



New Jersey  
Natural Gas

REC'D

2014 OCT 1 PM 1 51

September 30, 2014

CASE MANAGEMENT

Hon. Kristi Izzo, Secretary  
N.J. Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

Re: New Jersey Natural Gas Company  
BPU Docket No. ER14060613

Dear Secretary Izzo:

In accordance with the Board's September 30, 2014 Order in Docket No. ER14060613, New Jersey Natural Gas Company, hereby files tariff sheets reflecting the changes to the Lifeline and Universal Service Fund rates effective October 1, 2014.

Should you have any questions, please do not hesitate to contact me at 732-938-1073.

Respectfully submitted,

Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosure

C: Service List

cc/mg

In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER14060613

Service List

**BPU Staff**

Jerome May  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Maureen Clerc  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Julie Ford-Williams  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Eric Hartsfield  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Peter Hilerio, Esq.  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Alice Bator  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Andrea Reid  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Stacy Peterson  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

John Zarzycki  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Robert Schultheis  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Albert Weierman  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

**Division of Law**

Caroline Vachier  
Dept. of Law & Public Safety  
124 Halsey Street  
PO Box 45029  
Newark, NJ 07101

**Rate Counsel**

Stefanie A. Brand, Director  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

Brian Lipman, Litigation Manager  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER14060613

Service List

Felicia Thomas Friel, Esq.  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

Lisa Gurkas, Esq.  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

Ami Morita  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

Sarah Steindel  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

Shelly Massey  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

**NEW JERSEY NATURAL GAS COMPANY**

*Twenty-Second Revised Sheet No. 51  
Superseding Twenty-First Revised Sheet No. 51*

**BPU No. 8 - Gas**

**SERVICE CLASSIFICATION - RS**

**RESIDENTIAL SERVICE**

**AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$8.25

**Delivery Charge:**

**Residential Heating**

Delivery Charge per therm \$0.5705

**Residential Non-Heating**

Delivery Charge per therm \$0.5514

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**Date of Issue:** September 30, 2014  
**Issued by:** Mark R. Spurduto, Senior Vice President  
Wall, NJ 07719

**Effective for service rendered on  
and after October 1, 2014**

**Filed pursuant to  
Order of the Board of Public Utilities entered in  
Docket No. ER14060613**

**NEW JERSEY NATURAL GAS COMPANY**

*Nineteenth Revised Sheet No. 54*

*BPU No. 8 - Gas*

*Superseding Eighteenth Revised Sheet No. 54*

**SERVICE CLASSIFICATION – DGR**

**DISTRIBUTED GENERATION SERVICE - RESIDENTIAL**

**AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$8.25

**Delivery Charge:**

November - April \$0.4002

May - October \$0.3431

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Second Revised Sheet No. 56  
Superseding Twenty-First Revised Sheet No. 56

BPU No. 8 - Gas

SERVICE CLASSIFICATION – GSS

GENERAL SERVICE - SMALL

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC"), the Company will, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$25.00

Delivery Charge:

Delivery Charge per therm \$0.5634

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Second Revised Sheet No. 59

BPU No. 8 - Gas

Superseding Twenty-First Revised Sheet No. 59

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision 1 applicable to customers purchasing gas supply under Rider "A", the Company will, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$40.00

Demand Charge:

Demand Charge per therm applied to HMAD \$1.50

Delivery Charge:

Delivery Charge per therm \$0.4981

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Fourteenth Revised Sheet No. 62  
Superseding Thirteenth Revised Sheet No. 62

SERVICE CLASSIFICATION - FT

FIRM TRANSPORTATION SERVICE

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, FC, IS, or NGV. The Customer must provide to the Company's satisfaction, a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution system.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$50.00

Demand Charge:

Demand Charge per therm applied to MDQ \$1.37

Delivery Charge:

Delivery Charge per therm for High Load Factor ("HLF") customers \$0.2318

Delivery Charge per therm for Low Load Factor ("LLF") customers \$0.2636

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

DETERMINATION OF LOAD FACTOR

1. Calculation of Load Factor

Each Customer's load factor will be equal to the result of dividing the total annual usage by the highest single month's usage times twelve (12). The formula to be used is:

$$\text{Load Factor} = \frac{\text{Total Annual Use}}{\text{Highest Month's Use} \times 12}$$

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**NEW JERSEY NATURAL GAS COMPANY**

*BPU No. 8 - Gas*

*Twenty-Second Revised Sheet No. 65  
Superseding Twenty-First Revised Sheet No. 65*

**SERVICE CLASSIFICATION - DGC**

**DISTRIBUTED GENERATION SERVICE - COMMERCIAL**

**AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Marketer or Broker, the Marketer or Broker assumes the responsibility for all delivery requirements. The Customer also must have clear and marketable title of gas with firm transportation capacity to the Company's distribution systems. If the Company so requests, the Customer must provide such proof. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<b><u>Customer Charge:</u></b>		
Customer Charge per meter per month	\$40.00	\$40.00
<b><u>Demand Charge:</u></b>		
Demand Charge per therm applied to PBQ	\$0.60	\$0.60
<b><u>Delivery Charge per therm:</u></b>		
November - April	\$0.3099	\$0.2236
May - October	\$0.2771	\$0.1908

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of this Service Classification. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of this Service Classification, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 8 - Gas**

*Sixteenth Revised Sheet No. 71  
Superseding Fifteenth Revised Sheet No. 71*

**SERVICE CLASSIFICATION - FC**

**FIRM COGENERATION**

**AVAILABILITY**

This service is applicable to commercial and industrial Customers using gas for the sequential production of electrical and/or mechanical energy and useful thermal energy from the same fuel source as defined in Section 201 of The Public Utility Regulatory Policies Act (PURPA) of 1978.

The Customer must 1) certify that the cogeneration facility is approved by FERC as a "Qualifying Facility"; 2) sign a Service Agreement; and 3) be in compliance with the terms of N.J.S.A. 54:30A-50 to receive service under this classification.

**CHARACTER OF SERVICE**

Firm gas sales or transportation service.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$49.49

**Demand Charge:**

Demand Charge per therm applied to MDQ \$1.00

**Delivery Charge:**

Delivery Charge per therm \$0.3422

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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**NEW JERSEY NATURAL GAS COMPANY**

*Fourteenth Revised Sheet No. 77*

*BPU No. 8 - Gas*

*Superseding Thirteenth Revised Sheet No. 77*

**SERVICE CLASSIFICATION - IS**

**INTERRUPTIBLE SERVICE**

**AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour and who sign a service agreement, providing gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

**CHARACTER OF SERVICE**

Interruptible gas sales and transportation service.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$575.00

**Delivery Charge:**

**Customers with Alternate Fuel**

Delivery Charge per therm \$0.1747

**Customers without Alternate Fuel**

Delivery Charge per therm \$0.4164

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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**NEW JERSEY NATURAL GAS COMPANY**

*Fifth Revised Sheet No. 97*

*BPU No. 8 - Gas*

*Superseding Fourth Revised Sheet No. 97*

**SERVICE CLASSIFICATIONS - CNG**

**COMPRESSED NATURAL GAS**

**AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361.

**CONDITIONS PRECEDENT**

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Marketer or Broker.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$50.00

**Delivery Charge:**

Delivery Charge per therm \$0.4907  
(\$0.6134 per GGE)

**BGSS Charge:**

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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**NEW JERSEY NATURAL GAS COMPANY**

*Seventh Revised Sheet No. 177*

*BPU No. 8 - Gas*

*Superseding Eighth Revised Sheet No. 177*

**RIDER "H"**

**UNIVERSAL SERVICE FUND – USF**

**DETERMINATION OF THE USF**

On an annual basis, the NJBPU shall consider the following: estimated USF benefits for upcoming USF program Year; estimated administrative expenses; the projected current year under/over recovery position, and annual forecasted volumes in order to establish a USF rate for the upcoming USF program year. This state wide rate shall be adjusted for all applicable taxes and assessments and shall be provided to all utilities to be included in their annual SBC filings for notice and public hearing purposes.

The Company shall calculate carrying costs on any under-or over-recovered USF balances based upon the two-year constant maturity Treasury rate, as published in the Federal Reserve Statistical Release on the first day of each month, or the closest day thereafter on which rates are published, plus sixty (60) basis points; provided, however, that this interest rate does not exceed the overall rate of return as authorized by the Board. The interest rate shall be reset each month. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the USF balance at the end of each USF year.

The USF shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU:

Lifeline	\$0.0059
PIPP	<u>\$0.0110</u>
USF Billing Factor	<u>\$0.0169</u>

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customer exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 8 - Gas**

*Twenty-Sixth Revised Sheet No. 252  
Superseding Twenty-Fifth Revised Sheet No. 252*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Heating Customers**

		<u>Bundled</u>	<u>Transport</u>	
		<u>Sales</u>	<u>Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.25	8.25	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
SUT		<u>0.0221</u>	<u>0.0221</u>	Rider B
After-tax Base Rate		0.3384	0.3384	
WNC		0.0000	0.0000	Rider D
CIP		0.0240	0.0240	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3951</i>	<i>0.3951</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i>0.0891</i>	<i>0.0891</i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5705</u></b>	<b><u>0.5705</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.5356	x	Rider A
Less: Balancing	f	<u>0.0863</u>	x	
<b>BGS</b>	e-f=g	<b><u>0.4493</u></b>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*BPU No. 8 - Gas*

*Twenty-Sixth Revised Sheet No. 253  
Superseding Twenty-Fifth Revised Sheet No. 253*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Non-Heating Customers**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.25	8.25	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
SUT		<u>0.0221</u>	<u>0.0221</u>	Rider B
After-tax Base Rate		0.3384	0.3384	
CIP		0.0049	0.0049	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3760</i>	<i>0.3760</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i>0.0891</i>	<i>0.0891</i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5514</u></b>	<b><u>0.5514</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.5356	x	Rider A
Less: Balancing	f	<u>0.0863</u>	x	
<b>BGS</b>	e-f=g	<b><u>0.4493</u></b>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 8 - Gas**

*Twenty-Fourth Revised Sheet No. 254  
Superseding Twenty-Third Revised Sheet No. 254*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.25	8.25	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1795	0.1262	
SUT		<u>0.0126</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1921	0.1350	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.2248</u>	<u>0.1677</u>	
<i>Balancing Charge</i>	b	0.0863	0.0863	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0891</u>	<u>0.0891</u>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<u><b>0.4002</b></u>	<u><b>0.3431</b></u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.5356	0.5356	Rider A
Less: Balancing	f	<u>0.0863</u>	<u>0.0863</u>	
<b>BGS</b>	e-f=g	<u><b>0.4493</b></u>	<u><b>0.4493</b></u>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 8 - Gas**

*Twenty-Seventh Revised Sheet No. 255  
Superseding Twenty-Sixth Revised Sheet No. 255*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		25.00	25.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2778	0.2778	
SUT		<u>0.0194</u>	<u>0.0194</u>	Rider B
After-tax Base Rate		0.2972	0.2972	
WNC		0.0000	0.0000	Rider D
CIP		0.0581	0.0581	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3880</i>	<i>0.3880</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5634</u></b>	<b><u>0.5634</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.5356	x	Rider A
Less: Balancing	f	<u>0.0863</u>	x	
<b>BGS</b>	e-f=g	<b><u>0.4493</u></b>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 8 - Gas**

*Ninety-Third Revised Sheet No. 256  
Superseding Ninety-Second Revised Sheet No. 256*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		40.00	40.00	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		1.50	1.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2179	0.2179	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2332	0.2332	
WNC		0.0000	0.0000	Rider D
CIP		0.0568	0.0568	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	0.3227	0.3227	
<i>Balancing Charge</i>	b	0.0863	0.0863	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0891</u>	<u>0.0891</u>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.4981</u></b>	<b><u>0.4981</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	e	0.6873	X	Rider A
Less: Balancing	f	<u>0.0863</u>	X	
<b>BGS</b>	e-f=g	<b><u>0.6010</u></b>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*BPU No. 8 - Gas*

*Fifteenth Revised Sheet No. 257  
Superseding Fourteenth Revised Sheet No. 257*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**FIRM TRANSPORTATION (FT)**

		<u>HLF</u>	<u>LLF</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		50.00	50.00	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to MDQ		1.37	1.37	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1028	0.1325	
SUT		<u>0.0072</u>	<u>0.0093</u>	Rider B
After-tax Base Rate		0.1100	0.1418	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.1427</u>	<u>0.1745</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<u>0.0891</u>	<u>0.0891</u>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.2318</u></b>	<b><u>0.2636</u></b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Twenty-Second Revised Sheet No. 258*

**BPU No. 8 - Gas**

*Superseding Twenty-First Revised Sheet No. 258*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Commercial Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		40.00	40.00	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		0.60	0.60	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0951	0.0645	
SUT		<u>0.0067</u>	<u>0.0045</u>	Rider B
After-tax Base Rate		0.1018	0.0690	
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	0.1345	0.1017	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0891</u>	<u>0.0891</u>	
<b>DGC-FT Delivery Charge (DEL)</b>	a+b=c	<b>0.2236</b>	<b>0.1908</b>	
Balancing Charge	b	<u>0.0863</u>	<u>0.0863</u>	
<b>DGC-Balancing Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.3099</u></b>	<b><u>0.2771</u></b>	

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of Service Classification DGC. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of Service Classification DGC, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Eighty-Seventh Revised Sheet No. 259*

*BPU No. 8 - Gas*

*Superseding Eighty-Sixth Revised Sheet No. 259*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Firm Cogeneration (FC)**

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		49.49	49.49	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.3422</u></b>	<b><u>0.3422</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	e	0.6873	X	Rider A
Less: Balancing	f	<u>0.0863</u>	X	
<b>BGS</b>	e-f=g	<b><u>0.6010</u></b>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 8 - Gas**

*Eighty-Fifth Revised Sheet No. 260  
Superseding Eighty-Fourth Revised Sheet No. 260*

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		575.00	575.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.1747</u></b>	<b><u>0.1747</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.6873	X	Rider A
<b>BGS</b>	d	<b><u>0.6873</u></b>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 8 - Gas**

*Eighty-Sixth Revised Sheet No. 261  
Superseding Eighty-Fifth Revised Sheet No. 261*

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		575.00	575.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.3273	0.3273	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<u>0.0891</u>	<u>0.0891</u>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.4164</u></b>	<b><u>0.4164</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.6873	X	Rider A
BGS	d	<b><u>0.6873</u></b>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*BPU No. 8 - Gas*

*Thirty-Second Revised Sheet No. 262  
Superseding Thirty-First Revised Sheet No. 262*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		50.00	50.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i>0.0891</i>	<i>0.0891</i>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.4907</u></b>	<b><u>0.4907</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.4747	X	Rider A
<b>BGS</b>	d	<b><u>0.4747</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

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