



New Jersey  
Natural Gas

*and*  
*10/3/14*

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September 30, 2014

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NJ BPU  
MAILROOM

*0112-1111-1111*

Hon. Kristi Izzo, Secretary  
N.J. Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

Re: IN THE MATTER OF NEW JERSEY  
NATURAL GAS COMPANY'S  
ANNUAL REVIEW AND REVISION OF ITS  
BASIC GAS SUPPLY SERVICE (BGSS)  
AND CONSERVATION INCENTIVE PROGRAM (CIP)  
FACTORS FOR F/Y 2015  
BPU Docket No. GR14060537

Dear Secretary Izzo:

In accordance with the Board's September 30, 2014 Order in Docket No. GR14060537, New Jersey Natural Gas Company, hereby files tariff sheets reflecting the changes to the Basic Gas Supply Service (BGSS) rate, Conservation Incentive Program (CIP) rates and Balancing Charge effective October 1, 2014.

Should you have any questions, please do not hesitate to contact me at 732-938-1073.

Respectfully submitted,

Andrew K. Dembia  
Regulatory Affairs Counsel

*OCMG*  
*M. Lupo*

Enclosure

- |                         |                          |
|-------------------------|--------------------------|
| C: Jerome May, BPU      | Alice Bator, BPU         |
| Stacy Peterson, BPU     | Andrea Reid, BPU         |
| Henry Rich, BPU         | Robert Schultheis, BPU   |
| Rosalie Serapiglia, BPU | Scott Sumliner, BPU      |
| Stephanie Brand, RC     | Felicia Thomas-Friel, RC |
| Christina Juarez, RC    | Sarah Steindel, RC       |

**SERVICE CLASSIFICATION - RS****RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$8.25
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**Delivery Charge:****Residential Heating**

Delivery Charge per therm	\$0.5120
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**Residential Non-Heating**

Delivery Charge per therm	\$0.5025
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

*Date of Issue: September 30, 2014*  
*Issued by: Mark R. Spurduto, Senior Vice President*  
*Wall, NJ 07719*

*Effective for service rendered on*  
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**SERVICE CLASSIFICATION – DGR****DISTRIBUTED GENERATION SERVICE - RESIDENTIAL****AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$8.25
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**Delivery Charge:**

November - April	\$0.3889
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May - October	\$0.3318
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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*Docket No. GR14060537*

**SERVICE CLASSIFICATION – GSS****GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC"), the Company will, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$25.00

**Delivery Charge:**

Delivery Charge per therm \$0.5042

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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SERVICE CLASSIFICATION - GSLGENERAL SERVICE - LARGEAVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I applicable to customers purchasing gas supply under Rider "A", the Company will, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATESCustomer Charge:

Customer Charge per meter per month	\$40.00
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Demand Charge:

Demand Charge per therm applied to HMAD	\$1.50
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Delivery Charge:

Delivery Charge per therm	\$0.4586
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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SERVICE CLASSIFICATION - DGCDISTRIBUTED GENERATION SERVICE - COMMERCIALAVAILABILITY

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Marketer or Broker, the Marketer or Broker assumes the responsibility for all delivery requirements. The Customer also must have clear and marketable title of gas with firm transportation capacity to the Company's distribution systems. If the Company so requests, the Customer must provide such proof. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$40.00	\$40.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$0.60	\$0.60
<u>Delivery Charge per therm:</u>		
November - April	\$0.2986	\$0.2236
May - October	\$0.2658	\$0.1908

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of this Service Classification. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of this Service Classification, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

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SERVICE CLASSIFICATION - FCFIRM COGENERATIONAVAILABILITY

This service is applicable to commercial and industrial Customers using gas for the sequential production of electrical and/or mechanical energy and useful thermal energy from the same fuel source as defined in Section 201 of The Public Utility Regulatory Policies Act (PURPA) of 1978.

The Customer must 1) certify that the cogeneration facility is approved by FERC as a "Qualifying Facility"; 2) sign a Service Agreement; and 3) be in compliance with the terms of N.J.S.A. 54:30A-50 to receive service under this classification.

CHARACTER OF SERVICE

Firm gas sales or transportation service.

MONTHLY RATESCustomer Charge:

Customer Charge per meter per month	\$49.49
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Demand Charge:

Demand Charge per therm applied to MDQ	\$1.00
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Delivery Charge:

Delivery Charge per therm	\$0.3309
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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RIDER "A"BASIC GAS SUPPLY SERVICE - BGSS(Continued)PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE<sup>1</sup>

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, and ED sales customers using less than 5,000 therms annually	Included in the Basic Gas Supply Charge	\$0.4804 per therm

BALANCING CHARGE

<u>CLASS</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGC, ED	Included in the Delivery Charge	\$0.0750 per therm

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE<sup>1</sup>

<u>CLASS</u>	<u>APPLICATION</u>
GSL, FC and ED sales customers using 5,000 therms or greater annually	Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm</u>
October 1, 2013	\$0.6324
November 1, 2013	\$0.6322
December 1, 2013	\$0.6744
January 1, 2014	\$0.7409
February 1, 2014	\$0.8704
March 1, 2014	\$0.7912
April 1, 2014	\$0.7572
May 1, 2014	\$0.7809
June 1, 2014	\$0.7611
July 1, 2014	\$0.7366
August 1, 2014	\$0.6706
September 1, 2014	\$0.6873
October 1, 2014	\$0.4747

<sup>1</sup> For billing purposes, the Periodic BGSS and Monthly BGSS charges are adjusted for Balancing Charges as presented in the Rate Summaries at the end of this Tariff.

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RIDER "A"BASIC GAS SUPPLY SERVICE - BGSS(Continued)BGSS SAVINGS COMPONENT RELATED TO THE CONSERVATION INCENTIVE PROGRAM (CIP)  
IN RIDER "I"

<u>CLASS</u>	<u>APPLICATION</u>	<u>CREDIT</u>
RS, GSS, GSL, FC, and ED sales customers	Embedded within the Periodic Basic Gas Supply Charge and the Monthly Basic Gas Supply Charge	(\$0.0265) per therm

TEMPORARY BGSS RATE CREDIT ADJUSTMENT

<u>CLASS</u>	<u>APPLICATION</u>	<u>CREDIT</u>
RS, GSS, and ED sales customers using less than 5,000 therms annually	Rate Credit Adjustment effective January 1, 2009 through February 28, 2009	(\$0.1996) per therm
RS, GSS, and ED sales customers using less than 5,000 therms annually	Rate Credit Adjustment effective March 1, 2009 through March 31, 2009	(\$0.2510) per therm
RS, GSS, and ED sales customers using less than 5,000 therms annually	Rate Credit Adjustment effective February 1, 2010 through March 31, 2010	(\$0.2745) per therm
RS, GSS, and ED sales customers using less than 5,000 therms annually	Rate Credit Adjustment effective April 1, 2010 through April 30, 2010	(\$0.6572) per therm
RS, GSS, and ED sales customers using less than 5,000 therms annually	Rate Credit Adjustment effective December 1, 2011 through February 29, 2012 and March 15, 2012 through March 31, 2012	(\$0.4419) per therm

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RIDER "I"CONSERVATION INCENTIVE PROGRAM – CIP (Continued)

The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a basis within the Delivery Charge for all service classifications stated above.

The currently effective CIP factor by Customer Class Group are as follows:

Group I (RS non-heating):	(\$0.0327)
Group II (RS heating):	(\$0.0232)
Group III (GSS, ED using less than 5,000 therms annually):	\$0.0102
Group IV (GSL, ED using 5,000 therms or greater annually):	\$0.0286

For the recovery of the October 2013 through September 2014 CIP margin deficiency, the recovery of the margin deficiency associated with non-weather related change in customer usage included in the above factors are offset by the BGSS savings component, as set forth in Rider A. The BGSS savings component is embedded within the Periodic BGSS Charge and the Monthly BGSS Charge.

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**NEW JERSEY NATURAL GAS COMPANY**

*Twenty-Seventh Revised Sheet No. 252*

*BPU No. 8 - Gas*

*Superseding Twenty-Sixth Revised Sheet No. 252*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Heating Customers**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.25	8.25	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
SUT		<u>0.0221</u>	<u>0.0221</u>	Rider B
After-tax Base Rate		0.3384	0.3384	
WNC		0.0000	0.0000	Rider D
CIP		(0.0232)	(0.0232)	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3479</i>	<i>0.3479</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5120</u></b>	<b><u>0.5120</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.4804	x	Rider A
Less: Balancing	f	<u>0.0750</u>	x	
<b>BGS</b>	e-f=g	<b><u>0.4054</u></b>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

*Twenty-Seventh Revised Sheet No. 253*

*Superseding Twenty-Sixth Revised Sheet No. 253*

**BPU No. 8 - Gas**

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Non-Heating Customers**

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.25	8.25	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
SUT		<u>0.0221</u>	<u>0.0221</u>	Rider B
After-tax Base Rate		0.3384	0.3384	
CIP		(0.0327)	(0.0327)	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3384</i>	<i>0.3384</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5025</u></b>	<b><u>0.5025</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.4804	x	Rider A
Less: Balancing	f	<u>0.0750</u>	x	
<b>BGS</b>	e-f=g	<b><u>0.4054</u></b>	x	

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SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Distributed Generation Service

		Nov - Apr	May - Oct	Reference
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.25	8.25	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1795	0.1262	
SUT		<u>0.0126</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1921	0.1350	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.2248</i>	<i>0.1677</i>	
<i>Balancing Charge</i>	b	0.0750	0.0750	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.3889</u></b>	<b><u>0.3318</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Periodic BGSS	e	0.4804	0.4804	Rider A
Less: Balancing	f	<u>0.0750</u>	<u>0.0750</u>	
<b>BGS</b>	e-f=g	<b><u>0.4054</u></b>	<b><u>0.4054</u></b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		25.00	25.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2778	0.2778	
SUT		<u>0.0194</u>	<u>0.0194</u>	Rider B
After-tax Base Rate		0.2972	0.2972	
WNC		0.0000	0.0000	Rider D
CIP		0.0102	0.0102	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3401</i>	<i>0.3401</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5042</u></b>	<b><u>0.5042</u></b>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.4804	x	Rider A
Less: Balancing	f	<u>0.0750</u>	x	
<b>BGS</b>	e-f=g	<b><u>0.4054</u></b>	<b>x</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
<u>Transport Rate:</u>				
Pre-tax Base Rate		0.2179	0.2179	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2332	0.2332	
WNC		0.0000	0.0000	Rider D
CIP		0.0286	0.0568	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.2945</i>	<i>0.2945</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i>0.0891</i>	<i>0.0891</i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.4586</u></b>	<b><u>0.4586</u></b>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.4747	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
<b>BGS</b>	e-f=g	<b><u>0.3997</u></b>	<b>X</b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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 Wall, NJ 07719

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 Order of the Board of Public Utilities entered in  
 Docket No. GR14060537

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCommercial Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		0.60	0.60	
<u>Delivery Charge ("DEL") per therm</u>				
<u>Transport Rate:</u>				
Pre-tax Base Rate		0.0951	0.0645	
SUT		<u>0.0067</u>	<u>0.0045</u>	Rider B
After-tax Base Rate		0.1018	0.0690	
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	0.1345	0.1017	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0891</u>	<u>0.0891</u>	
DGC-FT Delivery Charge (DEL)	a+b=c	<b>0.2236</b>	<b>0.1908</b>	
Balancing Charge	b	<u>0.0750</u>	<u>0.0750</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<b><u>0.2986</u></b>	<b><u>0.2658</u></b>	

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of Service Classification DGC. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of Service Classification DGC, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFirm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<u>Transport Rate:</u>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0750</i>	<i>0.0750</i>	Rider A
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.3309</u></b>	<b><u>0.3309</u></b>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.4747	X	Rider A
Less: Balancing	f	<u>0.0750</u>	X	
<b>BGS</b>	e-f=g	<b><u>0.3997</u></b>	<b>X</b>	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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