \$0 \$0 \$0 \$0 \$0 \$0 \$0	HS (4421210)	\$23	\$23	\$21	\$18	\$24		\$51	\$80	\$67	\$69
GLP (4420410)	TOTAL COMMERCIAL	\$41,026	\$46,315	\$45,524	\$38,701	\$37,484	\$35,810	\$37,827	\$39,979	\$38,481	\$39,498
GLP (4420410)	hipiprojal Cal FC										
GLP-MDO (4420410) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$EAG.	6616	8618	8694	et25	CAET	£407	+FEC	8500	enn4
PLP (4420610)	,									·	·
LPLS (4420610) \$1,331 \$1,284 \$1,340 \$1,094 \$1,207 \$1,073 \$1,057 \$1,193 \$1,172 \$1,252 LPLSH (4420610) \$520 \$866 \$906 \$975 \$892 \$814 \$685 \$820 \$765 \$752 LPLSR (4420610) \$0	• •							-			
LPLSH (4420610) \$520 \$866 \$906 \$975 \$892 \$814 \$685 \$820 \$765 \$752 LPLSO (4420610) \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
LPLSO (4420610) \$0	• •										
PUB STREET AND HWY LIGHTING SALES STEP STEP STEP STREET AND HWY LIGHTING SALES STEP STEP STEE STEP STEE STEP STEE ST			•							•	
HTS-SUB (4420810) \$3,053 \$3,209 \$3,279 \$3,153 \$2,931 \$3,062 \$3,003 \$2,915 \$2,648 \$2,880 HTS-HV (4420810) \$11 \$11 \$59 \$131 \$293 \$569 \$81 \$394 \$41 \$87 HS (4421110) \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$2											
HTS-HV (4420810) (\$1/4) \$111 \$59 (\$13) \$293 \$569 \$81 \$394 \$41 \$87 HS (4421110) \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$2 \$1 52 \$1 \$2 \$1 \$1 HEP (4421010) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	•		•						• "		• -
HS (4421110) \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$2 \$1 \$2 \$1 \$2 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	•										
HEP (4421010) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	, ,										
EHEP (4421010) \$0	• •			-							-
TOTAL INDUSTRIAL \$6,374 \$7,314 \$7,654 \$6,656 \$6,924 \$7,097 \$6,405 \$7,024 \$5,867 \$6,667 PUB STREET AND HWY LIGHTING SALES \$1,000 \$302 \$355 \$385 \$479 \$475 \$571 \$651 \$514 \$556 \$497 SL-PUB (4440310) \$12 \$18 \$19 \$23 \$25 \$29 \$30 \$29 \$28 \$31 GLP-T&S (4440410) \$63 \$64 \$62 \$62 \$61 \$58 \$61 \$41 \$62 \$63 TOTAL ST. LIGHT. \$378 \$437 \$486 \$564 \$561 \$657 \$742 \$584 \$646 \$590			* *								
PUB STREET AND HWY LIGHTING SALES SUBSTREET AND											
SL-PUB (4440310) \$302 \$355 \$385 \$479 \$475 \$571 \$651 \$514 \$556 \$497 BPL-POF (4440310) \$12 \$18 \$19 \$23 \$25 \$29 \$30 \$29 \$28 \$31 GLP-T&S (4440410) \$63 \$64 \$62 \$62 \$61 \$58 \$61 \$41 \$62 \$63 TOTAL ST, LIGHT. \$378 \$437 \$486 \$564 \$561 \$657 \$742 \$584 \$646 \$590			7.75.	V.12		V.,			U-,G-1		V0,00 1
BPL-POF (4440310) \$12 \$18 \$19 \$23 \$25 \$29 \$30 \$29 \$28 \$31 GLP-78S (4440410) \$63 \$64 \$62 \$62 \$61 \$58 \$61 \$41 \$62 \$63 TOTAL ST. LIGHT. \$378 \$437 \$466 \$564 \$561 \$667 \$742 \$584 \$646 \$590	PUB STREET AND HWY LIGHTING SA										
GLP-T&S (4440410) \$63 \$64 \$62 \$62 \$61 \$58 \$61 \$41 \$62 \$63 TOTAL ST. LIGHT. \$378 \$437 \$466 \$564 \$561 \$667 \$742 \$584 \$646 \$590	SL-PUB (4440310)					*					
TOTAL ST. LIGHT. \$378 \$437 \$466 \$564 \$561 \$657 \$742 \$584 \$646 \$590	BPL-POF (4440310)										
	GLP-T&S (4440410)								\$41	\$62	\$63
TOTAL REVENUES \$73,877 \$91,853 \$81,241 \$66,847 \$63,091 \$62,667 \$67,006 \$71,799 \$66,054 \$67,704	TOTAL ST. LIGHT.	\$378	\$437	\$466	\$564	\$561	\$657	\$742	\$584	\$646	\$590
TOTAL REVENUES \$73,877 \$91,853 \$81,241 \$66,847 \$63,091 \$62,667 \$67,006 \$71,799 \$66,054 \$67,704											
	TOTAL REVENUES	\$73,877	\$91,853	\$81,241	\$66,847	\$63,091	\$62,667	\$67,006	\$71,799	\$66,054	\$67,704

PSE&G Energy Efficiency Economic Extension Program Proposed Rate Calculations

Schedule SS-EEEext-1

(\$'s Unless Specified)

Actual results through

3/31/2014 7%

SUT Rate

Line			<u>Electric</u>	<u>Gas</u>	Source/Description
1	Oct-14 to Sep-15	Revenue Requirements	11,127,689	5,487,719	SS-2E/G, Col 19
2	Sep-14	(Over) / Under Recovered Balance	436,402	599,916	- SS-3E/G, Col 5
3	Sep-14	Cumulative Interest Exp / (Credit)	<u>(521)</u>	(387)	- SS-3E/G, Col 10
4	Sep-14	Total Target Rate Revenue	11,563,570	6,087,248	Line 1 + Line 2 + Line 3
5	Oct-14 to Sep-15	Forecasted kWh / Therms (000)	41,470,121	2,770,882	
6		Proposed Rate w/o SUT (\$/kWh or \$/Therm)	0.000279	0.002197	(Line 4 / (Line 5 *1,000)) [Rnd 6]
7		Proposed Rate w/ SUT (\$/kWh or \$/Therm)	0.000299	0.002351	(Line 6 * (1 + SUT Rate)) [Rnd 6]
8		Existing Rate w/o SUT (\$/kWh or \$/Therm)	0.000143	0.001162	
9		Difference in Proposed and Existing Rate	0.000136	0.001035	(Line 6 - Line 8)
10		Resultant EEE Ext Revenue Increase	5,639,936	2,867,862	(Line 5 * Line 9 * 1,000)

PSE&G Energy Efficiency Economic Extension Program Electric Revenue Requirements Calculation

	Actual Results thru	March 2014			Monthly WACC	effective 07/01/2010	0.9877%			
					Inc. lax rate	effective 07/01/2010	40.85%			
	441	(6)	den b	***	75	103	/ms	<i>(</i> 6)	453	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(8)	(10)
	D	Caribalian a 1T		Program	IT Cost	A			Park Dance station	Data was bearing
	Program Investment	Capitalized IT Costs	Gross Plant	Investment Amortization	Amortization	Accumulated Amortization	Net Plant	Tax Depreciation	Book Depreciation Tax Basis	Deferred Income Tax
Monthly	myeament	Custs	GIOSS FIGHT	Amortization	Amortization	Amortizacon	(4et Flant	Tax Depreciation	Tax Dasis	1.87
Calculations										
Sep-13	2,948,004	-	24,546,079	409,101	-	2,588,087	21,957,992	1,706,367	320,306	566,206
Oct-13	1,791,337	-	26,337,416	438,957	-	3,027,044	23,310,372	1,547,062	346,091	490,597
Nov-13	2,303,356	_	28,640,772	477,346	-	3,504,390	25,136,382	1,922,596	378,134	630,913
Dec-13	8,929,235	-	37,570,006	626,167	-	4,130,557	33,439,450	7,839,989	508,800	2,994,790
Jan-14	816,545		38,386,551	639,776		4,770,333	33,616,219	(1,273,373)	487,577	(719,348)
Feb-14	1,657,750		40,044,301	667,405	*	5,437,738	34,606,564	1,380,178	510,580	355,231
Mar-14	1,133,303	-	41,177,604	686,2 9 3	-	6,124,031	35,053,573	964,139	525,649	178,714
Apr-14	1,676,880	-	42,854,484	714,241	-	6,838,273	36,016,211	1,661,228	554,337	452,165
May-14	1,782,611	•	44,637,095	743,952	-	7,582,224	37,054,871	1,428,983	578,153	347,564
Jun-14	1,929,258		46,566.353	776,106		8,358,330	38,208,023	1,474,794	602,733	356,237
Jul-14	2,559,860	-	49,126,213	818,770	•	9,177,100	39,949,113	1,590,901	629,248	392,835
Aug-14	2.408,280	-	51,534,493	858,908	-	10,036,008	41,498,485	926,575	644.691	115,150
Sep-14	1,711,627	-	53,246,120	887,435	-	10,923,444	42,322,676	1,309,579	666,517	262,691
Oct-14	1,175,707	-	54,421,825	907,030	•	11,830,474	42,591,352	751,124	679,036	29,448
Nov-14	1,207,387	······································	55,629,213	927,154		12,757,628	42,871,585	941,727	694,731	100,898
Dec-14	2,821,538	-	58,450,751	974,179	-	13,731,807	44,718,944	2,036,247	728,669	534,146
Jan-15	983,647	-	59,434,398	990,573	-	14,722,380	44,712,018	785,109	741,754	17,710
Feb-15	990,907	-	60,425,305	1,007,088	-	15,729,469	44,695,836	537,307	750,709	(87,175)
Mar-15	747,660	•	61,172,965	1,019,549	-	16,749,018	44,423,946	561,828	760,073	(80,983)
Apr-15	363,000		61,535,965	1,025,599		17,774,618	43,761,347	201,300	763,428	(229,629)
May-15	363,000	-	61,898,965	1,031,649	-	18,806,267	43,092,698	254,100	767,663	(209,790)
Jun-15	363,000	-	62,261,965	1,037,699	-	19,843,966	42,417,998	254,100	771,898	(211,520)
Jul-15	660,000		62,921,965	1,048,699		20,892,666	42,029,299	452,000	779,598	(129,739)
Aug-15	660,000	-	63,581,965	1,059,699	-	21,952,365	41,629,599	462,000	787,298	(132,884)
Sep-15	660,000	-	64,241,965	1,070,699	-	23,023,065	41.218,900	462,000	794,998	(136,030)
	~~~	· · · · · · · · · · · · · · · · · · ·			······································	······································				
		See WP-SS-		1/144 of each	See WP-SS-			See WP-SS-		
	Program	EEEext-1.xls	Prior Month +	Prior 144 Months	EEEext-1.xis	Prior Month +		EEEext-1.xis	See WP-SS-	(Col 8 - Col 9) *
	Assumption	'ITCap-E' wksht	(Col 1 + Col 2)	from Col 1	'AmortE' wksht	(Col 4 + Col 5)	Col 3 ~ Col 5	'AmortE' wksht	EEEext-1.xls	Income Tax Rate
	ruajin puon	(Col 12)	(001 1 7 001 2)	(12 year	(5 & 10 yr Amort)	(0014 - 0010)		(Row 1573)	'AmortE' wksht	modific real reals
		(00, 12)		amortization)	(Row 1562)			(1.01. 12.0)		
Annual										
Summary										
2012	8,555,418	_	8,555,418	369,204	_	369,204	8,186,214	6,625,205	285,987	2,589,571
2013	29,014,589	_	37,570,006	3,761,353	_	4,130,557	33,439,450	23,902,817	2,986,914	8,544,146
2014	20,880,745	-	58,450,751	9,601,250	-	13,731,807	44,718,944	13,192,102	7,302,921	2,405,730
2015	5,791,213	_	64,241,965	12,503,356	-	26,235,163	38,006,802	4,913,775	9,349,112	(1,811,835)
Oct 2014 -						•				
Sept 2015				12,099,621	_			7,708,842	9,019,853	(535,548)
						<del></del>				

## PSE&G Energy Efficiency Economic Extension Program Electric Revenue Requirements Calculation

Schedule SS-EEEext-2E Page 2 of 2

	Actual Results thru	March 2014				effective 07/01/2010 effective 07/01/2010	0.9877% 40,85%		
	(11) Accumulated	(12)	(13)	(14) Program	(15)	(16)	(17)	(18)	(1 <del>9</del> )
	Deferred Income	Net Investment	<u>Return</u> Requirement	Investment Repayments	Administrative costs	Net Capacity Revenue	Tax Adjustment	Lost Revenues	Revenue Requirements
Monthly	ALTO	4-44-44-5 Te N.1-944-			*****	1121			
Calculations									
Sep-13 Oct-13	7,017,417	14,940,575	137,822	(144,956)	102,974	5,465	(38,786)	-	471,620
Nov-13	7,508,014 8,138,927	15,802,358 16,997,455	151,819 161,977	(99,630)	136,119 184,563	1,820	(4,671)	_	624,413
Dec-13	11.133.717	22,305,732	194,093	(143,376) (160,585)	169,600	<i>4</i> ,885 3,618	(30,500) (29,847)	-	654,896 803,046
Jan-14	10,414,369	23,201,850	224,732	(404,971)	161,314	2,010	(174,569)	-	446,282
Feb-14	10,769,599	23,836,964	232,294	(117,374)	167.754	1.054	27,245		978,378
Mar-14	10,948,314	24,105,259	236,755	(246,476)	198,813	5,856	(59,967)	_	821,275
Apr-14	11,400,479	24,615,732	240,601	(260,765)	173,260	5,922	(69,656)	-	803,603
May-14	11,748,043	25,306,828	246,535	(267,416)	173,260	5,922	(70,179)	-	832,074
Jun-14	12,104,280	26,103,743	253,883	(273,240)	188,780	(20,861)	(68,970)		855,699
Jul-14	12,497,116	27,451,997	264,477	(290,108)	188,780	(21,753)	(69,466)	-	890,699
Aug-14	12,612,266	28,886,219	278,218	(336,470)	188,780	(21,753)	(84,430)	-	883,252
Sep-14	12,874,956	29,447,720	288,073	(339,582)	188,780	(20,861)	(81,951)	-	921,895
Oct-14	12,904,404	29,686,948	292,028	(350,931)	188,780	(21,753)	(84,902)	-	930,252
Nov-14	13,005,302	29,856,283	294,095	(360,563)	188,780	(20,861)	(88,496)		940,109
Dec-14	13,539,448	31,179,497	301,465	(394,989)	188,780	(21,753)	(103,232)	-	944,450
Jan-15	13.557,158	31,154,860	307,829	(398,519)	188,780	(20,080)	(103,385)	-	965,198
Feb-15	13,469,983	31,225,853	308,058	(409,169)	188,780	(17,401)	(105,519)	-	971,838
Mar-15	13,389,000	31,034,946	307,466	(412,280)	188,780	(20,080)	(105,529)	-	977,907
Apr-15	13,159,371	30,601,976	304,385	(402,825)	119,970	(19,187)	(97,138)		930,804
May-15	12,949,581	30,143,117	299,981	(395,417)	58,220	(20,080)	(90,768)	-	883,585
Jun-15	12,738,060	29,679,938	295,427	(395,417)	38,300	3,362	(89,515)		889,856
Jul-15	12,608,322	29,420,977	291,861	(410,504)	38,300	3,221	(97,655)	-	873,922
Aug-15	12,475,438	29,154,162	289,265	(403,270)	38,300	3,221	(90,380)	-	896,835
Sep-15	12,339,408	28,879,492	286,590	(394,189)	38,300	3,362	(81,829)		922,934
	Prior Month + Col 10	Col 7 - Col 11	(Prior Col 12 + Col 12) / 2 * Monthly Pre Tax WACC	Program Assumption	Program Assumption	See WP-JEM- EEEext-1.x/s	See WP-SS- EEEext-1.xls 'AmortE' wksht	N/A	Col 4 + Col 5 + Col 13 + Col 14 + Col 15 + Col 16 + Col 17 + Col 18
Annual Summary 2012 2013 2014 2015	1,402,961 11,133,717 13,539,448 11,727,612	6,783,253 22,305,732 31,179,497 26,279,190	114,718 1,268,688 3,153,168 3,504,271	(754,648) (3,542,885) (4,797,467)	761,016 1,507,244 2,195,851 897,730	32,953 (130,841) (73,858)	57,471 13,668 (928,574) (1.134,838)	- - -	1,302,408 5,829,259 10,247,969 10,899,194
Oct 2014 - Sept 2015	······	·····	3,578,449	(4,728,073)	1,464,070	(148,029)	······		11,127,689

## PSE&G Energy Efficiency Economic Extension Program Gas Revenue Requirements Calculation

	Actual results the	rough March 2014	4		• •	effective 07/01/2010 effective 07/01/2010	0.9877% 40.85%	1		
	(1)	(2)	(3)	(4) Program	(5)	(6)	(7)	(8)	(9) Book	(10)
	Program Investment	Capitalized IT  Costs	Gross Plant	Investment Amortization	IT Cost Amortization	Accumulated Amortization	Net Plant	<u>Tax</u> <u>Depreciation</u>	Depreciation Tax Basis	<u>Deferred</u> Income Tax
Monthly						- 41-01000000	NOT TENK	Depreciation	TOX DOSIS	income rax
Calculations										
Sep-13	1,219,756	-	12,636,931	210,616		1,424,570	11,212,361	635,746	165,733	192,000
Oct-13	1,026,292	*	13,663,223	227,720	-	1,652,290	12,010,933	999,150	182,385	333,648
Nov-13	1,141,819	-	14,805,042	246,751	h.	1,899,041	12,906,001	897,508	197,344	286,017
Dec-13	3,251,835	-	18,056,877	300,948	-	2,199,989	15,856,888	2,822,723	244,389	1,053,249
Jan-14	379,146		18,436,023	307,267	-	2,507,256	15,928,767	(766,419)		(407,597)
Feb-14	553,434	-	18,989,457	316,491	*	2,823,747	16.165,710	302,638	236,660	26,952
Mar-14	383,317	-	19,372,774	322,880	-	3,145,627	16,226,147	309,801	241,823	27,769
Apr-14	669,895	-	20,042,669	334,044	-	3,480,671	16,561,998	661,832	252,853	167,068
May-14	876,895	-	20,919,564	348,659	-	3,829,331	17,090,233	694,723	264,432	175,774
Jun-14	835,055	-	21,754,619	362,577	<u>.</u>	4,191,908	17,562,711	659,119	275,417	156,742
Jul-14	1,329,140		23,083,759	384,729	<del></del>	4,576,637	18,507,122	590,943	285,266	124,869
Aug-14	988,720	-	24.072,479	401,208	-	4,977,845	19,094,634	(357,813)	279,303	(260,262)
Sep-14	910,607	-	24,983,085	416,385	-	5,394,230	19,588,856	734,575	291,546	180,977
Oct-14	634,527	-	25,617,612	426,960	-	5,821,190	19.796,422	308,014	296,679	4,630
Nov-14	650,847	-	25,268,459	437,808	-	6,258,997	20,009,461	533,800	305,576	93,229
Dec-14	1,482,379	-	27,750,838	462,514	-	6,721,511	21,029,327	1,070,836	323,423	305,318
Jan-15	535,587	-	28,286,425	471,440	-	7,192,952	21,093,473	453,118	330,975	49,895
Feb-15	539,327	-	28,825,751	480,429		7,673,381	21,152,370	133,883	333,207	(81,424)
Mar-15	229,740	-	29,055,491	484,258	-	8,157,639	20,897,852	165,092	335,958	(69,799)
Apr-15	187,000		29,242,491	487,375	-	8,645,014	20,597,477	63,700	337,020	(111,651)
May-15	187,000	-	29,429,491	490,492	·	9,135,506	20,293,986	130,900	339,202	(85,091)
Jun-15	187,00 <b>0</b>	-	29,616,491	493,608	-	9,629,114	19,987,378	130,900	341,383	(85,982)
Jul-15	340,000	-	29,956,491	499,275	_	10,128,389	19,828,103	238,000	345,350	(43,852)
Aug-15	340,000	-	30,296,491	504,942	-	10,633,330	19,663,161	238,000	349,317	(45,473)
Sep-15	340,000	•	30,636,491	510,608	-	11,143,938	19,492,553	238,000	353,283	(47,093)
	Program Assumption		Prior Month + (Col 1 + Col 2)	1/60 of each Prior Months from Col 1 (5 year amortization)	See WP-SS- EEEext-1.xls 'AmortG' wksht (5 & 10 yr Amort) (Row 1562)	Prior Month + (Col 4 + Col 5)	Col 3 - Col 6	See WP-SS- EEEext-1.xls 'AmortG' wksht (Row 1573)	See WP-SS- EEEext-1.xls 'AmortG' wksht (Row 1569)	(Col 8 - Col 9) * Income Tax Rate
Annual Summary				ŕ	(*************************************					
2012	4,990,287	-	4,990,287	229,928	-	229,928	4,760,360	3,879,345	179,112	1,511,545
2013	13,066,590	-	18,056,877	1,970,061	-	2,199,989	15,856,888	10,784,007	1,566,920	3,765,180
2014	9,693,961	-	27,750,838	4,521,522	•	6,721,511	21,029,327	4,742,048	3,284,595	595,370
2015	2,885,653	-	30,636,491	5,954,251	-	12,675,763	17,960,728	2,828,636	4,177,396	(550,969)
Oct 2014 - Sept 2015				5,749,709				3,704,243	3,991,373	(117,293)
	*****			*				5,704,243	2,221,313	(117,293)

## PSE&G Energy Efficiency Economic Extension Program Gas Revenue Requirements Calculation

Schedule SS-EEEext-2G Page 2 of 2

Month		Actual results the	rough March 2014	i.	-	Monthly WACC eff Inc. Tax rate eff	ective 07/01/2010 ective 07/01/2010			
Monthly   Calculations		Accumulated	(12)	(13)		(15)	(16)	(17)	(18)	(19)
Monthly		<del></del>	Net Investment				***************************************	Tax Adjustment	Lost Revenues	
Sep-13   3,803,810   7,608,551   71,112   (39,256)   44,460   3,886   290,818   Oct-13   3,937,4559   8073,474   77,43   (35,714)   52,354   6,644   3,28,448   Nov-13   4,223,475   8,682,525   87,47   (46,168)   86,495   - 2,224   372,031   Oct-13   5,276,725   10,580,163   85,126   (56,656)   67,123   (67)   - 466,473   Oct-14   4,985,980   11,269,739   106,855   (108,761)   67,820   - (2,2666)   - 330,026   Feb-14   4,985,980   11,269,739   100,805   (108,761)   59,709   - (2,130)   - 401,425   Oct-14   4,922,750   11,302,388   11,469   (86,760)   88,202   - (12,240)   - 441,531   Apr-14   5,090,817   11,471,180   112,464   (100,803)   82,740   - (11,856)   - (11,856)   - (42,283)   - (11,856)   - (42,283)   - (11,856)   - (42,283)   - (11,856)   - (42,283)   - (11,856)   - (42,283)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)   - (41,851)										···· / 1 / · · · · · · · · · · · · · · ·
Oct-13 3,937.459 8,073.474 77.443 (35,714) 52,354 6,844 - 328,448 Nov-13 4,223,476 8,682,525 82,747 (46,186) 86,495 2,224 - 372,031 Dec-13 5,276,725 10,580,183 81,26 (56,565) 67,123 (67) - 406,473 Jan-14 4,869,028 11,039,739 100,865 (108,761) 67,520 (22,866) - 350,026 Feb-14 4,869,028 11,039,739 100,865 (108,761) 67,520 (22,866) - 350,026 Mar-14 4,923,750 11,302,398 111,469 (98,780) 82,020 (12,240) - 411,531 Apr-14 5,090,817 11,471,180 112,464 (100,803) 82,740 (13,544) - 414,901 May-14 5,266,591 11,623,842 115,038 (101,542) 62,740 (11,965) - 432,837 Jul-14 5,266,591 11,623,842 115,038 (101,542) 62,740 (11,965) - 432,837 Jul-14 5,248,333 12,139,378 118,338 (101,542) 62,2740 (11,965) - 432,837 Jul-14 5,248,333 12,139,378 118,338 (101,542) 60,220 (10,207) - 469,564 Aug-14 5,272,840 13,806,694 132,178 (156,479) 90,220 (10,380) - 458,566 Jul-14 5,272,841 14,19,393 137,911 (156,624) 90,220 (22,000) - 465,602 CCl-14 5,473,546 14,322,875 140,461 (185,323) 90,220 (22,000) - 465,602 CCl-14 5,573,546 14,322,875 140,461 (185,323) 90,220 (22,000) - 465,602 CCl-14 5,572,905 15,167,232 146,175 (186,895) 90,220 (22,001) - 468,117 Nov-14 5,5565,777 14,442,685 142,064 (186,9345) 90,220 (23,671) - 475,106 Dec-14 5,872,096 15,167,232 146,175 (186,895) 90,220 (23,671) - 475,106 Dec-14 5,572,096 15,167,232 146,175 (186,895) 90,220 (23,672) - 33,014) - 479,000 Jan-15 5,240,666 15,311,804 150,537 (197,713) 90,220 (23,672) - 33,014) - 479,000 Jan-15 5,404,566 15,311,804 150,537 (197,713) 90,220 (33,014) - 479,000 Jan-15 5,404,566 15,311,804 150,537 (197,713) 90,220 (33,014) - 479,000 Jan-15 5,404,566 15,311,804 150,537 (197,713) 90,220 (33,014) - 479,000 Jan-15 5,404,569 15,414,414,414,414,414,414,414,414,414,4		2 602 642	7 000 554	7						
Nov-12	•						-		-	•
Dec-13   5.276   725   10.580.183   55.126   (56.656)   67.123   (67)   406.473     Jan-14   4,869.028   11,059.739   106.865   (108.761)   85.7520   (22.866)   - 350.026     Feb-14   4,865.960   11,259.730   110,271   (82.915)   59.709   - (2.130)   - 401.425     Mar-14   4,923.750   11,302.988   111,469   (98.780)   88.202   - (12.240)   - 411.531     Apr-14   5.096.917   11,471.80   112,464   (100.803)   82.740   - (11.954)   - 414.901     May-14   5.266.591   11,823.842   115.038   (101.542)   82.740   - (11.958)   - 42.837     Jun-14   5.483.33   12.193.78   115.038   (101.542)   82.740   - (11.958)   - 42.837     Jul-14   5.548.202   12.958.920   123.944   (116.893)   90.220   - (10.330)   - 458.556     Jul-14   5.548.202   12.958.920   123.944   (116.893)   90.220   - (12.037)   - 459.984     Aug-14   5.266.591   14.119.939   137.911   (156.824)   90.220   - (22.060)   - 465.602     Ccl-14   5.473.548   14.322.875   140.461   (165.23)   90.220   - (24.201)   - 468.107     Our-14   5.5856.777   14.422.885   140.461   (165.323)   90.220   - (25.631)   - 475.060     Dec-14   5.587.2095   15.157.232   146.175   (186.895)   90.220   - (33.014)   - 479.000     Jan-16   5.972.095   15.157.232   146.175   (186.895)   90.220   - (33.014)   - 479.000     Jan-16   5.972.095   15.157.232   146.175   (186.895)   90.220   - (34.864)   - 480.941     Apr-15   5.840.566   15.311.804   150.537   (197.713)   90.220   - (34.869)   - (48.8694     Apr-15   5.840.566   15.311.804   150.537   (197.713)   90.220   - (34.869)   - (34.869)   - 488.604     Apr-15   5.659.116   14.938.361   148.474   (198.734)   57.550   - (33.412)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   - (41.928)   -					• •		-		-	
Jan-14   4,895,980   11,059,730   106,865   (108,761)   67,520   (22,866)   - 350,028							-		-	
Feb-14 4 595,980 11,269,730 110,271 (82,915) 59,709 - (2,130) 401,425 Mar-14 4,923,750 11,302,398 111,469 (98,780) 88,202 - (12,240) 411,531 Apr-14 5,990,817 11,471,180 112,464 (100,803) 82,740 - (13,544) 414,901 May-14 5,266,591 11,823,642 115,038 (101,542) 82,740 - (11,968) 422,877 Jul-14 5,243,333 12,139,378 118,338 (102,189) 90,220 - (10,380) 458,566 Jul-14 5,548,202 12,958,920 123,944 (116,893) 90,220 - (23,877) 443,250 Sep-14 5,468,917 14,119,939 137,911 (156,824) 90,220 - (22,090) 465,602 Cc14 5,473,548 14,222,875 140,461 (185,333) 90,220 - (24,201) 443,250 Sep-14 5,565,777 14,442,885 142,054 (169,345) 90,220 - (24,201) 469,117 Nov-14 5,566,777 14,442,885 142,054 (169,345) 90,220 - (24,201) 469,117 Nov-14 5,566,777 14,442,885 142,054 (169,345) 90,220 - (25,631) 475,106 Dec-14 5,872,095 15,157,232 146,175 (186,895) 90,220 - (33,014) 479,000 Jan-15 5,921,990 15,171,483 149,774 (187,774) 90,220 - (33,014) 479,000 Jan-15 5,840,566 15,311,604 150,537 (197,713) 90,220 - (34,486) 499,389 Feb-15 5,840,566 15,311,604 150,537 (197,713) 90,220 - (34,486) 492,374 Apr-15 5,659,116 14,938,361 148,474 (198,734) 57,530 - (33,142) 481,604 150,537 (197,713) 90,220 - (34,486) 492,374 Apr-15 5,659,116 14,938,361 148,474 (198,734) 57,530 - (33,142) 481,604 143,983 144,295 (187,911) 19,700 - (36,5391) - (31,652) 428,140 Jul-15 5,488,043 14,499,335 144,295 (187,911) 19,700 - (36,5391) - 421,408 Jul-15 5,488,043 14,499,335 144,295 (187,911) 19,700 - (36,5391) - 421,408 Jul-15 5,444,190 14,388,3912 142,568 (209,122) 19,700 - (36,5391) - 421,408 Jul-15 5,444,190 14,388,3912 142,568 (209,122) 19,700 - (36,5391) - 421,408 Jul-15 5,444,190 14,489,335 144,295 (187,911) 19,700 - (36,5391) - 421,408 Jul-15 5,444,190 14,442,444 141,476 (208,316) 19,700 - (36,5391) - 421,408 Jul-15 5,444,190 14,489,335 144,295 (187,911) 19,700 - (36,5391) - 421,408 Jul-15 5,444,190 14,444 141,476 (208,316) 19,700 - (36,5391) - 421,408 Jul-15 5,444,190 14,484,144 144,444 14,444 14,444 14,444 14,444 14,444 14,444 14,444 14,444 14,444 14,444 14,444 14,444 1				•			-		-	
Mar-14							<del></del>			
Apr-14 5.090,817 11,471,180 112,464 (100.803) 82,740 (13,544) - 411,931 May-14 5.286,591 11,823,642 115,038 (101,542) 82,740 (11,968) - 432,937 Jun-14 5.286,591 11,823,642 115,038 (102,189) 90,220 - (10,380) - 458,566 Jul-14 5.548,202 12,958,920 123,944 (116,893) 90,220 - (12,037) - 469,964 Aug-14 5.287,940 13,806,694 132,178 (156,479) 90,220 (22,090) - 465,602 Oct-14 5.473,548 114,228,875 140,461 (165,523) 90,220 - (24,201) - 469,177 Nov-14 5.556,777 14,442,685 142,054 (169,345) 90,220 - (24,201) - 469,117 Nov-14 5.556,777 14,442,685 142,054 (169,345) 90,220 - (25,631) - 475,106 Dec-14 5,872,095 15,157,232 146,175 (186,895) 90,220 - (33,014) - 479,000 Jan-16 5,973,990 15,171,483 149,774 (187,774) 90,220 - (33,014) - 479,000 Mar-15 5,840,566 15,311,804 150,537 (197,713) 90,220 - (34,869) - 486,604 Mar-15 5,770,768 15,127,095 150,318 (198,058) 90,220 - (34,869) - 486,604 Mar-15 5,770,768 15,127,095 150,318 (198,058) 90,220 - (34,864) - 492,374 Apr-15 5,559,116 14,938,361 148,474 (198,734) 57,530 - (33,412) - 461,232 May-15 5,574,025 14,719,991 146,483 (197,911) 19,700 - (31,552) - 428,140 Jul-15 5,444,190 14,383,912 142,636 (209,122) 19,700 - (36,5991) - 421,408 Aug-15 5,398,718 14,284,444 141,476 (208,318) 19,700 - (36,5991) - 421,408 Aug-15 5,398,718 14,284,444 141,476 (208,318) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,309) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,309) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,309) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,309) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,309) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,309) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,309) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,309) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,309) 19,700 - (36,5991) - 421,408 Aug-15 5,351,624 14,140,829 140,254 (207,									-	
May-14   5.286,591   11,823,642   115,038   (101,542)   62,740   (11,986)   - 432,937   118,338   (102,189)   90,220   (10,380)   - 458,566   142,193,378   118,338   (102,189)   90,220   (10,380)   - 458,566   142,044   (116,883)   90,220   (12,037)   - 469,964   142,044   (116,883)   90,220   - (22,080)   - 465,664   143,228,75   144,19,939   137,911   (156,824)   90,220   - (22,080)   - 465,602   (12,081)   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101   - 468,101									-	
Jun-14 5.423.333 12.139.378 118.338 (102.189) 90.220 - (10.380) - 458.566  Jul-14 5.548.202 12.958.920 123.944 (116.893) 90.220 - (12.037) - 469.964  Aug-14 5.287.940 13.806.694 132.178 (156.824) 90.220 - (22.090) - 465.502  Sep-14 5.468.917 14.119.939 137,911 (156.824) 90.220 - (22.090) - 465.502  Oct-14 5.473.548 14.322.875 140.461 (165.523) 90.220 - (24.201) - 468.117  Nov-14 5.566.777 14.442.685 142.054 (169.345) 90.220 - (25.631) - 787.5106  Dec-14 5.672.095 16.167.232 146.175 (186.895) 90.220 - (33.014) - 479.000  Jan-15 5.921.990 15.711.433 149.774 (187.774) 90.220 - (33.014) - 479.000  Mar-15 5.707.078 15.127.085 15.0318 (198.508) 90.220 - (34.869) - 488.604  Mar-15 5.707.078 15.127.085 15.0318 (198.508) 90.220 - (34.869) - 488.604  Apr-15 5.659.116 14.938.361 148.474 (196.734) 97.550 - (33.412) - 461.232  May-15 5.588.043 14.499.335 144.295 (197.911) 92.780 - (32.198) - 439.520  Jun-15 5.880.043 14.499.335 144.295 (197.911) 92.780 - (32.198) - 439.520  Jul-15 5.444.190 14.883.912 142.636 (209.122) 19.700 - (36.320) - 428.140  Jul-15 5.444.190 14.883.912 142.636 (209.122) 19.700 - (36.320) - 428.765  Prior Month + Col 10 14.76 (208.318) 19.700 - (36.359) - 421.400  Sep-15 6.351.624 14.140.929 140.276 (207.308) 19.700 - (36.359) - 421.400  Sep-15 5.576.725 10.580.163 685.996 (232.463) 702.723 - 117.874 - 3.224.191  2013 5.276.725 10.580.163 685.996 (232.463) 702.723 - 117.874 - 3.224.191  2014 5.872.095 15.157.232 1.487.168 (1.546.748) 1.012.451 - (213.968) - 5.270.424  2015 5.321,126 12.639.602 11.706.818 (2445.408) 439.770 - (481.714) - 5.133.717  Oct 2014							_		•	
Jul-14	-	•					-		-	
Aug-14 5.287.940 13,806,694 132,178 (156,479) 90,220 - (23,877) - 443,250 Sep-14 5.468,917 14,119,939 137,911 (156,824) 90,220 - (22,0e0) - 466,602 Oct-14 5.473,548 14,322,875 140,461 (165,233) 90,220 - (22,0e0) - 466,602 Oct-14 5.872,095 15,157,232 146,175 (186,895) 90,220 - (25,631) - 475,106 Dec-14 5,872,095 15,157,232 146,175 (186,895) 90,220 - (33,014) - 479,000 Jan-15 5,921,990 15,171,483 149,774 (187,774) 90,220 - (32,672) - 490,989 Feb-15 5,840,666 15,311,804 150,537 (197,713) 90,220 - (34,869) - 488,604 Mar-15 5,770,768 15,127,085 150,318 (198,058) 90,220 - (34,869) - 488,604 Apr-15 5,659,116 14,938,361 148,474 (199,734) 57,530 - (33,412) - 461,232 May-15 5,574,025 14,719,961 146,463 (197,911) 12,780 - (32,152) - 439,528 Jun-15 5,488,043 14,499,335 144,295 (197,911) 19,700 - (31,652) - 428,140 Jul-15 5,488,043 14,499,335 144,295 (197,911) 19,700 - (36,152) - 428,140 Jul-15 5,396,718 14,264,444 141,476 (208,318) 19,700 - (36,591) - 428,140 Sep-15 5,351,624 14,140,929 140,276 (209,122) 19,700 - (36,591) - 421,408 Aug-15 5,396,718 14,264,444 141,476 (208,318) 19,700 - (36,591) - 428,765 Col 13 + Col 15 +	Jul-14	5,548,202							<del></del>	
Sep-14   5,468,917   14,119,939   137,911   (156,824)   90,220   (22,090)   465,602	Aug-14	5,287,940				•	_	• •	-	
Cct-14 5,473,548 14,322,875 140,461 (165,323) 90,220 - (24,201) - 48B,117 Nov-14 5,566,777 14,442,685 142,064 (169,345) 90,220 - (25,631) - 475,106 Dec-14 5,872,095 15,157,232 146,175 (168,895) 90,220 - (33,014) - 479,000 Jan-15 5,921,990 15,171,483 149,774 (187,774) 90,220 - (32,672) - 490,988 Feb-15 5,840,566 15,311,804 150,537 (197,713) 90,220 - (34,869) - 488,604 Mar-15 5,770,768 15,127,085 150,318 (198,058) 90,220 - (34,869) - 488,604 Apr-15 5,569,116 14,938,361 148,474 (198,734) 57,530 - (33,412) - 461,232 May-15 5,569,116 14,938,361 148,474 (198,734) 57,530 - (33,412) - 461,232 May-15 5,569,116 14,938,361 148,474 (198,734) 57,530 - (32,198) - 439,526 Jun-15 5,488,043 14,499,335 144,295 (197,911) 19,700 - (31,552) - 428,140 Jul-15 5,444,190 14,383,912 142,636 (209,122) 19,700 - (36,391) - 421,408 Aug-15 5,398,718 14,264,444 141,476 (208,318) 19,700 - (36,391) - 421,408 Sep-15 5,395,1624 14,140,929 140,276 (207,309) 19,700 - (34,520) - (34,520) - 428,755  Prior Month + Col 17 - Col 11 Col 12 + Col 12)/2 Program Program Assumption N/A  Annual.  Summary  2012 760,938 3,999,422 72,242 - 287,616 - 35,094 - 624,879 2013 5,276,725 10,580,163 665,996 (232,463) 702,723 - 117,874 - 3,224,191 2014 5,872,095 15,157,232 1,497,168 (1,545,749) 1,012,451 - (213,968) - 5,270,424 2015 5,321,126 12,639,602 1,706,818 (2,445,408) 439,770 - (481,714) - 5,193,717  Oct 2014 5,872,095 15,157,232 1,497,168 (1,545,749) 1,012,451 - (213,968) - 5,270,424 2015 5,321,126 12,639,602 1,706,818 (2,445,408) 439,770 - (481,714) - 5,193,717	Sep-14	5,468,917	14,119,939				_		_	
Nov-14   5,566,777   14,442,685   142,054   (169,345)   90,220   - (25,631)   - 475,106		5,473,548	14,322,875	140,461			_		-	
Dec-14   5,872,095   15,157,232   146,175   (188,895)   90,220   - (33,014)   - 479,000		5,566,777	14,442,685	142,054			-		_	
Jan-16   5,921,990   15,171,483   149,774   (187,774)   90,220   - (32,672)   - 490,989		5,872,095	15,157,232		(186,895)	90,220			······································	***************************************
Feb-15 5,840,666 15,311,804 150,537 (197,713) 90,220 - (34,869) - 488,604 Mar-15 5,770,768 15,127,085 150,318 (198,058) 90,220 - (34,364) - 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,375 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 492,374 49		5,921,990	15,171,483	149,774	(187,774)	90,220	-		-	
Mar-15	·		15,311,804	150,537	(197,713)	90,220	•		_	·
Apr-15			15,127,085	150,318	(198,058)	90,220	-		-	
May-15			14,938,361	148,474	(198,734)	57,530	-		_	
Jun-15 5,488,043 14,499,335 144,295 (197,911) 19,700 - (31,552) - 428,140  Jul-15 5,444,190 14,383,912 142,636 (209,122) 19,700 - (38,120) - 414,368  Aug-15 5,398,718 14,264,444 141,476 (208,318) 19,700 - (36,391) - 421,408  Sep-15 5,351,624 14,140,929 140,276 (207,309) 19,700 - (34,520) - 428,755  Prior Month + Col 7 - Col 11 Col 12 + Col 12)/2 Program Program Assumption Assumption Assumption N/A Representation (Row 1589)  Annual Summary  2012 760,938 3,999,422 72,242 - 287,616 - 35,094 - 624,879  2013 5,276,725 10,580,163 665,996 (232,463) 702,723 - 117,874 - 3,224,191  2014 5,872,095 15,157,232 1,497,168 (1,546,749) 1,012,451 - (213,968) - 5,270,424  2015 5,321,126 12,639,602 1,708,818 (2,445,408) 439,770 - (481,714) - 5,193,717  Oct 2014 - Sove 2005				146,463	(197,911)	32,780	-	(32,198)	*	
Aug-15			•	144,295	(187,911)	19,700	-	(31,552)	-	
Sep-15   5,351,624   14,140,929   140,276   (207,309)   19,700   - (34,520)   - 428,755					(209, 122)		•	(38,120)	-	
Prior Month + Col 10 Col 12 + Col 12 / 2 Program Program Assumption N/A See WP-SS-EEExt-1.xls (Row 1589) Col 13 + Col 14 + Col 15 + Col 13 + Col 14 + Col 15 + Col 18 Col	-				(208,318)	19,700	-	(36,391)	-	•
Prior Month + Col 10	Sep-15	5,351,624	14,140,929	140.276	(207, 309)	19,700	-	(34.520)		
Summary 2012 760,938 3,999,422 72,242 287,616 - 35,094 - 624,879 2013 5,276,725 10,580,163 665,996 (232,463) 702,723 - 117,874 - 3,224,191 2014 5,872,095 15,157,232 1,497,168 (1,546,749) 1,012,451 - (213,968) - 5,270,424 2015 5,321,126 12,639,602 1,706,818 (2,445,408) 439,770 - (461,714) - 5,193,717 Oct 2014 -			Col 7 - Col 11	Col 12) / 2 * Monthly Pre	-	•	N/A	EEEext-1.xls 'AmortG' wksht	N/A	Col 13 + Col 14 + Col 15 + Cot 16 + Col 17 +
2013 5,276,725 10,580,163 665,996 (232,463) 702,723 - 117,874 - 3,224,191 2014 5,872,095 15,157,232 1,497,168 (1,546,749) 1,012,451 - (213,968) - 5,270,424 2015 5,321,126 12,639,602 1,706,818 (2,445,408) 439,770 - (461,714) - 5,193,717  Oct 2014 -	Summary									<b>53.</b> 13
2013 5,276,725 10,580,163 665,996 (232,463) 702,723 - 117,874 - 3,224,191 2014 5,872,095 15,157,232 1,497,168 (1,546,749) 1,012,451 - (213,968) - 5,270,424 2015 5,321,126 12,639,602 1,706,818 (2,445,408) 439,770 - (461,714) - 5,193,717  Oct 2014 -					-	287,616	-	35,094	-	624.879
2014 5,872,095 15,157,232 1,497,168 (1,546,749) 1,012,451 - (213,968) - 5,270,424 2015 5,321,126 12,639,602 1,706,818 (2,445,408) 439,770 - (461,714) - 5,193,717  Oct 2014 -						702,723	-		-	•
2015 5,321,126 12,639,602 1,706,818 (2,445,408) 439,770 - (461,714) - 5,193,717  Oct 2014 - 5,001,2015 (2,639,602 1,706,818 (2,645,408) 439,770 - (461,714) - 5,193,717					(1,546,749)	1.012,451	•		-	
Oct 2014 - Sont 2015		5,321,126	12,639,602	1,706,818	(2,445,408)	439,770	-	(481,714)	_	
		·		1,742,937	(2,324,414)	710,430		(390,944)		5,487,719

## PSE&G Energy Efficiency Economic Extension Program Electric Over/(Under) Calculation

			Existing Rat	effective 07/01/10 e / kWh (w/o SUT) e / kWh (w/o SUT)	40.85% \$0.000143 \$0.000278	3				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Over / (Under)		Revenue					• •	, ,	<b>(</b> · - <b>)</b>
	Recovery		Requirement		Over / (Under)	Over / (Under)		Interest On Over /		
	Beginning		Excluding WACC	Over / (Under)	Recovery Ending	Average Monthly	Interest Rate	(Under) Average		Cumulative
	<u>Balance</u>	Electric Revenues	Cast	Recovery	Balance	Balance	(Annualized)	Monthly Balance	Interest Roll-In	Interest
Monthly						•				ant variationis
Calculation										
Sep-13	4,097,384	310,837	471,620	(160,783)	3,936,601	4,016,993	0.25%	492		1,984
Oct-13	3,936,601	293,371	624,413	(331,042)	3,605,559	3,771,080	0.22%	409		2,393
Nov-13	3,605,559	291,403	654,896	(363,493)	3,242,066	3,423,813	0.36%	608		3,001
Dec-13	3,242,066	311,574	803,046	(491,472)	2,750,595	2,996,330	0.20%	298		3,298
<u>Jan-14</u>	2,750,595	333,866	446,282	(112,416)	2,638,178	2.694,387	0.21%	282		3,580
Feb-14	2,638,178	307,152	978,378	(671,225)	1,966,953	2,302,566	0.20%	224		3,804
Mar-14	1,970,751	484,084	821,275	(337,190)	1,633,561	1,802,156	0.20%	175	3,798	182
Apr-14	1.633,561	430,732	803,603	(372,871)	1,260,690	1,447,126	0.20%	141		322
May-14	1.260.690	422,802	832,074	(409,272)	851,418	1,056,054	0.20%	103		425
Jun-14	851,418	527,813	855,699	(327,886)	523,532	687,475	0.20%	67		492
Jul-14	523,532	640,154	890,699	(250,545)	272,987	398,259	0.20%	39	**************************************	531
Aug-14	272,987	597,655	883,252	(285,597)	(12,610)	130,188	0.20%	13		543
Sep-14	(12.610)		921,895	(423,791)	(436,402)	(224,506)	0.20%	(22)		521
Oct-14	(435,880)	925,966	930,252	(4,286)	(440,167)	(438,023)	0.20%	(43)	521	(43)
Nov-14	(440,167)	835,553	940,109	(104,557)	(544,723)	(492.445)	0.20%	(48)		(90)
Dec-14	(544,723)	901.274	944,450	(43,176)	(587,899)	(566,311)	0 20%	(55)	***************************************	(146)
Jan-15	(587,899)		965,198	42,986	(544,914)	(566,407)	0.20%	(55)		(201)
Feb-15	(544,914)	888,776	971,838	(83,061)	(627,975)	(586,444)	0.20%	(57)		(258)
Mar-15	(627,975)	915,340	977,907	(62,567)	(690,542)	(659,259)	0.20%	(64)		(322)
Apr-15	(690,542)	819,597	930,804	(111,207)	(801,749)	(746,146)	0.20%	(73)		(394)
May-15	(801,749)	857,093	883,585	(26,492)	(828,242)	(814,995)	0.20%	(79)	***************************************	(474)
Jun-15	(828,242)	1,022,214	889,856	132,358	(695,884)	(762,063)	0.20%	(74)		(548)
Jul-15	(695,884)	1,211,986	873,922	338,064	(357,820)	(526,852)	0.20%	(51)		(599)
Aug-15	(357,820)	1,191,368	896,835	294,534	(63,286)	(210,553)	0.20%	(20)		(619)
Sep-15	(63,286)	992,814	922,934	69,880	6,594	(28,346)	0.20%	(3)		(622)
			See Revenue				PSE&G CP/STD		F	(522)
	(Pnor Col 5) + (Col 9)	Forecasted kWh * Proposed Rate	Requirements Schedule for Details	Col 2 - Col 3	Col 1 + Col 4	(Col 1 + Col 5) / 2	Wght Avg Rate	(Col 6 * (Col 7) / 12)*net.of tax rate	1	Prior Month + Col 8 - Col 9

## PSE&G Energy Efficiency Economic Extension Program Gas Over/(Under) Calculation

			Existing Rate	effective 07/01/10 e / kWh (w/o SUT) e / kWh (w/o SUT)	40.85% \$0.001162 \$0.002197					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Monthly</u>	Over / (Under) Recovery Beginning Balance	Gas Revenues	Revenue Requirement Excluding WACC Cost	Over / (Under) Recovery	Over / (Under) Recovery Ending Balance	Over / (Under) Average Monthly Balance	Interest Rate (Annualized)	Interest On Over / (Under) Average Monthly Balance	Interest Roll-In	<u>Cumulative</u> Interest
Calculation										
Sep-13	1,685,658	83,193	290,818	(207,625)	1,478,033	1,581,845	0.25%	194		889
Oct-13	1,478,033	122,173	328,448	(206,275)	1,271,758	1,374,895	0.22%	149		1,038
Nov-13	1,271,758	246,442	372,031	(125,589)	1,146,169	1,208,964	0.36%	215		1,252
Dec-13	1,146,169	359,848	406,473	(46,625)	1,099,544	1,122,857	0.20%	112		1,364
Jan-14	1,099,544	467,105	350,026	117,079	1,216,624	1,158,084	0.21%	121		1,485
Feb-14	1,216,624	449,182	401,425	47,757	1,264,380	1,240,502	0.20%	121		1,606
Mar-14	1,265,978	459,700	411,531	48,169	1,314,147	1,290,063	0.20%	125	1,598	133
Apr-14	1,314,147 1,105,285	206,039	414,901	(208,862)	1,105,285	1,209,716	0.20%	118		251
May-14	.,	132,578	432,937	(300,360)	804,926	955,105	0.20%	93		344
Jun-14 Jul-14	804,926 456,301	109,941 131,130	458,566 469,964	(348,625)	456,301 117,467	630,613 286,884	0.20% 0.20%	61 28		405 433
Jul- 14 Aug-14	117.467	92,343	469,964 443,250	(338,833) (350,907)	(233,439)		0.20%			
Sep-14	(233,439)	92,343 99,125	465,602	(366,477)	(233,439) (599,916)	(37,966) (41 <b>6</b> ,678)	0.20%	(6) (41)		428 387
Oct-14	(599,529)	339,616	468,117	(128,501)	(728,030)	(663,780)	0.20%	(65)	387	(65)
Nov-14	(728,030)	506,104	475,106	30,998	(697,032)	(712,531)	0.20%	(69)	301	(134)
Dec-14	(697,032)	813,457	479,000	334,457	(362,575)		0.20%	(52)		(185)
Jan-15	(362,575)	1,166,791	490,989	675,803	313,228	(24,674)	0.20%	(2)		(188)
Feb-15	313,228	970,492	488,604	481,888	795,115	554,172	0.20%	54		(134)
Mar-15	795,115	839,628	492,374	347,254	1,142,370	968,743	0.20%	94		(40)
Apr-15	1,142,370	384,719	461,232	(76,513)	1,065,856	1,104,113	0.20%	107		68
May-15	1.065,856	256,507	439,626	(183,119)	882,738	974,297	0.20%	95		162
Jun-15	882,738	203,959	428,140	(224, 181)	658,557	770,647	0.20%	75		237
Jul-15	658,557	239,779	414,368	(174,590)	483,967	571,262	0.20%	56		293
Aug-15	483,967	176,860	421,408	(244,548)	239,419	361,693	0.20%	35		328
Sep-15	239,419	189,715	428,755	(239,040)	379	119,899	0.20%	12		340
	(Prior Col 5) + (Col 9)	Forecasted kWh * Proposed Rate	See Revenue Requirements Schedule for Details	Cal 2 - Cal 3	Col 1 + Col 4	(Col 1 + Col 5) / 2	PSE&G CP/STD Wght Avg Rate from Previous Month	(Col 6 * (Col 7) / 12)*net of tax rate		Prior Month + Col 8 - Col 9

## ELECTRIC EEE EXTENSION ACTUAL REVENUES BY RATE CLASS

RESIDENTIAL SALES		Electric-EEE Rate:	0.000093	0.000093	0.000093	0.000003	0.000093	6,00000.0	0.000143
RS (4400110)			Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
RS (4400110)	RESIDENTIAL SAL	ES							
RS-HTG (4400210) \$820 \$901 \$1,439 \$1,959 \$2,839 \$2,276 \$2,949 WHF (4400310) \$133 \$13 \$13 \$13 \$14 \$15 \$15 \$15 \$15 \$15 \$25 \$15 \$14 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15			\$95 023	\$81 793	\$85 938	598.669	\$108.014	<b>594 0</b> 00	\$144 138
WHI (4400310) S13 S13 S13 S14 S15									
RLM(4400410) \$1,915 \$1,500 \$1,438 \$1,802 \$1,919 \$1,635 \$2,267   TOTAL RESIDENTIAL \$97.771 \$84,296 \$89,829 \$102,445 \$112,587 \$97,927 \$149,780    COMMERCIAL SALES									
WHS (H400510)					-			· · ·	
COMMERCIAL SALES									
WHS WHS (420110)		IAL.							
WHS WHS (420110)	COMMEDCIAL CAL	CC .							
GLP-MDC (4420310) \$56,764 \$53,849 \$51,286 \$54,027 \$58,815 \$56,415 \$92,137 GLP-MDC (4420310) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			50	<b>¢</b> 7	7577	¢n.	èn	***	<b>#</b> 0
GLP-MDC (4420310) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		10)		-					
SL.PRI (442010)   \$1,209   \$1,383   \$1,454   \$1,842   \$1,564   \$1,343   \$1,972		n)							
LPLP (4420510)   \$22,021   \$20,873   \$19,890   \$21,385   \$21,714   \$19,911   \$31,296   LPLS (4420510)   \$43,759   \$47,096   \$39,495   \$43,727   \$48,431   \$47,899   \$77,053   LPLS (4420510)   \$34,257   \$31,305   \$30,449   \$31,119   \$33,250   \$31,654   \$47,195   LPLSO (4420510)   \$113   \$117   \$120   \$123   \$116   \$121   \$185   LPLSR (4420510)   \$0   \$0   \$0   \$0   \$0   \$21,374   \$19,326   \$19,202   \$28,811   HTS-HV (4420710)   \$882   \$17,569   \$21,374   \$19,326   \$19,202   \$28,811   HTS-HV (4420710)   \$882   \$1,991   \$2,281   \$1,901   \$2,295   \$2,991   \$3,340   HS (4421210)   \$85   \$110   \$166   \$238   \$371   \$312   \$424   \$107AL COMMERCIAL   \$179,959   \$174,302   \$166,618   \$175,897   \$185,902   \$178,938   \$2282,414   \$1000   \$24,412   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2,481   \$2		<b>u</b> ,		•					•
LPLS (4420510)         \$43,759         \$47,096         \$39,495         \$43,727         \$48,431         \$47,699         \$77,053           LPLSH (4420510)         \$34,257         \$31,305         \$30,449         \$31,119         \$33,250         \$31,664         \$47,195           LPLSH (4420510)         \$113         \$117         \$120         \$123         \$116         \$121         \$185           LPLSR (4420510)         \$0         \$0         \$0         \$0         \$21         \$121         \$185           LPLSR (4420710)         \$12,168         \$17,569         \$21,374         \$21,734         \$19,326         \$19,202         \$28,811           HTS-HU (4420710)         \$882         \$1,991         \$2,281         \$1,901         \$2,295         \$2,091         \$3,404           HS (4421210)         \$65         \$110         \$166         \$238         \$371         \$312         \$424           TOTAL COMMERCIAL         \$179,959         \$174,302         \$166,615         \$175,897         \$185,902         \$178,938         \$282,414           INDUSTRIAL SALES         \$1         \$1         \$1         \$1         \$1         \$1         \$2,312         \$2,585         \$2,502         \$42,26         \$42,416         \$4420410)					* . * .				
LPLSH (4420510)									
LPLSO (4420510)									
LPLSR (4420510)									
HTS-SUB (4420710)   \$21,168   \$17,569   \$21,374   \$21,734   \$19,326   \$19,202   \$28,811   HTS-HV (4420710)   \$582   \$1,991   \$2,281   \$1,901   \$2,295   \$2,091   \$3,340   HS (442101)   \$65   \$5110   \$168   \$238   \$371   \$312   \$424   \$1014   \$179,959   \$174,302   \$186,615   \$175,897   \$185,902   \$178,938   \$282,414   \$1014   \$179,959   \$174,302   \$186,615   \$175,897   \$185,902   \$178,938   \$2282,414   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014   \$1014				*	•				
HTS-HV (4420710) \$582 \$1,991 \$2,281 \$1,901 \$2,295 \$2,091 \$3,340 HS (4421210) \$65 \$110 \$168 \$238 \$371 \$312 \$424 TOTAL COMMERCIAL \$179,959 \$174,302 \$166,615 \$175,897 \$185,902 \$178,938 \$282,414 \$170,000 \$100,000 \$174,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$		il.							
HS (4421210)									
TOTAL COMMERCIAL   \$179,959   \$174,302   \$166,615   \$175,897   \$185,902   \$178,938   \$282,414									
INDUSTRIAL SALES   S2,471   \$2,486   \$2,102   \$2,312   \$2,585   \$2,502   \$4,226   \$4,000 (4420410)   \$0   \$0   \$0   \$0   \$0   \$0   \$0		IAL							
GLP (4420410) \$2,471 \$2,486 \$2,102 \$2,312 \$2,585 \$2,502 \$4,226 \$4,2400 (4420410) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								7.21.21.22	
GLP-MDO (4420410) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	INDUSTRIAL SALE	S							
PLP (4420610)	GLP (4420410)		\$2,471	\$2,486	\$2,102	\$2,312	\$2,585	\$2,502	\$4,226
LPLS (4420610) \$5,089 \$5,614 \$4,991 \$4,914 \$5,546 \$5,448 \$8,952 LPLSH (4420610) \$4,534 \$4,149 \$3,785 \$3,185 \$3,811 \$3,557 \$5,379 LPLSO (4420610) \$1 \$1 \$1 \$1 \$5 \$3,811 \$3,557 \$5,379 LPLSR (4420610) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	GLP-MDO (442041)	0)		\$0	\$0	\$0	\$0	\$0	\$0
LPLSH (4420610) \$4,534 \$4,149 \$3,785 \$3,185 \$3,811 \$3,557 \$5,379 LPLSO (4420610) \$1 \$1 \$1 \$1 \$5 \$5 \$5 \$1 \$0 \$2 LPLSR (4420610) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	LPLP (4420610)		\$3,784	\$4,949	\$5,231	\$5,025	\$5,324	\$3,268	\$7,890
LPLSO (4420610) \$1 \$1 \$1 \$1 \$5 \$5 \$1 \$0 \$2 \$2 LPLSR (4420610) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	LPLS (4420610)		\$5,089	55,614	\$4,991	\$4,914	\$5,546	\$5,448	\$8,952
PLSR (4420610)	LPLSH (4420610)		\$4,534	\$4,149	\$3,785	\$3,185	\$3.811	\$3,557	\$5,379
HTS-SUB (4420810) \$14,661 \$13,629 \$14,240 \$13,962 \$13,556 \$12,312 \$20,590 HTS-HV (4420810) \$2.50 \$1,364 \$2,645 \$375 \$1,833 \$190 \$624 HS (4421110) \$3 \$2 \$8 \$5 \$8 \$6 \$9 HEP (4421010) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	LPLSO (4420610)			\$1	\$1		₹1	\$0	\$2
HTS-HV (4420810) (\$1.5) \$1,364 \$2,645 \$375 \$1,833 \$190 \$624 HS (4421110) \$3 \$2 \$8 \$5 \$8 \$6 \$9 HEP (4421010) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	LPLSR (4420610)		\$0	\$0		\$0	50	\$0	\$0
HS (4421110) \$3 \$2 \$8 \$5 \$8 \$6 \$9 HEP (4421010) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	HTS-SUB (4420810	D)	\$14,661		\$14,240		\$13,556	\$12,312	\$20,590
HEP (4421010) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									
EHEP (4421010)         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$10         \$2,29         \$2,211         \$2,655         \$3,025         \$2,390         \$2,585         \$3,552         \$3,552         \$2,692         \$2,211         \$2,655         \$3,025         \$2,390         \$2,585         \$3,552         \$3,552         \$2,692         \$2,614         \$134         \$142         \$133         \$130         \$2,21         \$2,612         \$2,612         \$2,621         \$2,622         \$2,633         \$2,688         \$2,822         \$3,922         \$2,893         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47         \$4,47<					7				
TOTAL INDUSTRIAL         \$30,485         \$32,195         \$33,602         \$29,783         \$32,652         \$27,283         \$47,671           [PUB STREET AND HWY LIGHTING SALES         SL.PUB (4440310)         \$2,229         \$2,211         \$2,655         \$3,026         \$2,390         \$2,585         \$3,552           BPL-POF (4440310)         \$106         \$114         \$134         \$142         \$133         \$130         \$221           GLP-T8S (4440410)         \$287         \$283         \$268         \$282         \$192         \$289         \$447           TOTAL ST, LIGHT.         \$2,622         \$2,608         \$3,657         \$3,449         \$2,714         \$3,604         \$4,220				-					-
PUB STREET AND HWY LIGHTING SALES   S2,229   \$2,211   \$2,655   \$3,025   \$2,390   \$2,585   \$3,552   S2,590   \$3,449   \$2,714   \$3,804   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$4,220   \$									
SL-PUB (4440310)         \$2,229         \$2,211         \$2,655         \$3,025         \$2,390         \$2,585         \$3,552           BPL-POF (4440310)         \$106         \$114         \$134         \$142         \$133         \$130         \$221           GLP-T8S (4440410)         \$287         \$263         \$268         \$282         \$192         \$289         \$447           TOTAL ST. LIGHT.         \$2,622         \$2,608         \$3,957         \$3,449         \$2,714         \$3,604         \$4,220	TOTAL INDUSTRIA	<u> </u>	\$30,485	\$32,195	\$33,002	\$29,783	\$32,662	\$27,283	\$47,671
SL-PUB (4440310)         \$2,229         \$2,211         \$2,655         \$3,025         \$2,390         \$2,585         \$3,552           BPL-POF (4440310)         \$106         \$114         \$134         \$142         \$133         \$130         \$221           GLP-T8S (4440410)         \$287         \$263         \$268         \$282         \$192         \$289         \$447           TOTAL ST. LIGHT.         \$2,622         \$2,608         \$3,957         \$3,449         \$2,714         \$3,604         \$4,220	DUD CONCER AND	+HARE I COUPING CALL							
BPL-POF (4440310)         \$106         \$114         \$134         \$142         \$133         \$130         \$221           GLP-T8S (4440410)         \$287         \$283         \$268         \$282         \$192         \$289         \$447           TOTAL ST, LIGHT.         \$2,622         \$2,608         \$3,957         \$3,449         \$2,714         \$3,004         \$4,220				dn 044	#0.6#E	to non	An non	*****	****
GLP-T8S (4440410) \$287 \$283 \$268 \$282 \$192 \$289 \$447 TOTAL ST. LIGHT. \$2,622 \$2,608 \$3,057 \$3,449 \$2,714 \$3,004 \$4,220									
TOTAL ST. LIGHT. \$2,622 \$2,608 \$3,057 \$3,449 \$2,714 \$3,004 \$4,220									
TOTAL REVENUES \$310,837 \$283,371 \$281,403 \$311,574 \$333,866 \$307,152 \$484,084	TOTAL ST. LIGHT.	<u></u>	\$4,042	\$2,000	\$3,001	\$3,4443	45,1,44	33,004	34,62U
TOTAL REVENUES \$310.837 \$293,371 \$291,403 \$311,574 \$333,866 \$307,152 \$484,084									
	TOTAL REVENUE	5	\$310,837	\$293,371	\$291,403	\$311,574	\$333,866	\$307,152	\$484,084

#### GAS-EEE EXTENSION ACTUAL REVENUES BY RATE CLASS

Gas-EEE EXT Rate:	878000.0	878000.0	878000.0	0.000878	878000.0	0.000872	0.001162
	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
CSRSGH	\$23,430	\$45,458	\$117,692	\$171,987	\$231,614	\$205,570	\$225.207
CSRSG	\$2,435	\$3,002	\$5,994	\$8,859	\$10,762	\$10,186	\$12,802
RSGHM	\$355	\$728	\$2,197	\$3,218	\$4,199	\$3,729	\$4,250
R5GM	\$169	\$209	\$449	\$663	\$802	\$747	\$977
TOTAL RESIDENTIAL	\$26,389	\$49,396	\$126,332	\$184,727	\$247,377	\$220,231	\$243,235
CSGS-HTG	\$3,041	\$5,011	\$16,176	\$24,600	826 180	528 400	#20 406
CSGS-HIG	\$1,210	\$1,415	\$2,367	\$3,113	\$35,180 \$3,626	\$31,408 \$3,493	\$32,125 \$4,006
CSLV	\$5,712	\$7,962	\$20,271	\$30,355	\$37,435	\$35,814	\$41,872
CSUVNG	\$0	\$0	\$0	\$0,333	50	\$30,014	\$0
CFG	\$0	50	\$C	\$0	\$0	50	SO
ISG	\$672	\$1,432	\$1,178	\$2,734	\$1,357	\$1,040	\$1,340
icie	\$2,428	\$2,599	\$2,205	\$1,301	\$3,288	\$91	\$4,238
CEG	\$0	\$0	50	\$0	\$0	\$0	30
MPGS	\$0	501	50	\$0	\$0	\$0	\$0
MPGSH	50	50	SO	\$0	\$0	30	\$0
MPLV	\$0	\$0	\$0	\$0	\$0	\$0	50
TOTAL COMMERCIAL	\$13,063	\$18,418	\$42,197	\$62,102	\$80,886	\$71,844	\$83,581
CSGS-HTG	\$102	\$184	\$636	\$768	\$2,074	\$1,408	\$1,488
C\$GS	\$28	\$46	\$183	\$104	\$203	\$156	\$223
CSLV	\$640	\$471	\$1,619	\$2,469	\$3,477	\$2,742	\$4,519
ISG	\$51	\$5	\$54	\$14	\$56	\$111	\$70
CIG	\$701	\$1,028	\$965	\$2,003	\$340	\$246	\$3,374
CO-GEN	50	\$0	30	50	\$01	\$0	\$0
UVNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CFG	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MPGS	\$0	\$0	\$0	\$0	\$0	50	50
MPGSH	\$0	\$0 \$0	50	\$0 \$0	\$0	\$0	\$0
TOTAL INDUSTRIAL	\$1,522	\$1,734	\$3,456	\$5,359	\$0, \$6,149	\$0 \$4,663	\$0
TOTAL INDOSTRIAL	\$1,022	31,134	\$3,420	\$5,305	\$0,143	34,553	\$9,673
CSSLG	\$21	\$19	522	\$21	\$19	\$21	\$25
	1						
TOTAL REVENUE COMMUTRANS	\$40,995	\$69,568	\$172,007	\$252,209	\$334,432	\$296,760	\$336,515
FTRSGH	\$2,656	\$5,039	\$12,766	\$19,839	\$27,103	\$24,141	\$25,107
FTRSG	\$325	\$363	\$698	\$1.076	\$1,375	\$1,300	\$1,537
FTRSGHM	\$48	\$93	\$287	\$428	\$592	\$528	\$577
FTRSGM	\$27	526	\$55	\$B4	\$106	\$104	\$119
TOTAL RESIDENTIAL	\$3,057	\$5,521	\$13,786	\$21,426	\$29,175	\$26,073	\$27,340
FTGSH (G489.110)	\$1,333	\$2,178	\$5,642	\$7,920	\$11,413	\$10,511	\$10,744
FTGS	\$513	\$700	51,143	\$1,428	\$1,728	\$1,587	\$1,909
FTGFG	\$0	\$0	\$0	\$0	<u>\$0</u>	\$0	\$0
FTUVNG	\$0	\$0	\$D	\$0	\$0	\$0	50
FTLV (G489.120)	\$14,516	\$17,430	\$32,904	\$46,968	\$58,597	\$57,973	\$70,147
TSG-F (G489.100)	\$656 \$1,318	\$799 \$5,939	\$1,399	\$789	\$1,822	\$1,012	\$2,262
TSG-NF (G489.200) TSG 2,4,6	\$1,318	\$0,939	-\$1,685 S0	\$14,221 \$0	\$2,533 \$0	\$33,631 \$0	-\$32,816 \$0
TOTAL COMMERCIAL	\$18,336	\$27,046	\$39,403	\$71,326	\$76,093	\$104,714	\$52,245
TOTAL COMMERCIAL	\$10,20	921,040	\$32,403	#1 1,3£0	\$10,033	+ i 04:1 141	902,243
FTGSH (G489.110)	\$34	\$61	\$183	\$204	\$575	\$418	\$439
FTGS	\$16	\$20	\$78	\$25	\$78	\$55	574
FTLV (G489.120)	\$2,182	\$2,942	\$3,674	\$4.991	\$5,813	\$5,717	\$9,403
TSG-F (G489.100)	\$975	\$1,090	-\$2	\$1,651	\$1,382	\$1,054	\$1,893
TSG-NF (G489.200)	\$17,567	\$15,897	\$17.302	\$7,986	\$19,529	\$14,360	\$31.752
		50	30	\$0	\$0	50	\$0
ICSG	\$0	901					
CSG CONTRACT COGEN	\$0 \$0	\$0	50	\$0	\$0	\$0	50
			\$0 \$21,215	\$0 \$14,856	\$27,377	\$21,604	\$43,562
CONTRACT COGEN	\$0	\$0					
CONTRACT COGEN	\$0	\$0					
CONTRACT COGEN TOTAL INDUSTRIAL FTSLG	\$0 \$20,775 \$31	\$0 \$20,009 \$28	\$21,215 \$32	\$14,856 \$30	\$27,377 \$28	\$21,604	\$43,562
CONTRACT COGEN TOYAL INDUSTRIAL	\$0 \$20,775	\$0 \$20,009	\$21,215	\$14,856	\$27,377	\$21,604	\$43,562
CONTRACT COGEN TOTAL INDUSTRIAL FTSLG	\$0 \$20,775 \$31	\$0 \$20,009 \$28	\$21,215 \$32	\$14,856 \$30	\$27,377 \$28	\$21,604 \$31	\$43,562 \$37

#### PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**B.P.U.N.J. No. 15 ELECTRIC** 

XXX Revised Sheet No. 65 Superseding XXX Revised Sheet No. 65

#### **GREEN PROGRAMS RECOVERY CHARGE**

Charge (per kilowatthour)

# Carbon Abatement Program \$ 0.000046 Energy Efficiency Economic Stimulus Program \$ 0.000526 Demand Response Program (\$ 0.000046) Solar Generation Investment Program \$ 0.001158 Solar Loan II Program \$ 0.000576 Energy Efficiency Economic Extension Program \$ 0.000279 Solar Generation Investment Extension Program \$ 0.000114 Solar Loan III Program \$ 0.000019

Charge including New Jersey Sales and Use Tax (SUT).....\$ 0.002859

Sub-total per kilowatthour \$0.002672

#### **GREEN PROGRAMS RECOVERY CHARGE**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. For the Demand Response Working Group Modified Program, interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. For all other programs, interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rates shall be reset each month.

Date of Issue:

Effective:

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G 80 Park Plaza, Newark, New Jersey 07102 Filed pursuant to Order of Board of Public Utilities dated in Docket No.

# PUBLIC SERVICE ELECTRIC AND GAS COMPANY B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 65 Superseding XXX Revised Sheet No. 65

#### **GREEN PROGRAMS RECOVERY CHARGE**

Charge (per kilowatthour)

#### Component:

***************************************	Carbon Abatement Program  Demand Response Working Group Modified Program  Energy Efficiency Economic Stimulus Program  Demand Response Program  Solar Generation Investment Program  Solar Loan II Program  Energy Efficiency Economic Extension Program  Solar Generation Investment Extension Program  Solar Generation Investment Extension Program  Solar Loan III Program  Sub-total per kilowatthour	\$ 0.000000 \$ 0.0004580.000526 (\$ 0.0001000.000046) \$ 0.0012950.001158 \$ 0.0006850.000576 \$ 0.0001430.000279 \$ 0.0000350.000114 \$ 0.0000200.000019
ŧ	Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.0028520.002859

#### **GREEN PROGRAMS RECOVERY CHARGE**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. For the Demand Response Working Group Modified Program, interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. For all other programs, interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rates shall be reset each month.

Date of Issue:

Effective:

#### PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**B.P.U.N.J. No. 15 GAS** 

XXX Revised Sheet No. 44 Superseding XXX Revised Sheet No. 44

#### **GREEN PROGRAMS RECOVERY CHARGE**

CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG, CSG (per Therm)

#### Component:

Carbon Abatement Program  Energy Efficiency Economic Stimulus Program  Energy Efficiency Economic Extension Program	0.002715
Green Programs Recovery Charge	\$0.006578
Green Programs Recovery Charge including New Jersey Sales and Use Tax (SUT)	\$0.007038

#### **Green Programs Recovery Charge**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rate shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

Date of Issue:

Effective:

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G 80 Park Plaza, Newark, New Jersey 07102 Filed pursuant to Order of Board of Public Utilities dated in Docket No.

#### PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**B.P.U.N.J. No. 15 GAS** 

XXX Revised Sheet No. 44 Superseding XXX Revised Sheet No. 44

#### **GREEN PROGRAMS RECOVERY CHARGE**

CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG, CSG (per Therm)

#### Component:

Energy Energy	Carbon Abatement Program  Energy Efficiency Economic Stimulus Program.  Energy Efficiency Economic Extension Program.  Green Programs Recovery Charge						· · · · · · · · · · · · · · · · · · ·	0.0040 0.001	000 <u>.0</u> 1620.0	02715 02197	
Green	Programs	Recovery	Charge	including	New	Jersey	Sales	and §	Use 0.0071	Tax  680.0	(SUT) 07038

#### Green Programs Recovery Charge

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rate shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

Date of Issue:

Effective:

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G 80 Park Plaza, Newark, New Jersey 07102 Filed pursuant to Order of Board of Public Utilities dated in Docket No.

The effect of the proposed changes in the Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Energy Efficiency Economic Extension Program, Solar Generation Investment Extension program and Solar Loan III Program components of the electric Green Programs Recovery Charge (GPRC) on typical residential electric bills, if approved by the Board, is illustrated below:

	Residential Electric Service									
		Then Your	And Your							
If Your		Present	Proposed		And Your					
Monthly	And Your	Annual Bill	Annual Bill	Your Annual	Percent					
Summer	Annual kWhr	(1) Would	(2) Would	Bill Change	Change					
kWhr Use Is:	Use Is:	Be:	Be:	Would Be:	Would Be:					
170	1,600	\$317.92	\$317.96	\$0.04	0.01%					
415	3,900	733.00	733.04	0.04	0.01					
780	7,360	1,366.88	1,367.00	0.12	0.01					
803	7,800	1,447.55	1,447.59	0.04	0.00					
1,320	12,400	2,305.08	2,305.12	0.04	0.00					

- (1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (8GS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.
- (2) Same as (1) except includes changes in the Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Energy Efficiency Economic Extension Program, Solar Generation Investment Extension program and Solar Loan III Program components of the GPRC.

	Residential Electric Service										
	Then Your And Your										
		Present	Proposed	Your							
	And Your	Monthly	Monthly	Monthly	And Your						
If Your	Monthly	Summer Bill	Summer	Summer Bill	Percent						
Annual kWhr	Summer	(3) Would	Bill (4)	Change	Change						
Use Is:	kWhr Use Is:	Be:	Would Be:	Would Be:	Would Be:						
1,600	170	\$33.08	\$33.09	\$0.01	0.03%						
3,900	415	77.27	77.28	0.01	0.01						
7,360	780	145.48	145.49	0.01	0.01						
7,800	803	149.94	149.95	0.01	0.01						
12,400	1,320	250.01	250.02	0.01	0.00						

- (3) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.
- (4) Same as (3) except includes changes in the Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Energy Efficiency Economic Extension Program, Solar Generation Investment Extension program and Solar Loan III Program components of the GPRC.

#### TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed change in the Carbon Abatement Program, Energy Efficiency Economic Stimulus Program and Energy Efficiency Economic Extension Program components of the gas Green Programs Recovery Charge (GPRC) on typical residential gas bills, if approved by the Board, is illustrated below:

	Residential Gas Service									
If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:					
25	212	\$266.75	\$266.69	(\$0.06)	(0.02%)					
50	424	463,36	463,30	(0.06)	(0.01)					
100	660	702.65	702.55	(0.10)	(0.01)					
159	1,000	1,034.37	1,034.27	(0.10)	(0.01)					
160	1,050	1,077.06	1,076.90	(0.16)	(0.01)					
200	1,312	1,328.55	1,328.45	(0.10)	(0.01)					
300	1,972	1,961.10	1,960.90	(0.20)	(0.01)					

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives commodity service from Public Service.
- (2) Same as (1) except includes changes in the Carbon Abatement Program, Energy Efficiency Economic Stimulus Program and Energy Efficiency Economic Extension Program components of the GPRC.

Residential Gas Service								
	And Your	Then Your	And Your					
	Monthly	Present	Proposed	Your Monthly	And Your			
If Your Annual	Winter	Monthly	Monthly Winter	Winter Bill	Percent			
Therm	Therm	Winter Bill (3)	Bill (4)	Change	Change			
Use Is:	Use is:	Would Be:	Would Be:	Would Be:	Would Be:			
212	25	\$29.72	\$29.72	\$0.00	0.00%			
424	50	53.59	53.58	(0.01)	(0.02)			
660	100	104.49	104.47	(0.02)	(0.02)			
1,050	160	163.75	163.73	(0.02)	(0.01)			
1,312	200	203.25	203.23	(0.02)	(0.01)			
1,972	300	301.89	301.85	(0.04)	(0.01)			

- (3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives commodity service from Public Service.
- (4) Same as (3) except includes changes in the Carbon Abatement Program, Energy Efficiency Economic Stimulus Program and Energy Efficiency Economic Extension Program components of the GPRC.

The effect of the proposed change in the electric Carbon Abatement Program component of the Green Programs Recovery Charge (GPRC) on typical residential electric bills, if approved by the Board, is illustrated below:

	Residential Electric Service								
		Then Your	And Your						
If Your		Present	Proposed		And Your				
Monthly	And Your	Annual Bill	Annual Bill	Your Annual	Percent				
Summer	Annual kWhr	(1) Would	(2) Would	Bill Change	Change				
kWhr Use Is:	Use Is:	Be:	Be:	Would Be:	Would Be:				
170	1,600	\$317.92	\$317.96	\$0.04	0.01%				
415	3,900	733.00	733.04	0.04	0.01				
780	7,360	1,366.88	1,367.04	0.16	0.01				
803	7,800	1,447.55	1,447.68	0.13	0.01				
1,320	12,400	2,305.08	2,305.28	0.20	0.01				

⁽¹⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽²⁾ Same as (1) except includes changes in the Carbon Abatement Program component of the GPRC.

Residential Electric Service							
		Then Your	And Your				
		Present	Proposed	Your			
	And Your	Monthly	Monthly	Monthly	And Your		
If Your	Monthly	Summer Bill	Summer	Summer Bill	Percent		
Annual kWhr	Summer	(3) Would	Bill (4)	Change	Change		
Use Is:	kWhr Use Is:	Be:	Would Be:	_ Would Be:	Would Be:		
1,600	170	\$33.08	\$33.09	\$0.01	0.03%		
3,900	415	77.27	77.28	0.01	0.01		
7,360	780	145.48	145.50	0.02	0.01		
7,800	803	149.94	149.95	0.01	0.01		
12,400	1,320	250.01	250.04	0.03	0.01		

⁽³⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽⁴⁾ Same as (3) except includes changes in the Carbon Abatement Program component of the GPRC.

#### TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed change in the gas Carbon Abatement Program component of the Green Programs Recovery Charge (GPRC) on typical residential gas bills, if approved by the Board, is illustrated below:

	Residential Gas Service								
If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:				
25	212	\$266.75	\$266.77	\$0.02	0.01%				
50	424	463.36	463.46	0.10	0.02				
100	660	702.65	702.71	0.06	0.01				
159	1,000	1,034.37	1,034.53	0.16	0.02				
160	1,050	1,077.06	1,077.16	0.10	0.01				
200	1,312	1,328.55	1,328.77	0.22	0.02				
300	1,972	1,961.10	1,961.38	0.28	0.01				

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives commodity service from Public Service,
- (2) Same as (1) except includes changes in the Carbon Abatement Program component of the GPRC.

Residential Gas Service								
	And Your	Then Your	And Your					
	Monthly	Present	Proposed	Your Monthly	And Your			
If Your Annual	Winter	Monthly	Monthly Winter	Winter Bill	Percent			
Therm	Therm	Winter Bill (3)	Bill (4)	Change	Change			
Use Is:	Use Is:	Would Be:	Would Be:	Would Be:	Would Be:			
212	25	\$29.72	\$29.72	\$0.00	0.00%			
424	50	53.59	53.60	0.01	0.02			
660	100	104.49	104.50	0.01	0.01			
1,050	160	163.75	163.77	0.02	0.01			
1,312	200	203.25	203.28	0.03	0.01			
1,972	300	301.89	301.93	0.04	0.01			

- (3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives commodity service from Public Service.
- (4) Same as (3) except includes changes in the Carbon Abatement Program component of the GPRC.

The effect of the proposed change in the electric Energy Efficiency Economic Stimulus Program component of the Green Programs Recovery Charge (GPRC) on typical residential electric bills, if approved by the Board, is illustrated below:

	Residential Electric Service								
		Then Your	And Your						
If Your		Present	Proposed		And Your				
Monthly	And Your	Annual Bill	Annual Bill	Your Annual	Percent				
Summer	Annual kWhr	(1) Would	(2) Would	Bill Change	Change				
kWhr Use Is:	Use Is:	Be:	Be:	Would Be:	Would Be:				
170	1,600	\$317.92	\$318.08	\$0.16	0.05%				
415	3,900	733.00	733.28	0.28	0.04				
780	7,360	1,366.88	1,367.44	0.56	0.04				
803	7,800	1,447.55	1,448.09	0.54	0.04				
1,320	12,400	2,305.08	2,305.96	0.88	0.04				

- (1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.
- (2) Same as (1) except includes changes in the Energy Efficiency Economic Stimulus Program component of the GPRC.

	Residential Electric Service								
lf Your Annual kWhr	And Your Monthly Summer	Then Your Present Monthly Summer Bill (3) Would	And Your Proposed Monthly Summer Bill (4)	Your Monthly Summer Bill Change	And Your Percent Change				
Use Is:	kWhr Use Is:	Be:	Would Be:	Would Be:	Would Be:				
1,600	170	\$33.08	\$33.10	\$0.02	0.06%				
3,900	415	77.27	77.30	0.03	0.04				
7,360	780	145.48	145.54	0.06	0.04				
7,800	803	149.94	150.00	0.06	0.04				
12,400	1,320	250.01	250.11	0.10	0.04				

⁽³⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽⁴⁾ Same as (3) except includes changes in the Energy Efficiency Economic Stimulus Program component of the GPRC.

#### TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed change in the gas Energy Efficiency Economic Stimulus Program component of the Green Programs Recovery Charge (GPRC) on typical residential gas bills, if approved by the Board, is illustrated below:

Residential Gas Service								
If Your Monthly Winter Therm	And Your Annual Therm	Then Your Present Annual Bill (1)	And Your Proposed Annual Bill (2)	Your Annual Bill Change	And Your Percent Change			
Use Is: 25	Use ls: 212	Would Be: \$266.75	Would Be: \$266.43	(\$0.32)	Would Be: (0.12)%			
50	424	463.36	462.78	(0.58)	(0.13)			
100	660	702.65	701.73	(0.92)	(0.13)			
159 160	1,000 1,050	1,034.37	1,033.01 1,075.58	(1.36)	(0.13) (0.14)			
200	1,312	1,328.55	1,326.81	(1.74)	(0.13)			
300	1,972	1,961.10	1,958.44	(2.66)	(0.14)			

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives commodity service from Public Service.
- (2) Same as (1) except includes changes in the Energy Efficiency Economic Stimulus Program component of the GPRC.

	Residential Gas Service								
	And Your	Then Your	And Your						
	Monthly	Present	Proposed	Your Monthly	And Your				
If Your Annual	Winter	Monthly	Monthly Winter	Winter Bill	Percent				
Therm	Therm	Winter Bill (3)	Bill (4)	Change	Change				
Use Is:	Use Is:	Would Be:	Would Be:	Would Be:	Would Be:				
212	25	\$29.72	\$29.68	(\$0.04)	(0.13)%				
424	50	53.59	53.52	(0.07)	(0.13)				
660	100	104.49	104.35	(0.14)	(0.13)				
1,050	160	163.75	163.53	(0.22)	(0.13)				
1,312	200	203.25	202.98	(0.27)	(0.13)				
1,972	300	301.89	301.48	(0.41)	(0.14)				

- (3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives commodity service from Public Service.
- (4) Same as (3) except includes changes in the Energy Efficiency Economic Stimulus Program component of the GPRC.

The effect of the proposed change in the electric Demand Response Program component of the Green Programs Recovery Charge (GPRC) on typical residential electric bills, if approved by the Board, is illustrated below:

	Residential Electric Service								
		Then Your	And Your						
If Your		Present	Proposed		And Your				
Monthly	And Your	Annual Bill	Annual Bill	Your Annual	Percent				
Summer	Annual kWhr	(1) Would	(2) Would	Bill Change	Change				
kWhr Use Is:	Use Is:	Be:	Be:	Would Be:	Would Be:				
170	1,600	\$317.92	\$317.68	(\$0.24)	(0.08)%				
415	3,900	733.00	732.36	(0.64)	(0.09)				
780	7,360	1,366.88	1,365.76	(1.12)	(80.0)				
803	7,800	1,447.55	1,446.32	(1.23)	(0.08)				
1,320	12,400	2,305.08	2,303.16	(1.92)	(0.08)				

⁽¹⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽²⁾ Same as (1) except includes changes in the Demand Response Program component of the GPRC.

	Residential Electric Service								
		Then Your Present	And Your Proposed	Your					
	And Your	Monthly	Monthly	Monthly	And Your				
If Your	Monthly	Summer Bill	Summer	Summer Bill	Percent				
Annual kWhr	Summer	(3) Would	Bill (4)	Change	Change				
Use Is:	kWhr Use Is:	Be:	Would Be:	Would Be:	Would Be:				
1,600	170	\$33.08	\$33.06	(\$0.02)	(0.06)%				
3,900	415	77.27	77.21	(0.06)	(80.0)				
7,360	780	145.48	145.36	(0.12)	(0.08)				
7,800	803	149.94	149.81	(0.13)	(0.09)				
12,400	1,320	250.01	249.81	(0.20)	(0.08)				

⁽³⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽⁴⁾ Same as (3) except includes changes in the Demand Response Program component of the GPRC.

The effect of the proposed change in the electric Solar Generation Investment Program (Solar 4 All) component of the Green Programs Recovery Charge (GPRC) on typical residential electric bills, if approved by the Board, is illustrated below:

	Residential Electric Service								
		Then Your	And Your						
If Your		Present	Proposed		And Your				
Monthly	And Your	Annual Bill	Annual Bill	Your Annual	Percent				
Summer	Annual kWhr	(1) Would	(2) Would	Bill Change	Change				
kWhr Use Is:	Use Is:	Be:	Be:	Would Be:	Would Be:				
170	1,600	\$317.92	\$317.68	(\$0.24)	(0.08)%				
415	3,900	733.00	732.44	(0.56)	(0.08)				
780	7,360	1,366.88	1,365.80	(1.08)	(0.08)				
803	7,800	1,447.55	1,446.39	(1.16)	(0.08)				
1,320	12,400	2,305.08	2,303.28	(1.80)	(0.08)				

⁽¹⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽²⁾ Same as (1) except includes changes in the Solar Generation Investment Program component of the GPRC.

Residential Electric Service							
		Then Your	And Your				
		Present	Proposed	Your			
!	And Your	Monthly	Monthly	Monthly	And Your		
If Your	Monthly	Summer Bill	Summer	Summer Bill	Percent		
Annual kWhr	Summer	(3) Would	Bill (4)	Change	Change		
Use is:	kWhr Use Is:	Be:	Would Be:	Would Be:	Would Be:		
1,600	170	\$33.08	\$33.06	(\$0.02)	(0.06)%		
3,900	415	77.27	77.21	(0.06)	(80.0)		
7,360	780	145.48	145.37	(0.11)	(80.0)		
7,800	803	149.94	149.82	(0.12)	(80.0)		
12,400	1,320	250.01	249.82	(0.19)	(0.08)		

⁽³⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽⁴⁾ Same as (3) except includes changes in the Solar Generation Investment Program component of the GPRC.

The effect of the proposed change in the electric Solar Generation Investment Extension Program component of the Green Programs Recovery Charge (GPRC) on typical residential electric bills, if approved by the Board, is illustrated below:

	Residential Electric Service							
		Then Your	And Your					
If Your		Present	Proposed		And Your			
Monthly	And Your	Annual Bill	Annual Bill	Your Annual	Percent			
Summer	Annual kWhr	(1) Would	(2) Would	Bill Change	Change			
kWhr Use Is:	Use Is:	Be:	Be:	Would Be:	Would Be:			
170	1,600	\$317.92	\$318.08	\$0.16	0.05%			
415	3,900	733.00	733.32	0.32	0.04			
780	7,360	1,366.88	1,367.56	0.68	0.05			
803	7,800	1,447.55	1,448.20	0.65	0.04			
1,320	12,400	2,305.08	2,306.12	1.04	0.05			

- (1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.
- (2) Same as (1) except includes changes in the Solar Generation Investment Extension Program component of the GPRC.

	Residential Electric Service							
lf Your Annual kWhr	And Your Monthly Summer	Then Your Present Monthly Summer Bill (3) Would	And Your Proposed Monthly Summer Bill (4)	Your Monthly Summer Bill Change	And Your Percent Change			
Use Is:	kWhr Use Is:	Be:	Would Be:	Would Be:	Would Be:			
1,600 3,900	170 415	\$33.08 77.27	\$33.10 77.31	\$0.02 0.04	0.06% 0.05			
7,360	780	145.48	145.55	0.07	0.05			
7,800	803	149.94	150.01	0.07	0.05			
12,400	1,320	250.01	250.13	0.12	0.05			

- (3) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.
- (4) Same as (3) except includes changes in the Solar Generation Investment Extension Program component of the GPRC.

The effect of the proposed change in the electric Solar Loan II Program component of the Green Programs Recovery Charge (GPRC) on typical residential electric bills, if approved by the Board, is illustrated below:

	Residential Electric Service							
		Then Your	And Your					
If Your		Present	Proposed		And Your			
Monthly	And Your	Annual Bill	Annual Bill	Your Annual	Percent			
Summer	Annual kWhr	(1) Would	(2) Would	Bill Change	Change			
kWhr Use Is:	Use Is:	Be:	Be:	Would Be:	Would Be:			
170	1,600	\$317.92	\$317.92	\$0.00	0.00%			
415	3,900	733.00	733.00	0.00	0.00			
780	7,360	1,366.88	1,366.88	0.00	0.00			
803	7,800	1,447.55	1,447.45	(0.10)	(0.01)			
1,320	12,400	2,305.08	2,304.96	(0.12)	(0.01)			

⁽¹⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽²⁾ Same as (1) except includes changes in the Solar Loan II Program component of the GPRC.

	Residential Electric Service							
lf Your	And Your Monthly	Then Your Present Monthly Summer Bill	And Your Proposed Monthly Summer	Your Monthly Summer Bill	And Your Percent			
Annual kWhr Use Is:	Summer kWhr Use Is:	(3) Would Be:	Bill (4) Would Be:	Change Would Be:	Change Would Be:			
1,600	170 415	\$33.08 77.27	\$33.08 77.27	\$0.00	0.00%			
3,900 7,360	780	145.48	145.48	0.00	0.00			
7,800	803	149.94	149.93	(0.01)	(0.01)			
12,400	1,320	250.01	250.00	(0.01)	0.00			

⁽³⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽⁴⁾ Same as (3) except includes changes in the Solar Loan II Program component of the GPRC.

The effect of the proposed change in the electric Solar Loan III Program component of the Green Programs Recovery Charge (GPRC) on typical residential electric bills, if approved by the Board, is illustrated below:

	Residential Electric Service						
		Then Your	And Your				
If Your		Present	Proposed		And Your		
Monthly	And Your	Annual Bill	Annual Bill	Your Annual	Percent		
Summer	Annual kWhr	(1) Would	(2) Would	Bill Change	Change		
kWhr Use Is:	Use ls:	Be:	Be:	Would Be:	Would Be:		
170	1,600	\$317.92	\$317.92	\$0.00	0.00%		
415	3,900	733.00	733.00	0.00	0.00		
780	7,360	1,366.88	1,366.88	0.00	0.00		
803	7,800	1,447.55	1,447.53	(0.02)	0.00		
1,320	12,400	2,305.08	2,305.08	0.00	0.00		

- (1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.
- (2) Same as (1) except includes changes in the Solar Loan III Program component of the GPRC.

Residential Electric Service							
If Your Annual kWhr	And Your Monthly Summer	Then Your Present Monthly Summer Bill (3) Would	And Your Proposed Monthly Summer Bill (4)	Your Monthly Summer Bill Change	And Your Percent Change		
Use Is:	kWhr Use Is:	Be:	Would Be:	Would Be:	Would Be:		
1,600	170	\$33.08	\$33.08	\$0.00	0.00%		
3,900	415	77.27	77.27	0.00	0.00		
7,360	780	145.48	145.48	0.00	0.00		
7,800	803	149.94	149.94	0.00	0.00		
12,400	1,320	250.01	250.01	0.00	0.00		

- (3) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.
- (4) Same as (3) except includes changes in the Solar Loan III Program component of the GPRC.

The effect of the proposed change in the electric Energy Efficiency Economic Extension Program component of the Green Programs Recovery Charge (GPRC) on typical residential electric bills, if approved by the Board, is illustrated below:

Residential Electric Service							
		Then Your	And Your				
If Your		Present	Proposed		And Your		
Monthly	And Your	Annual Bill	Annual Bill	Your Annual	Percent		
Summer	Annual kWhr	(1) Would	(2) Would	Bill Change	Change		
kWhr Use Is:	Use Is:	Be:	Be:	Would Be:	Would Be:		
170	1,600	\$317.92	\$318.12	\$0.20	0.06%		
415	3,900	733.00	733.56	0.56	0.08		
780	7,360	1,366.88	1,368.00	1.12	0.08		
803	7,800	1,447.55	1,448.67	1.12	0.08		
1,320	12,400	2,305.08	2,306.92	1.84	0.08		

⁽¹⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽²⁾ Same as (1) except includes changes in the Energy Efficiency Economic Extension Program component of the GPRC.

Residential Electric Service							
If Your	And Your Monthly	Then Your Present Monthly Summer Bill	And Your Proposed Monthly Summer	Your Monthly Summer Bill	And Your Percent		
Annual kWhr	Summer	(3) Would	Bill (4)	Change	Change		
Use Is:	kWhr Use Is:	Be:	Would Be:	Would Be:	Would Be:		
1,600	170	\$33.08	\$33.11	\$0.03	0.09%		
3,900	4 <b>1</b> 5	77.27	77.33	0.06	0.08		
7,360	780	145.48	145.60	0.12	0.08		
7,800	803	149.94	150.06	0.12	0.08		
12,400	1,320	250.01	250.21	0.20			

⁽³⁾ Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

⁽⁴⁾ Same as (3) except includes changes in the Energy Efficiency Economic Extension Program component of the GPRC.

#### TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed change in the gas Energy Efficiency Economic Extension Program component of the Green Programs Recovery Charge (GPRC) on typical residential gas bills, if approved by the Board, is illustrated below:

Residential Gas Service							
If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:		
25	212	\$266.75	\$266.99	\$0.24	0.09%		
50	424	463.36	463.82	0.46	0.10		
100	660	702.65	703.35	0.70	0.10		
159	1,000	1,034.37	1,035.48	1.11	0.11		
160	1,050	1,077.06	1,078.16	1.10	0.10		
200	1,312	1,328.55	1,330.07	1.52	0.11		
300	1,972	1,961.10	1,963.30	2.20	0.11		

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives commodity service from Public Service.
- (2) Same as (1) except includes changes in the Energy Efficiency Economic Extension Program component of the GPRC.

Residential Gas Service						
	And Your	Then Your	And Your			
	Monthly	Present	Proposed	Your Monthly	And Your	
If Your Annual	Winter	Monthly	Monthly Winter	Winter Bill	Percent	
Therm	Therm	Winter Bill (3)	Bill (4)	Change	Change	
Use Is:	Use Is:	Would Be:	Would Be:	Would Be:	Would Be:	
212	25	\$29.72	\$29.75	\$0.03	0.10%	
424	50	53.59	53.64	0.05	0.09	
660	100	104.49	104.60	0.11	0.11	
1,050	160	163.75	163.92	0.17	0.10	
1,312	200	203.25	203.48	0.23	0.11	
1,972	300	301.89	302.22	0.33	0.11	

- (3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives commodity service from Public Service.
- (4) Same as (3) except includes changes in the Energy Efficiency Economic Extension Program component of the GPRC.

## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE; ("2014 PSE&G Green Programs Cost Recovery Filing")

### Notice of a Filing And Notice of Public Hearings BPU Docket No. xxxxxxxxxx

TAKE NOTICE that, Public Service Electric and Gas Company ("Public Service", "the Company") filed a Petition with the New Jersey Board of Public Utilities ("Board", "BPU") in June 2014 requesting a resetting of the Company's Electric and Gas Green Programs Recovery Charges ("GPRC"). Approval of this filing would increase rates to be paid by the Company's electric customers by \$0.3 million annually and would decrease rates to be paid by the Company's gas customers by \$0.3 million annually. These changes are the result of adjustments in the various applicable components in the separate electric and gas Green Programs Recovery Charges: Carbon Abatement Programs, Energy Efficiency Economic Stimulus Programs and Energy Efficiency Economic Extension Program for both Electric and Gas, and for Electric only, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program and Solar Loan III Program. The proposed electric and gas GPRC, if approved by the Board, are shown in Table #1.

The approximate effect of the proposed changes on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables # 2 and 3

Based on the filing, a typical residential electric customer using 780 kilowatthours per summer month and 7,360 kilowatthours on an annual basis would see an increase in the annual bill from \$1,366.88 to \$1,367.00, or \$0.12 or approximately 0.01%.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 660 therms on an annual basis would see a decrease in the annual bill from \$702.65 to \$702.55, or \$0.10 or approximately 0.01%. Moreover, under the Company's proposal, a typical residential gas heating customer using 160 therms per month during the winter months and 1,050 therms on an annual basis would see a decrease in the annual bill from \$1,077.06 to \$1,076.90, or \$0.16 or approximately 0.01%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the GPRC to levels it finds just and reasonable. Therefore, the Board may establish the Green Programs Recovery Charges at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG Web site at http://www.pseg.com/pseandofilings and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

 Date 1, 2014
 Date 2, 2014
 Date 3, 2014

 Time 1
 Time 2
 Time 3

 Location 1
 Location 2
 Location 3

 Location 1 Overflow
 Location 2 Overflow
 Location 3 Overflow

 Room 1
 Room 2
 Room 3

Room 1 OverflowRoom 2 OverflowRoom 3 OverflowAddress 1Address 2Address 3City 1, N.J. Zip 1City 2, N.J. Zip 2City 3, N.J. Zip 3

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address. Customers may file

written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Kristi Izzo whether or not they attend the public hearings. To review PSE&G's rate filing, visit <a href="http://www.pseg.com/pseandgfilings">http://www.pseg.com/pseandgfilings</a>.

Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Electric	Charges	Gas Charges		
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)	
Carbon					
Abatement	\$0.000031	\$0.000049	\$0.001645	E0 004700	
Program	Φ0.000031	30.00049	\$0.001043	\$0.001783	
Energy Efficiency					
Economic			ļ :		
Stimulus					
Program	0.000490	0.000563	0.004280	0.002905	
Demand					
Response			j .		
Program	0.000107	(0,000049)	_	_	
Solar					
Generation		ĺ			
Investment					
Program (Solar				ļ	
4 Ali)	0.001386	0.001239		-	
Solar Loan II					
Program	0.000626	0.000616	-	-	
Energy					
Efficiency					
Economic					
Extension	0.000450	0.000000	0.004.040	0.000054	
Program Solar	0.000153	0.000299	0.001243	0.002351	
Generation					
Investment		ĺ			
Extension	İ				
Program	0.000037	0.000122	_	_	
Solar Loan III					
Program	0.000021	0.000020	_		
Green					
Programs				[	
Recovery			j		
Charge (1)	0.002852	0.002859	0.007168	0.007038	

(1) Total GPRC may not add due to rounding

Table #2
Residential Electric Service

	And Your	Then Your	And Your	Your Monthly	And Your			
	Monthly	Present Monthly	Proposed	Summer Bill	Monthly Percent			
If Your Annual	Summer kWhr	Summer Bill (1)	Monthly Summer	Change Would	Change			
kWhr Use Is:	Use is:	Would Be:	Bill (2) Would Be:	Be:	Would Be:			
1,600	170	\$33.08	\$33.09	\$0.01	0.03%			
3,900	415	77.27	77.28	0.01	0.01			
7,360	780	145.48	145.49	0.01	0.01			
7,800	803	149.94	149.95	0.01	0,01			
12,400	1,320	250.01	250.02	0.01	0.00			

- (1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.
- (2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3
Residential Gas Service

	And Your		And Your	Your Monthly	And Your
If Your	Monthly	Then Your Present	Proposed	Winter Bill	Monthly Percent
Annual Therm	Winter Therm	Monthly Winter Bill	Monthly Winter Bill	Change Would	Change
Use Is:	Use Is:	(1) Would Be:	(2) Would Be:	Be:	Would Be:
212	25	\$29.72	\$29.72	\$0.00	0.00%
424	50	53.59	53.58	(0.01)	(0.02)
660	100	104.49	104.47	(0.02)	(0.02)
1,050	160	163.75	163.73	(0.02)	(0.01)
1,312	200	203.25	203.23	(0.02)	(0.01)
1,972	300	301.89	301.85	(0.04)	(0.01)

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives BGSS-RSG commodity service from Public Service.
- (2) Same as (1) except includes proposed change in the Green Programs Recovery Charge (GPRC).

Alexander C. Stern, Esq.
Assistant General Regulatory Counsel

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**