

1  
2  
3  
4  
5  
6  
7  
8  
9

**CONCLUSION**

PSE&G is seeking cost recovery for the various initiatives described above that were undertaken pursuant to appropriate approvals from the Board. The Company's initiatives were undertaken to help New Jersey meet its New Jersey Energy Master Plan goals of reducing energy consumption by 20% by 2020 and maintaining support for the renewable energy portfolio standard of 22.5% of energy from renewable sources by 2021, and to benefit New Jersey's economy through both sustaining and creating employment opportunities

This concludes my testimony at this time.

**SCHEDULE INDEX**

1	Schedule JEM-GPRC	Credentials of Jess E. Melanson
2	Schedule JEM-S4A-1	Solar Systems Installed by Segment
3	Schedule JEM-S4A-2	Capacity Solar Systems Installed by Segment
4	Schedule JEM-S4A-3	Actual and Scheduled Installations by Quarter
5	Schedule JEM-S4A-4	Estimated kWh Generated
6	Schedule JEM-S4A-5	SRECs Received Under Program by Energy Year
7	Schedule JEM-S4A-6	Emissions Reductions
8	Schedule JEM-S4A-7	Recoverable Administrative Costs by Segment
9	Schedule JEM-S4AExt-1	Solar Systems Installed by Segment
10	Schedule JEM-S4AExt-2	Capacity Solar Systems Installed by Segment
11	Schedule JEM-S4AExt-3	Actual and Scheduled Installations by Quarter
12	Schedule JEM-S4AExt-4	Estimated kWh Generated
13	Schedule JEM-S4AExt-5	SRECs Received Under Program by Energy Year
14	Schedule JEM-S4AExt-6	Emissions Reductions
15	Schedule JEM-S4AExt-7	Recoverable Administrative Costs by Segment
16	Schedule JEM-SLII-1	Revised Floor Price Schedule (\$/SREC)
17	Schedule JEM-SLII-2	Recoverable Administrative Cost
18	Schedule JEM-SLII-3	Recoverable Administrative Cost by BPU Category
19	Schedule JEM-SLII-4	Program Administrative Cost Cap
20	Schedule JEM-SLII-5	Number of Loans Closed by Segment
21	Schedule JEM-SLII-6	Capacity of Solar System for Loans Closed by Segment
22	Schedule JEM-SLII-7	Actual kWh Generated by Segment for Closed Loans
23	Schedule JEM-SLII-8	Number of Loans Closed by Quarter
24	Schedule JEM-SLII-9	Emission Reduction by Segment
25	Schedule JEM-SLII-10	SRECs by Segment
26	Schedule JEM-SLIII-1	NOT APPLICABLE
27	Schedule JEM-SLIII-2	Recoverable Administrative Cost
28	Schedule JEM-SLIII-3	Recoverable Administrative Cost by BPU Category
29	Schedule JEM-SLIII-4	Program Administrative Cost Cap

1	Schedule JEM-SLIII-5	Number of Loans Closed by Segment
2	Schedule JEM-SLIII-6	Capacity of Solar System for Loans Closed by Segment
3	Schedule JEM-SLIII-7	Actual kWh Generated by Segment for Closed Loans
4	Schedule JEM-SLIII-8	Number of Loans Closed by Quarter
5	Schedule JEM-SLIII-9	Emission Reduction by Segment
6	Schedule JEM-SLIII-10	SRECs by Segment
7	Schedule JEM-CA & EEE-1	Employment by Sub-Program
8	Schedule JEM-CA-2	Budgeted versus Actual Program Costs
9	Schedule JEM-CA-3	Number of Program Participants
10	Schedule JEM-CA-4E	Annual Electric Demand and Energy Savings
11	Schedule JEM-CA-4G	Annual Gas Demand and Energy Savings
12	Schedule JEM-CA-5E	Lifetime Electric Demand and Energy Savings
13	Schedule JEM-CA-5G	Lifetime Gas Demand and Energy Savings
14	Schedule JEM-CA-6	Annual Emissions Reductions
15	Schedule JEM-CA-7	Lifetime Emissions Reductions
16	Schedule JEM-CA-8	Participant Costs
17	Schedule JEM-EEE-2	Budgeted versus Actual Program Costs
18	Schedule JEM-EEE-3	Number of Program Participants
19	Schedule JEM-EEE-4E	Annual Electric Demand and Energy Savings
20	Schedule JEM-EEE-4G	Annual Gas Demand and Energy Savings
21	Schedule JEM-EEE-5E	Lifetime Electric Demand and Energy Savings
22	Schedule JEM-EEE-5G	Lifetime Gas Demand and Energy Savings
23	Schedule JEM-EEE-6	Annual Emissions Reductions
24	Schedule JEM-EEE-7	Lifetime Emissions Reductions
25	Schedule JEM-EEE-8	Participant Costs
26	Schedule JEM-EEE Ext-1	NOT APPLICABLE
27	Schedule JEM-EEE Ext-2	Budgeted versus Actual Program Costs
28	Schedule JEM-EEE Ext-3	Number of Program Participants
29	Schedule JEM-EEE Ext-4E	Annual Electric Demand and Energy Savings
30	Schedule JEM-EEE Ext-4G	Annual Gas Demand and Energy Savings

1	Schedule JEM-EEE Ext-5E	Lifetime Electric Demand and Energy Savings
2	Schedule JEM-EEE Ext-5G	Lifetime Gas Demand and Energy Savings
3	Schedule JEM-EEE Ext-6	Annual Emissions Reductions
4	Schedule JEM-EEE Ext-7	Lifetime Emissions Reductions
5	Schedule JEM-EEE Ext-8	Participant Costs

6

7

**ELECTRONIC WORKPAPER INDEX**

8	WP-JEM-S4A.xlsx	Support for S4A Revenue Requirement
9	WP-JEM-S4AExt.xlsx	Support for S4AExt Revenue Requirement
10	WP-JEM-SLII.xlsx	Support for SLII Revenue Requirement
11	WP-JEM-SLIII.xlsx	Support for SLIII Revenue Requirement
12	WP-JEM-CA-1.xlsx	Support for CA Revenue Requirement
13	WP-JEM-EEE-1.xlsx	Support for EEE Revenue Requirement
14	WP-JEM-EEE Ext-1.xlsx	Support for EEE Ext Revenue Requirement
15	WP-JEM-DR-1.xlsx	Support for DR Revenue Requirement



1 specialization in energy and energy policy. Areas of expertise include federal and  
2 state policy relating to renewables, energy efficiency and utility regulation; corporate  
3 strategy; and energy efficiency program administration. I have also served as the lead  
4 staff person on multiple governmental task forces relating to energy policy, and have  
5 served as PSEG's representative on numerous public policy working groups and  
6 advisory committees.

SOLAR 4 ALL

SCHEDULE JEM-S4A-1

**SOLAR 4 ALL**  
**Solar Systems Installed by Segment**

	Projects 2009 Actual	Projects 2010 Actual	Projects 2011 Actual	Projects 2012 Actuals	Projects 2013 Actuals	Jan-March 2014 Projects 2014 Actuals	April-Dec 2014 Projects 2014 Forecast	Projects Total
SEGMENT 1A	-	5	2	2	1	-	-	10
SEGMENT 1B	-	1	5	2	-	-	-	8
SEGMENT 1C	-	3	3	-	-	-	-	6
	-	9	10	4	1	-	-	24

	2009 Solar Units	2010 Solar Units	2011 Solar Units	2012 Solar Units	2013 Solar Units	Jan-March 2014 Actuals Solar Units	April-Dec 2014 Forecast Solar Units	Total
SEGMENT 2*	5,153	67,038	50,754	42,933	16,064	-	-	181,942 *
Actuals	5,153	67,038	50,754	42,933	16,064	-	-	181,942

\* Gross Installs does not include removals.

**SOLAR 4 ALL**

**SCHEDULE JEM-S4A-2**

**SOLAR 4 ALL**  
**Capacity Solar Systems Installed by Segment**

	MW 2009 Actual	MW 2010 Actual	MW 2011 Actual	MW 2012 Actuals	MW 2013 Actuals	Jan-March 2014 MW 2014 Actuals	April-Dec 2014 MW 2014 Forecast	MW Total
SEGMENT 1A	-	9.2	3.9	1.8	1.1			16.0
SEGMENT 1B	-	1.7	12.8	4.0	-			18.5
SEGMENT 1C	-	2.4	3.1	-	-			5.5
Total	-	13.3	19.8	5.8	1.1	-	-	40.0

  

	MW 2009 Actual	MW 2010 Actual	MW 2011 Actual	MW 2012 Actuals	MW 2013 Actuals	Jan-March 2014 MW 2014 Actuals	April-Dec 2014 MW 2014 Forecast	MW Total
SEGMENT 2* Actuals	1.0	13.7	11.4	10.2	3.7			40.0
Total	1.0	13.7	11.4	10.2	3.7	-	-	40.0

  

Total Solar 4 All	1.0	27.0	31.2	16.0	4.8	-	-	80.0
-------------------	-----	------	------	------	-----	---	---	------

\* Gross Installs does not include removals.



SOLAR 4 ALL

SCHEDULE JEM-S4A-3

SOLAR 4 ALL  
Scheduled Installations by Quarter\*

	Actuals MW 4th QTR 2009	Actuals MW 1st Qtr 2010	Actuals MW 2nd Qtr 2010	Actuals MW 3rd QTR 2010	Actuals MW 4th QTR 2010	Actuals MW 1st Qtr 2011	Actuals MW 2nd Qtr 2011	Actuals MW 3rd Qtr 2011	Actuals MW 4th Qtr 2011	Actuals MW 1st Qtr 2012	Actuals MW 2nd Qtr 2012	Actuals MW 3rd Qtr 2012	Actuals MW 4th Qtr 2012	Actuals MW 1st Qtr 2013	Actuals MW 2nd Qtr 2013	Actuals MW 3rd Qtr 2013	Actuals MW 4th Qtr 2013	Actuals MW 1st Qtr 2014	Total MW
SEGMENT 1A	-	-	-	-	9.2	3.2	-	-	0.7	-	-	0.7	1.1	-	-	-	-	-	16.0
SEGMENT 1B	-	-	-	-	1.7	-	3.0	-	9.8	3.0	-	1.1	-	-	-	-	-	1.1	18.6
SEGMENT 1C	-	-	-	0.6	1.7	2.9	0.2	-	-	-	-	-	-	-	-	-	-	-	5.4
Total	-	-	-	0.6	12.7	6.1	3.2	-	10.5	3.0	-	1.8	1.1	-	-	-	1.1	-	40.0
SEGMENT 2	1.0	1.8	4.4	3.8	4.0	3.6	2.8	2.4	2.6	2.9	2.7	2.8	1.9	2.3	1.1	0.2	0.1	-	40.0
Total	1.0	1.8	4.4	3.8	4.0	3.6	2.8	2.4	2.6	2.9	2.7	2.8	1.9	2.3	1.1	0.2	0.1	-	40.0
Total Solar 4 All	1.0	1.8	4.4	4.2	16.6	9.6	6.0	2.4	13.2	5.8	2.7	4.6	2.9	2.3	1.1	0.2	1.2	-	80.0

\* As of December 31, 2013 the panel installations were considered built-out and the Company has transformed into a on-going maintenance/replacement mode.

**SOLAR 4 ALL**

SCHEDULE JEM-S4A-4

**SOLAR 4 ALL**  
Actual/Estimated kWh Generated

	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast
	2009	2010	2011	2012	2013	Jan-March 2014	April-Dec 2014	2015	2016
						2014	2014		
SEGMENT 1A	-	413,198	14,688,865	17,037,010	17,537,680	2,896,514	13,238,252	17,265,869	17,179,462
SEGMENT 1B	-	4,933	4,738,297	22,493,114	23,672,488	3,978,103	16,526,763	21,554,879	21,447,008
SEGMENT 1C	-	304,731	5,813,319	6,493,724	6,432,510	878,941	4,806,607	6,268,973	6,237,600
SEGMENT 2	102,356	9,735,154	22,816,182	35,339,229	42,959,032	9,265,606	35,639,096	46,481,963	46,249,345
<b>Total</b>	<b>102,356</b>	<b>10,458,017</b>	<b>48,056,664</b>	<b>81,363,078</b>	<b>90,601,710</b>	<b>17,019,164</b>	<b>70,210,718</b>	<b>91,571,684</b>	<b>91,113,415</b>

# SOLAR 4 ALL

SCHEDULE JEM-S4A-5

## SOLAR 4 ALL

### SREC's Received under Program by Energy Year through 3/31/2014

	Seg 1A	Seg 1B	Seg 1C	Seg2	Seg2 BTM	Total SRECS
Energy Year 2010	-	-	-	-	1,506	1,506
Energy Year 2011	5,418	820	2,267	5,670	8,334	22,509
Energy Year 2012	16,543	12,684	6,515	20,183	9,116	65,041
Energy Year 2013	16,052	22,440	6,304	32,383	-	77,179
Energy Year 2014	12,175	16,080	4,075	28,138	-	60,468
<b>Total SRECS</b>	<b>50,188</b>	<b>52,024</b>	<b>19,161</b>	<b>86,374</b>	<b>18,956</b>	<b>226,703</b>

# SOLAR 4 ALL

SCHEDULE JEM-S4A-6

## SOLAR 4 ALL Emissions Reductions\*

	<u>SEGMENT 1A</u>	<u>SEGMENT 1B</u>	<u>SEGMENT 1C</u>	<u>SEGMENT 2</u>	<u>TOTAL</u>
Displaced CO2 (metric tons/year)	11,020	12,794	3,738	27,632	55,184
Displaced NOx (metric tons/year)	20	24	7	51	102
Displaced SO2 (metric tons/year)	47	55	16	118	236

\* NJBPU Clean Energy Program protocols

SOLAR 4 ALL

SCHEDULE JEM-S4A-7

SOLAR 4 ALL  
Recoverable Administrative Costs by Segment

Segment 1							
Month	Yr	O&M	Administrative	Rent	Insurance	Other	Total
October	2013	105,573	120,958	82,865	26,598	2,802	338,797
November	2013	82,808	78,092	72,781	26,598	1,033	271,310
December	2013	45,429	94,940	172,142	26,598	9,787	348,897
January	2014	107,026	78,503	83,457	28,620	328,682	626,287
February	2014	124,829	75,805	73,899	28,620	-	302,954
March	2014	86,547	70,775	172,060	28,620	101,707	459,710
<b>Total</b>		<b>662,010</b>	<b>519,075</b>	<b>657,225</b>	<b>165,854</b>	<b>444,011</b>	<b>2,347,855</b>
April	2014	105,453	76,543	109,810	28,608	30,578	350,993
May	2014	105,453	77,000	109,810	28,608	-	320,871
June	2014	105,453	77,000	110,216	28,608	-	321,277
July	2014	105,453	77,000	110,216	28,608	-	321,277
August	2014	105,453	77,000	110,216	28,608	218,750	540,027
September	2014	105,453	77,000	110,323	28,608	218,750	540,134
October	2014	105,453	77,000	110,514	28,608	-	321,575
November	2014	105,453	77,000	110,667	28,608	(743,472)	(421,744)
December	2014	105,453	77,000	111,494	28,608	(387,500)	(64,945)
January	2015	110,748	78,925	111,948	29,452	-	331,073
February	2015	110,748	78,925	112,332	29,452	-	331,457
March	2015	110,748	78,925	112,585	29,452	-	331,710
April	2015	110,748	78,925	112,585	29,452	-	331,710
May	2015	110,748	78,925	112,585	29,452	-	331,710
June	2015	110,748	78,925	113,001	29,452	-	332,126
July	2015	110,748	78,925	113,001	29,452	-	332,126
August	2015	110,748	78,925	113,001	29,452	-	332,126
September	2015	110,748	78,925	113,111	29,452	-	332,235
<b>Total</b>		<b>1,946,812</b>	<b>1,402,868</b>	<b>2,007,414</b>	<b>522,536</b>	<b>(682,893)</b>	<b>5,215,737</b>

Segment 2							
Month	Yr	O&M	Administrative	Rent	Insurance	Other	Total
October	2013	285,285	39,470	-	-	-	324,755
November	2013	678,723	22,852	-	-	-	701,575
December	2013	104,716	30,556	-	-	-	135,272
January	2014	169,278	29,086	-	-	-	198,364
February	2014	318,235	36,320	-	-	-	354,555
March	2014	375,843	42,793	-	-	-	418,636
<b>Total</b>		<b>1,932,660</b>	<b>200,877</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,132,936</b>
April	2014	351,398	46,485	-	-	-	397,883
May	2014	351,398	46,000	-	-	-	397,398
June	2014	351,398	46,000	-	-	-	397,398
July	2014	351,398	46,000	-	-	-	397,398
August	2014	351,398	46,000	-	-	-	397,398
September	2014	351,398	46,000	-	-	-	397,398
October	2014	351,398	46,000	-	-	-	397,398
November	2014	351,398	46,000	-	-	-	397,398
December	2014	351,398	46,000	-	-	-	397,398
January	2015	329,070	47,150	-	-	-	376,220
February	2015	329,070	47,150	-	-	-	376,220
March	2015	329,070	47,150	-	-	-	376,220
April	2015	329,070	47,150	-	-	-	376,220
May	2015	329,070	47,150	-	-	-	376,220
June	2015	329,070	47,150	-	-	-	376,220
July	2015	329,070	47,150	-	-	-	376,220
August	2015	329,070	47,150	-	-	-	376,220
September	2015	329,070	47,150	-	-	-	376,220
<b>Total</b>		<b>8,124,212</b>	<b>838,835</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,963,047</b>

SOLAR 4 ALL

SCHEDULE JEM-S4A-7

Month	Yr	Total Solar 4 All					Total
		O&M	Administrative	Rent	Insurance	Other	
October	2013	390,838	160,429	82,865	26,598	2,802	663,531
November	2013	771,529	100,744	72,781	26,598	1,033	972,685
December	2013	150,145	125,496	172,142	26,598	9,787	484,169
January	2014	276,304	107,589	83,457	28,620	328,682	824,651
February	2014	442,864	112,126	73,899	28,620	-	657,509
March	2014	462,390	113,568	172,080	28,620	101,707	879,346
<b>Total</b>		<b>2,494,089</b>	<b>719,952</b>	<b>657,205</b>	<b>165,654</b>	<b>444,911</b>	<b>4,480,891</b>
April	2014	456,851	123,028	109,810	28,609	30,579	748,876
May	2014	456,851	123,000	109,810	28,608	-	718,269
June	2014	456,851	123,000	110,216	28,608	-	718,675
July	2014	456,851	123,000	110,216	28,608	-	718,675
August	2014	456,851	123,000	110,216	28,608	218,750	937,425
September	2014	456,851	123,000	110,323	28,608	218,750	937,532
October	2014	456,851	123,000	110,514	28,608	-	718,973
November	2014	456,851	123,000	110,667	28,608	(743,472)	(24,346)
December	2014	456,851	123,000	111,494	28,608	(387,580)	332,453
January	2015	439,818	126,075	111,948	29,452	-	707,293
February	2015	439,818	126,075	112,332	29,452	-	707,677
March	2015	439,818	126,075	112,585	29,452	-	707,930
April	2015	439,818	126,075	112,585	29,452	-	707,930
May	2015	439,818	126,075	112,585	29,452	-	707,930
June	2015	439,818	126,075	113,001	29,452	-	708,346
July	2015	439,818	126,075	113,001	29,452	-	708,346
August	2015	439,818	126,075	113,001	29,452	-	708,346
September	2015	439,818	126,075	113,111	29,452	-	708,456
<b>Total</b>		<b>8,076,024</b>	<b>2,241,703</b>	<b>2,007,414</b>	<b>522,536</b>	<b>(692,893)</b>	<b>12,178,784</b>

**SOLAR 4 ALL Extension**

**Solar Systems Installed by Segment**

	Projects 2014 Forecasted	Projects 2015 Forecasted	Projects 2016 Forecasted	Projects 2017 Forecasted	Projects Total
Under Gov Facilities	-	-	-	-	-
Parking Lot Segment	-	2	1	-	3
Grid Sec/Storm Segment	-	4	2	-	6
Total Pilot	-	6	3	-	9
Landfill/Brownfields	-	3	1	-	4
Total Solar 4 All Ext.	-	9	4	-	13

SCHEDULE JEM-S4AE-2

**SOLAR 4 ALL Extension**  
**Capacity Solar Systems Installed by Segment**

	MW 2013 Actual	MW 2014 Forecasted	MW 2015 Forecasted	MW 2016 Forecasted	MW 2017 Forecasted	MW Total
Under Gov Facilities	-	-	-	-	-	-
Parking Lot Segment	-	-	0.6	0.4	-	1.0
Grid Sec/Storm Segment	-	-	1.6	0.4	-	2.0
Total Pilot	-	-	2.2	0.8	-	3.0
Landfill/Brownfields	-	-	34.2	7.8	-	42.0
Total Solar 4 All Ext.	-	-	36.4	8.6	-	45.0





SCHEDULE JEM-S4AE-4

**SOLAR 4 ALL Extension**  
**Estimated kWh Generated**

	2013	2014	2015 Forecasted	2016 Forecasted	2017 Forecasted	2018 Forecasted
Landfill/Brownfields	-	-	23,467,415	48,129,066	49,217,167	48,971,644
Pilot-Under Gov Facilities	-	-	-	-	-	-
Pilot-Parking Lot	-	-	243,416	1,179,043	1,173,161	1,167,309
Pilot-Grid Storm	-	-	400,830	2,325,511	2,346,958	2,335,250
<b>Total</b>	-	-	<b>24,111,661</b>	<b>51,633,619</b>	<b>52,737,286</b>	<b>52,474,203</b>

SCHEDULE JEM-S4AE-5

SOLAR 4 ALL Extension  
SREC's Received under Program by Energy Year through 3/31/2014

	Landfill/Brownfields	Under Gov Facilities	Parking Lot Segment	Grid Sec/Storm Segment	Total SRECS
Energy Year 2013	-	-	-	-	-
Energy Year 2014	-	-	-	-	-
<b>Total SRECS</b>	-	-	-	-	-

**SOLAR 4 ALL Extension**  
**Emissions Reductions\***

	Landfill/Brownfields	Under Gov Facilities	Parking Lot Segment	Grid Sec/Storm Segment	TOTAL
Displaced CO2 (metric tons/year)	-	-	-	-	-
Displaced NOx (metric tons/year)	-	-	-	-	-
Displaced SO2 (metric tons/year)	-	-	-	-	-

\* NJBPU Clean Energy Program protocols

SOLAR 4 ALL EXTENSION  
Recoverable Administrative Costs by Segment

		Landfills/Brownfields					
Month	Yr	O&M	Administrative	Rent	Insurance	Other	Total
October	2013	-	22,309	-	-	-	22,309
November	2013	-	24,741	-	-	-	24,741
December	2013	-	15,954	-	-	-	15,954
January	2014	-	18,258	-	-	-	18,258
February	2014	-	13,465	-	-	-	13,465
March	2014	-	24,088	-	-	-	24,088
<b>Total</b>		-	118,815	-	-	-	118,815
April	2014	-	48,546	-	-	-	48,546
May	2014	-	53,401	-	-	-	53,401
June	2014	-	64,081	-	-	-	64,081
July	2014	-	76,897	-	-	-	76,897
August	2014	-	80,742	-	-	-	80,742
September	2014	-	83,165	-	-	-	83,165
October	2014	-	85,659	-	-	-	85,659
November	2014	-	88,229	-	-	-	88,229
December	2014	-	91,778	-	-	-	91,778
January	2015	-	92,376	-	-	-	92,376
February	2015	36,942	92,376	56,119	10,292	-	195,729
March	2015	107,580	92,376	56,119	10,292	-	266,367
April	2015	106,731	92,376	56,119	10,292	-	265,519
May	2015	155,305	92,376	107,002	19,624	-	374,307
June	2015	149,733	92,376	107,002	19,624	-	368,735
July	2015	150,487	92,376	107,002	19,624	-	369,489
August	2015	149,660	92,376	107,002	19,624	-	368,662
September	2015	147,256	92,376	107,002	19,624	-	366,257
<b>Total</b>		1,003,684	1,503,680	703,367	128,999	-	3,339,940

		Pilot Programs					
Month	Yr	O&M	Administrative	Rent	Insurance	Other	Total
October	2013	-	-	-	-	-	-
November	2013	-	3,544	-	-	-	3,544
December	2013	-	1,661	-	-	-	1,661
January	2014	-	4,229	-	-	-	4,229
February	2014	-	3,883	-	-	-	3,883
March	2014	-	2,976	-	-	-	2,976
<b>Total</b>		-	16,294	-	-	-	16,294
April	2014	-	4,768	-	-	-	4,768
May	2014	-	6,270	-	-	-	6,270
June	2014	-	9,780	-	-	-	9,780
July	2014	-	11,290	-	-	-	11,290
August	2014	-	12,440	-	-	-	12,440
September	2014	-	13,195	-	-	-	13,195
October	2014	-	13,950	-	-	-	13,950
November	2014	-	14,705	-	-	-	14,705
December	2014	-	15,100	-	-	-	15,100
January	2015	-	15,862	-	-	-	15,862
February	2015	-	15,862	-	-	-	15,862
March	2015	-	15,862	-	-	-	15,862
April	2015	-	15,862	-	-	-	15,862
May	2015	-	15,862	-	-	-	15,862
June	2015	-	15,862	-	-	-	15,862
July	2015	2,473	15,862	3,012	-	-	21,347
August	2015	2,450	15,862	3,012	-	-	21,324
September	2015	4,766	15,862	6,024	-	-	26,652
<b>Total</b>		9,689	248,256	12,049	-	-	267,993

Total Solar 4 All EXTENSION							
Month	Yr	O&M	Administrative	Rent	Insurance	Other	Total
October	2013	-	22,309	-	-	-	22,309
November	2013	-	28,286	-	-	-	28,286
December	2013	-	17,615	-	-	-	17,615
January	2014	-	22,487	-	-	-	22,487
February	2014	-	17,348	-	-	-	17,348
March	2014	-	27,064	-	-	-	27,064
<b>Total</b>		-	<b>135,109</b>	-	-	-	<b>135,109</b>
April	2014	-	53,314	-	-	-	53,314
May	2014	-	61,671	-	-	-	61,671
June	2014	-	73,861	-	-	-	73,861
July	2014	-	88,187	-	-	-	88,187
August	2014	-	93,182	-	-	-	93,182
September	2014	-	96,360	-	-	-	96,360
October	2014	-	99,609	-	-	-	99,609
November	2014	-	102,934	-	-	-	102,934
December	2014	-	106,878	-	-	-	106,878
January	2015	-	108,238	-	-	-	108,238
February	2015	36,942	108,238	56,119	10,292	-	211,591
March	2015	107,580	108,238	56,119	10,292	-	282,229
April	2015	106,731	108,238	56,119	10,292	-	281,381
May	2015	155,306	108,238	107,002	19,624	-	390,169
June	2015	149,733	108,238	107,002	19,624	-	364,597
July	2015	152,960	108,238	110,014	19,624	-	390,836
August	2015	152,110	108,238	110,014	19,624	-	389,986
September	2015	152,021	108,238	113,026	19,624	-	392,909
<b>Total</b>		<b>1,013,362</b>	<b>1,750,138</b>	<b>715,415</b>	<b>128,999</b>	-	<b>3,607,933</b>
		-	-	-	-	-	-
		-	-	-	-	-	-

SCHEDULE JEM-SLII-1

**SLP II Revised Floor Price Schedule (\$/SREC)**

Segment	Q1-Q2	Q3-Q4	Q5-Q6	Q7-Q8
Residential	\$ 450	\$ 435	\$ 420	\$ 400
Non-Residential Small	\$ 410	\$ 395	\$ 380	\$ 360
Non-Residential Large	\$ 380	\$ 365	\$ 350	\$ 330
Non-Residential Very Large	N/A	\$ 350	\$ 340	\$ 325

SCHEDULE JEM-SLII-2

**SOLAR LOAN II: ADMINISTRATIVE COST**

		(1)	(2)	(3)	(4)	(5)	
Month	Yr	Solar Loan I, II, and III Total Common Costs	Solar Loan II Allocation of Common Costs	Solar Loan II Volume Costs	Application and Administrative Fees	Total Solar Loan II Administrative Costs	
October	2013	85,057	61,820	120,907	(40,149)	142,577	Actual
November	2013	48,607	35,328	61,036	(3,238)	93,126	
December	2013	62,307	45,285	76,024	(156,334)	(35,025)	
January	2014	70,935	48,400	76,787	(7,221)	117,967	
February	2014	59,394	40,101	49,627	(48,551)	41,177	
March	2014	54,915	38,881	59,933	(10,354)	86,460	
April	2014	69,917	46,956	31,210	-	78,166	
May	2014	69,917	46,956	31,210	-	78,166	
June	2014	69,917	46,956	31,210	-	78,166	
July	2014	69,917	46,956	31,210	-	78,166	Forecast
August	2014	69,917	46,956	31,210	(24,844)	53,323	
September	2014	69,917	46,956	15,460	-	62,416	
October	2014	69,917	46,956	15,460	-	62,416	
November	2014	69,917	46,956	15,460	-	62,416	
December	2014	69,917	46,956	15,460	-	62,416	
January	2015	72,014	37,256	-	-	37,256	
February	2015	72,014	37,256	-	-	37,256	
March	2015	72,014	37,256	-	-	37,256	
April	2015	72,014	37,256	-	-	37,256	
May	2015	72,014	37,256	-	-	37,256	
June	2015	72,014	37,256	-	-	37,256	
July	2015	72,014	37,256	-	-	37,256	
August	2015	72,014	37,256	-	-	37,256	
September	2015	72,014	37,256	-	-	37,256	
<b>Total</b>		<b>1,658,593</b>	<b>1,025,723</b>	<b>662,204</b>	<b>(290,689)</b>	<b>1,397,238</b>	



SCHEDULE JEM-SLII-3

**SOLAR LOAN II: ADMINISTRATIVE COST DETAIL BY BPU CATEGORY**

Month	Yr	Administration and Program Development Expenditures	Rebate Processing, Inspections and Other QC Expenditures	Evaluation and Related Research Expenditures	Marketing & Sales	Training Expenditures	Application and Administrative Fees	Total	
October	2013	59,607	121,441	-	1,679	-	(40,149)	142,577	Actual
November	2013	33,622	62,742	-	-	-	(3,238)	93,126	
December	2013	36,740	84,569	-	-	-	(156,334)	(35,025)	
January	2014	42,428	82,760	-	-	-	(7,221)	117,967	
February	2014	31,134	58,594	-	-	-	(48,551)	41,177	
March	2014	26,852	69,962	-	-	-	(10,354)	86,460	
April	2014	46,956	31,210	-	-	-	-	78,166	Forecast
May	2014	46,956	31,210	-	-	-	-	78,166	
June	2014	46,956	31,210	-	-	-	-	78,166	
July	2014	46,956	31,210	-	-	-	-	78,166	
August	2014	46,956	31,210	-	-	-	(24,844)	53,323	
September	2014	46,956	15,460	-	-	-	-	62,416	
October	2014	46,956	15,460	-	-	-	-	62,416	
November	2014	46,956	15,460	-	-	-	-	62,416	
December	2014	46,956	15,460	-	-	-	-	62,416	
January	2015	37,256	-	-	-	-	-	37,256	
February	2015	37,256	-	-	-	-	-	37,256	
March	2015	37,256	-	-	-	-	-	37,256	
April	2015	37,256	-	-	-	-	-	37,256	
May	2015	37,256	-	-	-	-	-	37,256	
June	2015	37,256	-	-	-	-	-	37,256	
July	2015	37,256	-	-	-	-	-	37,256	
August	2015	37,256	-	-	-	-	-	37,256	
September	2015	37,256	-	-	-	-	-	37,256	
<b>Total</b>		<b>988,291</b>	<b>697,958</b>	<b>-</b>	<b>1,679</b>	<b>-</b>	<b>(280,689)</b>	<b>1,397,238</b>	

Solar Loan II

Year	(1) Annual Program Cap	(2) Volume Rollover Amount (From Column 8)	(3) Adjusted Annual Program Cap	(4) Total Recoverable Expenses	(5) (Over) / Under Cap	(6) Expenses Eligible for Rollover	(7) Volume Related Expenses (Labor & Other)	(8) Rollover Amount
2009	211,955	-	211,956	53,479	158,477	120,221	48,379	71,842
2010	1,700,261	71,842	1,772,103	1,005,890	766,213	2,403,233	946,097	1,528,977
2011	2,402,524	1,528,977	3,931,501	1,486,582	2,444,909	3,929,076	2,247,895	3,210,159
2012	2,138,372	3,210,159	5,348,531	1,111,986	4,236,545	2,345,652	2,459,719	3,096,091
2013	920,760	3,096,091	4,016,851	1,482,594	2,534,257	-	1,667,710	1,428,381
2014	948,092	1,428,381	2,376,463	861,255	1,515,208	-	404,237	1,024,144
2015	966,225	1,024,144	1,990,369	447,073	1,543,296	-	-	1,024,144

Column Definitions

- (1) Total administrative cost cap from the board order, Exhibit C
- (2) Allowed rollover costs from prior year (from column 8)
- (3) Column 1 plus 2
- (4) Annual program expenses (actual through March 31, 2014, forecast thereafter)
- (5) Column 3 minus 4
- (6) Program expense eligible to rollover to future years
- (7) Volume related expenses eligible for rollover credit (actual through March 31, 2014, forecast thereafter)
- (8) Rollover credit to be applied to the following year's program cap

**Solar Loan II**  
**Number of Loans Closed by Segment**  
 (Through March 31, 2014)

Segment	Loans
Residential	689
Small Non-Residential	107
Large Non-Residential	54
Very Large Non-Residential	29
<b>Total</b>	<b>879</b>

**Solar Loan II**

**Capacity of Solar System for Loans Closed**  
**by Segment**

(Through March 31, 2014)

<b>Segment</b>	<b>kW Closed</b>
Residential	5,364.82
Small Non-Residential	8,569.56
Large Non-Residential	16,635.44
Very Large Non-Residential	27,667.44
<b>Total</b>	<b>58,237.26</b>

**Solar Loan II**

**Actual kWh Generated by Segment for  
Closed Loans**

(Through March 31, 2014)

<b>Segment</b>	<b>kWh</b>
Residential	13,539,795
Small Non-Residential	14,596,438
Large Non-Residential	36,148,308
Very Large Non-Residential	54,689,828
<b>Total</b>	<b>118,974,369</b>

**Solar Loan II**  
**Number of Loans Closed by**  
**Quarter**

(Through March 31, 2014)

2009	Loans
Quarter 1	-
Quarter 2	-
Quarter 3	-
Quarter 4	-
<b>2009 Total</b>	<b>-</b>

2010	Loans
Quarter 1	-
Quarter 2	1
Quarter 3	13
Quarter 4	35
<b>2010 Total</b>	<b>49</b>

2011	Loans
Quarter 1	39
Quarter 2	67
Quarter 3	76
Quarter 4	118
<b>2011 Total</b>	<b>300</b>

2012	Loans
Quarter 1	99
Quarter 2	104
Quarter 3	91
Quarter 4	66
<b>2012 Total</b>	<b>360</b>

2013	Loans
Quarter 1	68
Quarter 2	62
Quarter 3	13
Quarter 4	19
<b>2013 Total</b>	<b>162</b>

2014	Loans
Quarter 1	8
Quarter 2	-
Quarter 3	-
Quarter 4	-
<b>2014 Total</b>	<b>8</b>

<b>Program Total</b>	<b>879</b>
----------------------	------------

**Solar Loan II**  
**Emission Reduction by Segment**  
 (Through March 31, 2014)

(Metric Tons)

<b>Segment</b>	<b>CO2</b>	<b>NOx</b>	<b>SO2</b>
Residential	9,335	17	40
Small Non-Residential	10,064	19	43
Large Non-Residential	24,923	46	107
Very Large Non-Residential	37,706	69	161
<b>Total</b>	<b>82,028</b>	<b>151</b>	<b>351</b>

**Solar Loan II**  
**SRECs by Segment**  
 (Through March 31, 2014)

Segment	# of SRECs
Residential	12,584
Small Non-Residential	13,787
Large Non-Residential	34,458
Very Large Non-Residential	51,889
<b>Total</b>	<b>112,718</b>



**SOLAR LOAN III: ADMINISTRATIVE COST**

	(1)	(2)	(3)	(4)	(5)	(6) = (2+3+4+5)	(7)	(8) = (6+7)		
Month	Yr	Solar Loan I, II, & III Total Common Costs	Solar Loan III Allocation of Common Costs	Solar Loan III Volume Costs	SREC Auction Costs	Solar Loan III Application and Admin Fees	Total Solar Loan III Administrative Costs Excluding SREC Processing Fee	SREC Processing Fee	Net Solar Loan III Administrative Costs <sup>1</sup>	
October	2013	85,057	-	81,810	-	-	81,810	-	81,810	Actual
November	2013	48,607	-	92,764	-	(122,504)	(29,739)	-	(29,739)	
December	2013	62,307	-	113,078	-	(445)	112,633	-	112,633	
January	2014	70,935	4,257	101,813	-	(17)	106,053	-	106,053	
February	2014	59,394	4,150	72,940	-	-	77,090	-	77,090	
March	2014	54,915	4,108	50,230	-	(63,809)	(9,471)	-	(9,471)	
April	2014	69,917	5,230	135,290	-	(47,633)	92,887	-	92,887	Forecast
May	2014	69,917	5,230	135,290	-	(47,633)	92,887	-	92,887	
June	2014	69,917	5,230	135,290	-	(47,633)	92,887	-	92,887	
July	2014	69,917	5,230	135,290	-	(47,633)	92,887	(1,714)	91,173	
August	2014	69,917	5,230	135,290	-	(47,633)	92,887	(1,714)	91,173	
September	2014	69,917	5,230	135,290	-	(47,633)	92,887	(1,714)	91,173	
October	2014	69,917	5,230	135,290	-	(47,633)	92,887	(1,714)	91,173	
November	2014	69,917	5,230	135,290	-	(47,633)	92,887	(1,714)	91,173	
December	2014	69,917	5,230	135,290	-	(47,633)	92,887	(1,714)	91,173	
January	2015	72,014	20,671	168,743	-	(146,084)	43,330	(5,806)	37,524	
February	2015	72,014	20,671	168,743	-	(146,084)	43,330	(5,806)	37,524	
March	2015	72,014	20,671	168,743	-	(146,084)	43,330	(5,806)	37,524	
April	2015	72,014	20,671	168,743	-	(146,084)	43,330	(5,806)	37,524	
May	2015	72,014	20,671	168,743	-	(146,084)	43,330	(5,806)	37,524	
June	2015	72,014	20,671	168,743	-	(146,084)	43,330	(5,806)	37,524	
July	2015	72,014	20,671	168,743	-	(146,084)	43,330	(5,806)	37,524	
August	2015	72,014	20,671	168,743	-	(146,084)	43,330	(5,806)	37,524	
September	2015	72,014	20,671	168,743	-	(146,084)	43,330	(6,111)	37,219	
<b>Total Initial Period</b>		<b>1,658,593</b>	<b>245,620</b>	<b>3,248,936</b>	<b>-</b>	<b>(1,930,229)</b>	<b>1,564,326</b>	<b>(62,837)</b>	<b>1,501,489</b>	

1. Net of SREC Processing Fee

**SOLAR LOAN III: ADMINISTRATIVE COST DETAIL BY BPU CATEGORY**

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Month	Yr	Administration and Program Development Expenditures	Evaluation and Related Research Expenditures	Rebate Processing, Inspections and Other QC Expenditures	Marketing & Sales	Training Expenditures	Application & Administrative Fee	SREC Processing Fee	Net Solar Loan III Administrative Costs	
October	2013	24,580	-	52,742	4,488	-	-	-	81,810	Actual
November	2013	58,321	-	32,902	1,542	-	(122,504)	-	(29,739)	
December	2013	9,343	-	101,381	2,353	-	(445)	-	112,633	
January	2014	63,356	-	38,862	3,852	-	(17)	-	106,053	
February	2014	16,049	-	59,308	1,733	-	-	-	77,090	
March	2014	4,093	-	48,437	1,808	-	(63,809)	-	(9,471)	
April	2014	5,230	-	135,290	-	-	(47,633)	-	92,887	Forecast
May	2014	5,230	-	135,290	-	-	(47,633)	-	92,887	
June	2014	5,230	-	135,290	-	-	(47,633)	-	92,887	
July	2014	5,230	-	135,290	-	-	(47,633)	(1,714)	91,173	
August	2014	5,230	-	135,290	-	-	(47,633)	(1,714)	91,173	
September	2014	5,230	-	135,290	-	-	(47,633)	(1,714)	91,173	
October	2014	5,230	-	135,290	-	-	(47,633)	(1,714)	91,173	
November	2014	5,230	-	135,290	-	-	(47,633)	(1,714)	91,173	
December	2014	5,230	-	135,290	-	-	(47,633)	(1,714)	91,173	
January	2015	20,671	-	168,743	-	-	(146,084)	(5,806)	37,524	
February	2015	20,671	-	168,743	-	-	(146,084)	(5,806)	37,524	
March	2015	20,671	-	168,743	-	-	(146,084)	(5,806)	37,524	
April	2015	20,671	-	168,743	-	-	(146,084)	(5,806)	37,524	
May	2015	20,671	-	168,743	-	-	(146,084)	(5,806)	37,524	
June	2015	20,671	-	168,743	-	-	(146,084)	(5,806)	37,524	
July	2015	20,671	-	168,743	-	-	(146,084)	(5,806)	37,524	
August	2015	20,671	-	168,743	-	-	(146,084)	(5,806)	37,524	
September	2015	20,671	-	168,743	-	-	(146,084)	(6,111)	37,219	
<b>Total Initial Period</b>		<b>408,845</b>	<b>-</b>	<b>3,069,933</b>	<b>16,777</b>	<b>-</b>	<b>(1,930,229)</b>	<b>(62,837)</b>	<b>1,601,489</b>	

**SOLAR LOAN III: PROGRAM ADMINISTRATIVE COST VS. BORROWERS FEES**

	(1)	(2)	(3)	(4)	(5) = (1+2+3+4)	(6)	(7) = (5 + 6)
Period	Solar Loan III Allocation of Common Costs	Solar Loan III Total Volume Costs	Solar Loan III SREC Auction Costs	Solar Loan III Application and Admin Fees	Solar Loan III Total Administrative Costs Excluding SREC Processing Fees	Solar Loan III Total SREC Processing Fees	Net Solar Loan III Administrative Costs
Jun13-Sep13	-	211,066	-	-	211,066	-	211,066
Oct13-Sep14	43,893	1,324,376	-	(472,573)	895,696	(5,141)	890,556
Oct14-Sep15	201,726	1,924,560	-	(1,457,656)	668,630	(57,697)	610,933
Oct15-Sep16	343,658	2,070,481	21,932	(3,147,593)	(711,523)	(239,248)	(950,771)
Oct16-Sep17	444,545	2,038,741	40,379	(2,354,413)	169,252	(479,992)	(310,740)
Oct17-Sep18	504,186	1,492,035	55,165	(1,428,566)	822,820	(635,951)	(13,131)
Oct18-Sep19	528,017	328,754	63,816	(285,111)	635,478	(714,909)	(79,431)
Oct19-Sep20	543,858	-	66,086	-	609,944	(727,649)	(117,706)
Oct20-Sep21	560,174	-	66,921	-	627,095	(722,138)	(95,043)
Oct21-Sep22	576,979	-	68,767	-	645,746	(718,529)	(72,782)
Oct22-Sep23	594,288	-	69,742	-	664,030	(714,939)	(50,909)
Oct23-Sep24	612,117	-	71,842	-	683,959	(711,343)	(27,384)
Oct24-Sep25	630,480	-	74,470	-	704,950	(695,965)	8,985
Oct25-Sep26	649,395	-	65,714	-	715,109	(552,516)	162,593
Oct26-Dec26	163,540	-	-	-	163,540	(329,777)	(166,237)
<b>Program Total</b>	<b>6,396,857</b>	<b>9,390,012</b>	<b>664,836</b>	<b>(9,145,913)</b>	<b>7,305,792</b>	<b>(7,305,792)</b>	<b>-</b>

**Solar Loan III**  
Number of Loans Closed by Segment  
(Through March 31, 2014)

<b>Segment</b>	<b>Loans</b>
Residential	-
Residential Aggregated	-
Small Non-Residential	-
Large Non-Residential	-
Landfills/Brownfields	-
<b>Total</b>	<b>-</b>

Note: The Solar Loan III Program has not closed any loans as of March 31, 2014.

**Solar Loan III**  
Capacity of Solar System for Loans Closed by  
Segment  
(Through March 31, 2014)

Segment	kW Closed
Residential	-
Residential Aggregated	-
Small Non-Residential	-
Large Non-Residential	-
Landfills/Brownfields	-
<b>Total</b>	-

Note: The Solar Loan III Program has not closed any loans as of March 31, 2014.

**Solar Loan III**  
Actual kWh Generated by Segment for Closed  
(Through March 31, 2014)

<b>Segment</b>	<b>kWh</b>
Residential	-
Residential Aggregated	-
Small Non-Residential	-
Large Non-Residential	-
Landfills/Brownfields	-
<b>Total</b>	<b>-</b>

Note: The Solar Loan III Program has not closed any loans as of March 31, 2014.

**Solar Loan III**

Number of Loans Closed by Quarter

(Through March 31, 2014)

<b>2013</b>	<b>Loans</b>
Quarter 1	-
Quarter 2	-
Quarter 3	-
Quarter 4	-
<b>2013 Total</b>	<b>-</b>

<b>2014</b>	<b>Loans</b>
Quarter 1	-
Quarter 2	-
Quarter 3	-
Quarter 4	-
<b>2014 Total</b>	<b>-</b>

<b>Program Total</b>	<b>-</b>
----------------------	----------

Note: The Solar Loan III Program has not closed any loans as of March 31, 2014.

**Solar Loan III**  
Emission Reduction by Segment  
(Through March 31, 2014)

(Metric Tons)

Segment	CO2	NOx	SO2
Residential	-	-	-
Residential Aggregated	-	-	-
Small Non-Residential	-	-	-
Large Non-Residential	-	-	-
Landfills/Brownfields	-	-	-
<b>Total</b>	-	-	-

Note: The Solar Loan III Program  
has not closed any loans as of  
March 31, 2014.



**Solar Loan III**  
SRECs by Segment  
(Through March 31, 2014)

Segment	# of SRECs
Residential	-
Residential Aggregated	-
Small Non-Residential	-
Large Non-Residential	-
Landfills/Brownfields	-
<b>Total</b>	-

Note: The Solar Loan III Program has not closed any loans as of March 31, 2014.

Carbon Abatement and EEE Stimulus FTE Report  
1st Quarter 2014

Schedule JEM-CA & EEE-1

Program	Source of Job	Job Classification	Full Time Equivalents Between October 1, 2013 and December 31, 2013	Additional FTEs on Project	Full Time Equivalents Between January 1, 2014 and March 31, 2014
Whole House	PSE&G Employee	Program Manager	0.58	(0.39)	0.19
	PSE&G Contract Employees	Program / Operations Managers	0.24	(0.14)	0.10
	PSE&G Field Employees	Energy Assistants/Field Work	0.00	-	0.00
	Sub-Contractor	Engineering/Field Work	0.00	-	0.00
<b>Subtotal</b>			<b>0.82</b>	<b>-0.53</b>	<b>0.28</b>
Small Business	PSE&G Employee	Program Manager	0.40	(0.35)	0.05
	PSE&G Contract Employees	Program / Operations Managers	0.12	0.23	0.35
	Sub-Contractor	Sr. Staff / Administrator	0.00	-	0.00
	Sub-Contractor	Program Sales	0.00	-	0.00
	Sub-Contractors	Project Management	0.00	-	0.00
	Sub-Contractor	Engineering / Field Work	0.00	-	0.00
	Sub-Contractor	Clerical	0.00	-	0.00
<b>Subtotal</b>			<b>0.52</b>	<b>-0.12</b>	<b>0.40</b>
Municipal	PSE&G Employee	Program Manager	0.35	(0.33)	0.02
	PSE&G Contract Employees	Program / Operations Managers	0.12	(0.02)	0.10
	Sub-Contractor	Sr. Staff / Administrator	0.00	-	0.00
	Sub-Contractor	Program Sales	0.00	-	0.00
	Sub-Contractors	Project Management	0.00	-	0.00
	Sub-Contractor	Engineering / Field Work	0.00	-	0.00
	Sub-Contractor	Clerical	0.00	-	0.00
<b>Subtotal</b>			<b>0.47</b>	<b>-0.35</b>	<b>0.12</b>
Hospital	PSE&G Employee	Program Manager	0.55	(0.50)	0.05
	PSE&G Contractors	Program / Operations Managers	0.59	(0.39)	0.20
	Sub-Contractors	Sr. Staff / Administrator	-	-	0.00
	Sub-Contractors	Project Management	-	-	0.00
	Sub-Contractors	Engineering/Field Work	0.09	(0.09)	0.00
	Customer Contractors	Estimated Construction Labor	0.00	-	0.00
<b>Subtotal</b>			<b>1.23</b>	<b>-0.98</b>	<b>0.25</b>
Multifamily	PSE&G Employee	Program Manager	1.31	(0.72)	0.59
	PSE&G Contractors	Program / Operations Managers	0.13	(0.03)	0.10
	Sub-Contractors	Sr. Staff / Administrator	0.00	-	0.00
	Sub-Contractors	Project Management	0.00	-	0.00
	Sub-Contractors	Engineer / Field Work	0.54	(0.54)	0.00
	Customer Contractors	Estimated Construction Labor	2.43	(2.39)	0.04
<b>Subtotal</b>			<b>4.41</b>	<b>-3.68</b>	<b>0.73</b>
Warehouse	PSE&G Employee	Program Manager	0.07	-	0.07
	PSE&G Employee	Program / Operations Managers	0.00	-	0.00
<b>Subtotal</b>			<b>0.07</b>	<b>0.00</b>	<b>0.07</b>
Data Centers	PSE&G Employee	Program Manager	0.29	(0.28)	0.02
	PSE&G Contractors	Program / Operations Managers	0.00	-	0.00
	Sub-Contractors	Sr. Staff / Administrator	0.00	-	0.00
	Sub-Contractors	Project Management	0.00	-	0.00
	Sub-Contractors	Engineer / Field Work	0.00	-	0.00
	Customer Contractors	Estimated Construction Labor	0.00	-	0.00
<b>Subtotal</b>			<b>0.29</b>	<b>-0.28</b>	<b>0.02</b>
Retro-Commissioning	PSE&G Contract Employees	Program Manager	0.04	(0.04)	0.00
	Sub-Contractor	Program/Operations Managers	0.00	-	0.00
<b>Subtotal</b>			<b>0.04</b>	<b>-0.04</b>	<b>0.00</b>
Technology Demonstration	PSE&G Contract Employees	Program/Operations Managers	0.13	(0.13)	0.00
	Sub-Contractors	Sr. Staff / Administrator	0.00	-	0.00
	Sub-Contractors	Project Management	0.00	-	0.00
	Sub-Contractors	Engineer / Field Work	2.05	(1.65)	0.40
<b>Subtotal</b>			<b>2.18</b>	<b>-1.78</b>	<b>0.40</b>
<b>Total</b>			<b>10.02</b>	<b>(7.74)</b>	<b>2.28</b>

**Carbon Abatement  
Budgeted Versus Actual Program Costs  
For the Period October 2013 - March 2014**

	Admin/Program Dev	Marketing & Sales	Training	Incentives, Direct Cost	Processing & QC	Evaluation	Total
<b>Actual</b>	\$ 74,499	\$ -	\$ -	\$ 83,970	\$ -	\$ 20,194	\$ 178,662
<b>Budget</b>	\$ 197,481	\$ 29,447	\$ 4,594	\$ 75,000	\$ 58,939	\$ 8,009	\$ 373,469
<b>Over/(Under)</b>	\$ (122,982)	\$ (29,447)	\$ (4,594)	\$ 8,970	\$ (58,939)	\$ 12,185	\$ (194,807)

Schedule JEM-CA-3

Participants for Reporting Period: April 2013 - March 2014  
PSE&G Energy Efficiency Programs

Carbon Abatement	# of Participants		
	Actual	Commitments	Actual + Commitments
<b>Carbon Abatement</b>			
Residential Whole House		-	-
Residential Programmable Thermostat	11	-	11
Small Business Direct Install		-	-
Hospital Efficiency	-		-
Large Business Technology Demo - Warehouses	-		-

Notes:

-1- Hospital Efficiency Participants, Savings and Emissions are reported under EEE

-2- Whole House Completed as of February of 2013

Annual Electric Demand and Energy Savings for  
PSE&G Energy Efficiency Programs

Reporting Period: April 2013 - March 2014

Program	Annual Savings					
	Installed		Committed		Installed and Committed	
	kW	MWh	kW	MWh	kW	MWh
<b>Carbon Abatement</b>						
Residential Whole House	-	-	-	-	-	-
Residential Programmable Thermostat	-	3	-	-	-	3
Small Business Direct Install	-	-	-	-	-	-
Hospital Efficiency	-	-	-	-	-	-
Large Business Technology Demo - Warehouses	-	-	-	-	-	-
<b>Total</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>

-1- Hospital Efficiency Participants, Savings and Emissions are reported under EEE

-2- Whole House Completed as of February of 2013

Schedule JEM CA-4G

Annual Gas Demand and Energy Savings for  
PSE&G Energy Efficiency Programs

Reporting Period: April 2013 - March 2014

	Annual Savings		
	Installed	Committed	Installed and Committed
	DTh	DTh	DTh
<b>Carbon Abatement</b>			
Residential Whole House	-	-	-
Residential Programmable Thermostat	3	-	3
Small Business Direct Install	-	-	-
Hospital Efficiency	-	-	-
Large Business Technology Demo - Warehouses	-	-	-
<b>Total</b>	<b>3</b>	<b>0</b>	<b>3</b>

-1- Hospital Efficiency Participants, Savings and Emissions are reported under EEE

-2- Whole House Completed as of February of 2013

Lifetime Electric Demand and Energy Savings for  
PSE&G Energy Efficiency Programs

Statewide Total Reporting Period: April 2013 - March 2014	Lifetime Savings					
	Installed		Committed		Installed and Committed	
	kW	MWh	kW	MWh	kW	MWh
<b>Carbon Abatement</b>						
Residential Whole House	-	-	-	-	-	-
Residential Programmable Thermostat	-	16	-	-	-	16
Small Business Direct Install	-	-	-	-	-	-
Hospital Efficiency	-	-	-	-	-	-
Large Business Technology Demo - Warehouses	-	-	-	-	-	-
<b>Total</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16</b>

Notes:

- 1- Hospital Efficiency Participants, Savings and Emissions are reported under EEE
- 2- Whole House Completed as of February of 2013

**Lifetime Gas Demand and Energy Savings for  
PSE&G Energy Efficiency Programs**

Reporting Period: April 2013 - March 2014

Program	Lifetime Savings		
	Installed	Committed	Installed and Committed
	DTh	DTh	DTh
<b>Carbon Abatement</b>			
Residential Whole House	-	-	-
Residential Programmable Thermostat	40	-	40
Small Business Direct Install	-	-	-
Hospital Efficiency	-	-	-
Large Business Technology Demo - Warehouses	-	-	-
<b>Total</b>	<b>40</b>	<b>-</b>	<b>40</b>

Notes:

- 1- Hospital Efficiency Participants, Savings and Emissions are reported under EEE
- 2- Whole House Completed as of February of 2013



**Annual Emissions Reductions for  
PSE&G Energy Efficiency Programs**

Reporting Period: April 2013 - March 2014  
(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>Carbon Abatement</b>				
Residential Whole House				
Residential Programmable Thermostat	2	0	0	0
Small Business Direct Install				
Hospital Efficiency				
Large Business Technology Demo - Warehouses				
<b>Total</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>

Lifetime Emissions Reductions for  
PSE&G Energy Efficiency Programs

Reporting Period: April 2013 - March 2014  
(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>Carbon Abatement</b>				
Residential Whole House				
Residential Programmable Thermostat	13	0.0	0.0	0.0
Small Business Direct Install				
Hospital Efficiency				
Large Business Technology Demo - Warehouses				
<b>Total</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0.0000</b>

**Participants Costs for Reporting Period: April 2013 - March 2014  
PSE&G Energy Efficiency Programs**

<b>Carbon Abatement</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
Residential Whole House	(137,005)	(916,879)	(1,053,884)
Residential Programmable Thermostat	-	-	-
Small Business Direct Install	(182,484)	-	(182,484)
Hospital Efficiency	-	-	-
Large Business Technology Demo - Warehouses	-	-	-
<b>Total</b>	<b>\$ (319,489)</b>	<b>\$ (916,879)</b>	<b>\$ (1,236,368)</b>

## Notes:

- Participant Costs are Repayments Billed to Customers during the time period. They offset program Incentives and Administrative costs and are therefore negative.

**EEE**  
**Budgeted Versus Actual Program Costs**  
**For the Period October 2013 - March 2014**

	Admin/Program Dev	Marketing & Sales	Training	Incentives, Direct Cost	Processing & QC	Evaluation	Total
<b>Actual</b>	\$ 254,654	\$ -	\$ -	\$ 958,514	\$ 60,782	\$ 245,553	\$ 1,519,503
<b>Budget</b>	\$ 479,332	\$ 53,823	\$ 11,384	\$ 3,997,225	\$ 311,177	\$ 29,309	\$ 4,882,251
<b>Over/(Under)</b>	\$ (224,678)	\$ (53,823)	\$ (11,384)	\$ (3,038,711)	\$ (250,395)	\$ 216,244	\$ (3,362,747)

**Participants for Reporting Period: April 2013- March 2014  
PSE&G Energy Efficiency Programs**

EEE Stimulus	# of Participants		
	Actual	Commitments	Actual & Commitments
Residential Whole House	-	-	-
Residential Multi-Family Housing	4	4	8
Small Business Direct Install		-	-
Government Direct Install	-	-	-
Hospital Efficiency	-	1	1
Data Center Efficiency	2	-	2
Building Retro-Commissioning	-	-	-
Technology Demonstration	11	-	11
<b>Total</b>	17	5	22

## Notes:

-1- Financial commitments, as reflected in this report, represent signed agreements with customers. However, customer commitments are created upon receipt of customer applications which commit PSE&G to proceed with financing ECM measures to the extent program funding remains available

-2- EEE Whole House Completed as of February of 2013

**Annual Electric Demand and Energy Savings for  
PSE&G Energy Efficiency Programs**

Reporting Period: April 2013 - March 2014	Annual Savings					
	Installed		Committed		Installed and Committed	
	kW	MWh	kW	MWh	kW	MWh
<b>Program</b>						
EEE Stimulus						
Residential Whole House	-	-	-	-	-	-
Residential Multi-Family Housing	(54)	429	224	2,290	171	2,719
Small Business Direct Install	-	-	-	-	-	-
Government Direct Install	-	-	-	-	-	-
Hospital Efficiency	-	-	155	1,403	155	1,403
Data Center Efficiency	180	2,478	-	-	180	2,478
Building Retro-Commissioning	-	-	-	-	-	-
Technology Demonstration	-	-	-	-	-	-
<b>Total</b>	<b>126</b>	<b>2,907</b>	<b>380</b>	<b>3,693</b>	<b>506</b>	<b>6,600</b>

## Notes:

-1- Hospital Efficiency Participants, Savings and Emissions are reported under EEE

-2- Following Programs Completed under the previous RGGI filing Building Retro-Commissioning, Government Direct Install, Small Business Direct Install, Residential Whole House