atlantic city electric

A PHI Company September 19, 2014

DOADD OF PUBLIC UTIL

Philip J. Passanante Associate General Counsel

92DC42 500 N. Wakefield Drive Newark, DE 19702

P.O. Box 6066 Newark, DE 19714-6066

302.429.3105 – Telephone 302.429.3801 – Facsimile philip.passanante@pepcoholdings.com

VIA FEDERAL EXPRESS and ELECTRONIC MAIL kristi.izzo@bpu.state.nj.us

Kristi Izzo
Secretary of the Board
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the 2014/2015 Annual Compliance Filing for a Decrease in the Statewide Electric and Gas Permanent Universal Service Fund Program Factors Within the Electric and Gas Societal Benefits Charges Rates Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1

Atlantic City Electric Company 2014/2015 Annual Compliance Filing for the Universal Service Fund Program Factor Within the Societal Benefits Charge Rate BPU Docket No. ER14060613

Dear Secretary Izzo:

Enclosed please find an original and eleven copies of Atlantic City Electric Company's ("ACE") tariff sheets in the above docketed matter. Pursuant to Board Staff's request, in order for the Universal Service Fund ("USF") rates to go into effect on or by October 1, 2014, the utilities are submitting, in advance of the Board Agenda meeting scheduled for September 30, 2014, their respective tariff sheets on September 19, 2014, with an effective date of October 1, 2014.

In addition to the USF rate changes, the attached tariff sheets reflect pending rate changes associated with (i) ACE's Transition Bond Charge/MTC Tax Charge True-Up filing (dated September 2, 2014) and ACE's Basic Generation Service Reconciliation Charge (also dated September 2, 2014). These rate changes (which have been outlined in separate filings) are also scheduled to take effect on October 1, 2014.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

Philip J. Passanante

An Attorney at Law of the

State of New Jersey

Enclosures

cc: Service List

RECEIVED

SEP 2 2 2014

BOARD OF PUBLIC UTILITIES
MAIL ROOM

Tariff Pages

SECTION IV TABLE OF CONTENTS (Continued)

RATE SCHEDULE	- TOTAL TOTAL	SHEE NO.	
DDC	Rate Schedule Direct Distribution Connection DDC Continued	31 32	Fifty-Ninth Revised Fifth Revised
TS	Rate Schedule Transaction Service TS Continued	33 34	Fourth Revised Third Revised
SPL	Rate Schedule Street and Private Lighting OF PUBLIC UTIL SPL Continued SPL Continued SPL Continued SPL Continued	35 36 37 37a 38	Twenty-Seventh Revised Fifty-Third Revised Fifty-Third Revised Fourth Revised Sixth Revised
CSL	Rate Schedule Contributed Street Lighting CSL Continued CSL Continued	39 40 40a	Twenty-Ninth Revised Fifty-Third Revised First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase SPP Continued	42 43	First Revised First Revised
	RIDER STB – Standby Service Rider STB Continued	44 45	Fourteenth Revised Second Revised
	RIDER IS – Interruptible Service Rider IS Continued Rider IS Continued	46 47 48	First Revised First Revised First Revised
	Intentionally Left Blank	49	Fifth Revised
	RIDER RP – Redevelopment Program Service	50	Original
	RIDER SCD – Small Commercial Development	51	Original
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Third Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC - Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Fourteenth Revised
P	RIDER NGC Non-Utility Generation	57	Ninth Revised

Date of Issue:

Effective Date: October 1, 2014

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. ER14060613, EF01060394, EF03020121 and EO11040250

SECTION IV TABLE OF CONTENTS (Continued)

RATE SCHEDULE		RECEIV	SHEET NO.	REVISION NO
	RIDER SBC – Societal Benefits Charge	SEP 2 2 20	58	Twenty-Second Revised
	Intentionally Left Blank		59	Eighth Revised
	RIDER BGS – Basic Generation Service		60	Seventeenth Revised
	RIDER BGS – Basic Generation Service (c	ont'd.)	60a	Twenty-Third Revised
	RIDER BGS – Basic Generation Service (c	ont'd.)	60b	Twenty-Second Revised
	RIDER NEM - Net Energy Metering		61	First Revised
	RIDER RGGI – Regional Greenhouse Gas Recovery Charge	Initiative	64	Fifth Revised
	RIDER RCSTP – Residential Controllable S Thermostat Program Ride	or coemie.	64a	Original
	RIDER IIS – Infrastructure Investment Surc	harge	65	Second Revised
	Intentionally Left Blank		66	First Revised

Date of Issue:

RATE SCHEDULE SPL (Continued) (Street and Private Lighting) RATE (Mounted on Existing Pole)

	WATTS	LUMENS	DIST	NTHLY RIBUTION JARGE	I	NTHLY OTAL IARGE	STATUS
INCANDESCENT							
Standard	103	1,000	\$	5.47	\$	8.88	Closed
Standard	202	2,500	\$	9.52	\$	16.20	Closed
Standard	327	4,000	\$	13.25	\$	24.07	Closed
Standard	448	6,000	\$	17.73	\$	32.55	Closed
MERCURY VAPOR							
Standard	100	3,500	\$	9,19	5	13.39	Closed
Standard	175	6,800	S	12.31	\$	19.03	Closed
Standard	250	11,000	\$	15.61	\$	25.04	Closed
Standard	400	20,000	\$	22.49	\$	37.51	Closed
Standard	700	35,000	\$	35.92	\$	61.86	Closed
Standard	1,000	55,000	\$	48.86	\$	85.32	Clased
HIGH PRESSURE SODIUM							
Retrofit	150	11,000	\$	11.28	S	17,17	Closed
Retrofit	360	30,000	\$	21.05	\$	34.88	Closed
		ZATE (Overh	nadi@il	E1			

RATE (Overhead/RUE)

	WATTS	LUMENS	DIST	NTHLY RIBUTION HARGE	I	NTHLY OTAL IARGE	<u>STATUS</u>
HIGH PRESSURE SODIUM							
Cobra Head	50	3,600	\$	10.03	\$	12.08	Open
Cobra Head	70	5,500	\$	10.39	s	13.17	Open
Cobra Head	100	8.500	\$	10.96	5	14.83	Open
Cobra Head	150	14.000	Š	11.93	S	17.49	Open
Cobra Head	250	24,750	\$	16.93	Š	26.69	Open
Cobra Head	400	45.000	\$	19.61	\$	34.83	Open
Shoe Box	150	14.000	S	14.56	Š	20.12	Open
Shoe Box	250	24,750	s	18.90	Š	28.66	Open
Shoe Box	400	45,000	\$	21.86	Š	37.08	Open
Post Top	50	3,600	\$	11.15	S	13.20	Open
Post Top	100	8,500	s	12.14	s	16.01	Open
Post Top	150	14.000	S	14.32	S	19.88	Open
Flood/Profile	150	14.000	5	11.68	5	17.24	Open
Flood/Profile	250	24,750	5	14.78	\$	24.54	Open
Flood/Profile	400	45,000	\$	18.91	\$	34.13	Open
Decorative	50		\$	13.76	\$	15.81	Open
Decorative	70		5	13.76	\$	15.81	Open
Decorative	100		\$	15.51	\$	19.38	Open
Decorative	150		\$	17.10	\$	22.66	Open
METAL HALIDE							
Flood/Profile	400	31,000	s	23.25	s	38.47	Open
Flood/Profile	1,000	96,000	\$	39.69	\$	75.55	Open

Date of Issue:

RATE SCHEDULE SPL (Continued) (Street and Private Lighting) Rate (Underground)

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
HIGH PRESSURE SODIUM					
Cobra Head	50	3,600	\$15.45	\$17.50	Open
Cobra Head	70	5,500	\$15.80	\$18.58	Open
Cobra Head	100	8,500	\$16.34	\$20.21	Open
Cobra Head	150	14,000	\$17.35	\$22.91	Open
Cobra Head	250	24,750	\$21.00	\$30.76	Open
Cobra Head	400	45,000	\$23.66	\$38.88	Open
Shoe Box	150	14,000	\$20.00	\$25.56	Open
Shoe Box	250	24,750	\$24.30	\$34.06	Open
Shoe Box	400	45,000	\$27.27	\$42.49	Open
Post Top	50	3,600	\$13.67	\$15.72	Open
Post Top	100	8,500	\$14.68	\$18.55	Open
Post Top	150	14,000	\$20.04	\$25.60	Open
Flood/Profile	150	14,000	\$18.29	\$23.85	Open
Flood/Profile	250	24,750	\$21.39	\$31.15	Open
Flood/Profile	400	45,000	\$24.35	\$39.57	Open
Flood/Profile	400	31,000	\$28.80	\$44.02	Open
Flood/Profile	1000	96,000	\$45.22	\$81.08	Open
Decorative	50		\$18.35	\$20.40	Open
Decorative	70		\$18.35	\$20.40	Open
Decorative	100		\$20.09	\$23.96	Open
Decorative	150		\$26,28	\$31.84	Open

Date of Issue:

BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 37a

RATE SCHEDULE SPL (Continued) (Street and Private Lighting)

Experimental LIGHT EMITTING DIODE (LED)

MONTHLY					
	WATTS	LUMENS	DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
Cobra Head	50	3,000	\$9.32	\$10.05	Open
Cobra Head	70	4,000	\$9.21	\$10.67	Open
Cobra Head	100	7,000	\$9.35	\$11.17	Open
Cobra Head	150	10,000	\$10.87	\$13.79	Open
Cobra Head	250	17,000	\$12.80	\$16.44	Open
Decorative	150	10,000	\$18.47	\$21.39	Open
Post Top	70	4,000	\$14.31	\$15.77	Ореп
Post Top	100	7,000	\$14.34	\$16.16	Open
Shoe Box	100	7,000	\$11.36	\$13.18	Open
Shoe Box	150	10,000	\$12.12	\$15.03	Open
Shoe Box	250	17,000	\$14.45	\$18.09	Open
Tear Drop	100	7,000	\$18.02	\$19.84	Open
Tear Drop	150	10,000	\$21.31	\$24.22	Open
Underground					
Cobra Head	50	3,000	\$14.50	\$15,23	Open
Cobra Head	70	4,000	\$14.39	\$15.85	Open
Cobra Head	100	7,000	\$14.53	\$16.35	Open
Cobra Head	150	10,000	\$16.05	\$18.96	Ореп
Cobra Head	250	17,000	\$17.98	\$21.62	Open
Decorative	150	10,000	\$23.65	\$26.56	Open
Post Top	70	4,000	\$19.49	\$20.95	Open
Post Top	100	7,000	\$19,52	\$21.34	Open
Shoe Box	100	7,000	\$16.54	\$18.36	Open
Shoe Box	150	10,000	\$17.30	\$20.21	Open
Shoe Box	250	17,000	\$19.63	\$23.27	Open
Tear Drop	100	7,000	\$23.20	\$25.02	Open
Tear Drop	150	10,000	\$26.49	\$29.40	Open
			Experimental		
			INDUCTION		
			MONTHLY		
	WATTS	LUMENS	DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
Overhead					
Cobra Head	50	3,000	\$8.80	\$ 9.53	Open
Cobra Head	70	6,300	\$9.31	\$10.76	Open
Cobra Head	150	11,500	\$9.58	\$12.49	Open
Cobra Head	250	21,000	\$10.82	\$14.46	Open

Cobra Head	50	3,000	\$13.98	\$14.71	Open
Cobra Head	70	6,300	\$ 9.31	\$10.76	Open
Cobra Head	150	11,500	\$ 9.58	\$12.49	Open
Cobra Head	250	21,000	\$10.82	\$14.46	Open

Date of Issue:

Effective Date: October 1, 2014

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. ER14060613, EF01060394, EF03020121 and EO11040250

RATE SCHEDULE CSL (continued) (Contributed Street Lighting)

	•	3,		
WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
50	3,600	\$ 4.23	\$ 6.28	Open
70	5,500	\$ 4.61		Open
100	8,500	\$ 5.14		Open
150	14,000	\$ 6.15	\$11.71	Open
250	24,750	\$ 8.38	\$18.14	Open
400	45,000	\$11.10	\$26.32	Open
				•
1000		\$27.76	\$63.62	Open
175		\$ 7.90	\$15.04	Open
175		\$26.86	\$34.00	Open
175		\$18.95	\$26.09	Open
WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
50	3,000	\$2.18	\$2.91	Open
70	4,000	\$2.18	\$3.63	Open
100	7,000	\$2.18	\$4.00	Open
150	10,000	\$2.18	\$5.09	Open
250	17,000	\$2.18	\$5.82	Open
150	10,000	\$2.18	\$5.09	Open
70	4,000	\$2.18	\$3.63	Open
100	7,000	\$2.18	\$4.00	Open
100	7,000	\$2.18	\$4.00	Open
150	10,000		\$5.09	Open
	-		\$5.82	Open
	-	\$2.18	\$4.00	Open
150	10,000	\$2.18	\$5.09	Open
50	3,000	\$2.18	\$2.90	Open
70	6,300	\$2.18	\$3.63	Open
150	11,500	\$2.18	\$5.09	Open
250	21,000	\$2.18	\$5.82	Open
	50 70 100 150 250 400 1000 175 175 175 175 175 175 170 100 150 250 150 70 100 150 250 100 150 250 100 150	50 3,600 70 5,500 100 8,500 150 14,000 250 24,750 400 45,000 1000 175 175 175 175 175 175 1700 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000 150 10,000	WATTS LUMENS DISTRIBUTION CHARGE 50 3,600 \$ 4.23 70 5,500 \$ 4.61 100 8,500 \$ 5.14 150 14,000 \$ 6.15 250 24,750 \$ 8.38 400 45,000 \$11.10 1000 \$27.76 \$ 7.90 175 \$ 7.90 \$ 7.90 175 \$ 26.86 \$ 18.95 WATTS LUMENS MONTHLY DISTRIBUTION CHARGE 50 3,000 \$ 2.18 100 7,000 \$ 2.18 150 10,000 \$ 2.18 150 10,000 \$ 2.18 150 10,000 \$ 2.18 100 7,000 \$ 2.18 100 7,000 \$ 2.18 150 10,000 \$ 2.18 150 10,000 \$ 2.18 150 10,000 \$ 2.18 150 10,000 \$ 2.18 250 17,000 \$ 2.18	WATTS LUMENS DISTRIBUTION CHARGE TOTAL GHARGE 50 3,600 \$ 4.23 \$ 6.28 70 5,500 \$ 4.61 \$ 7.39 100 8,500 \$ 5.14 \$ 9.01 150 14,000 \$ 6.15 \$ 11.71 250 24,750 \$ 8.38 \$ 18.14 400 45,000 \$ 11.10 \$ 26.32 1000 \$ 7.90 \$ 15.04 175 \$ 7.90 \$ 15.04 175 \$ 26.86 \$ 34.00 175 \$ 18.95 \$ 26.09 WATTS LUMENS MONTHLY DISTRIBUTION CHARGE CHARGE 50 3,000 \$ 2.18 \$ 3.63 100 7,000 \$ 2.18 \$ 5.09 70 4,000 \$ 2.18 \$ 5.09 250 17,000 \$ 2.18 \$ 5.09 70 4,000 \$ 2.18 \$ 5.09 70 4,000 \$ 2.18 \$ 5.09 70 4,000 \$ 2.18

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

Date of Issue: Effective Date: October 1, 2014

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. ER14060613, EF01060394, EF03020121 and EO11040250

BPU NJ No. 11 Electric Service - Section IV Twenty-Second Revised Sheet Replaces Twenty-First Revised Sheet No. 58

RIDER (SBC) Societal Benefits Charge (SBC)

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program Uncollectible Accounts Universal Service Fund Lifeline \$0.003709 per kWh \$0.001845 per kWh \$0.001993 per kWh \$0.000738 per kWh

Date of Issue:

Tariff Pages Redline

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixty-Fifth Revised Sheet Replaces Sixty-Fourth Revised Sheet Replaces Sixty-Third Revised Sheet No. 2

SECTION IV TABLE OF CONTENTS (Continued)

	RATE SCHEDULE		SHEE NO.	REVISION NO
	DDC	Rate Schedule Direct Distribution Connection DDC Continued	31 32	Fifty-Ninth Revised Fifth Revised
	TS	Rate Schedule Transaction Service TS Continued	33 34	Fourth Revised Third Revised
١	SPL Revised	Rate Schedule Street and Private Lighting SPL Continued	35 36	Twenty-Seventh Revised Fifty-Second Third
	Revised	SPL Continued	37	Fifty-Second <u>Third</u>
١	,,,,,,,,,	SPL Continued SPL Continued	37a 38	ThirdFourth Revised Sixth Revised
İ	CSL Revised	Rate Schedule Contributed Street Lighting CSL Continued	39 40	Twenty-Ninth Revised Fifty-SecondThird
	IVENISCO	CSL Continued	40a	First Revised
	TP	Rate Schedule Temporary Power	41	First Revised
	SPP	Rate Schedule Small Power Purchase SPP Continued	42 43	First Revised First Revised
		RIDER STB – Standby Service Rider STB Continued	44 45	Fourteenth Revised Second Revised
		RIDER IS – Interruptible Service Rider IS Continued Rider IS Continued	46 47 48	First Revised First Revised First Revised
		Intentionally Left Blank	49	Fifth Revised
		RIDER RP – Redevelopment Program Service	50	Original
		RIDER SCD – Small Commercial Development	51	Original
		RIDER CBT - Corporate Business Tax	52	Original
		RIDER SUT – Sales and Use Tax	53	Third Revised
		RIDER MTC - Market Transition Charge	54	Second Revised
		RIDER NNC Net Non-Utility Generation Charge	55	Second Revised
I	Revised	RIDER SEC - Securitization	56	Thirteenth Fourteenth
		RIDER NGC Non-Utility Generation	57	Ninth Revised

Date of Issue: August 25, 2014 1, 2014

Effective Date: SeptemberOctober

seried by: David M Volazonez P

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. ER14030245, ER14070709 and ER14030209ER14060613, EF01060394, EF03020121 and EO11040250

ATLANTIC CITY ELECTRIC COMPANY BPU NJ No. 11 Electric Service - Section IV Fifty-FifthSixth Revised Sheet Replaces Fifty-FourthFifth Revised Sheet No. 3

SECTION IV TABLE OF CONTENTS (Continued)

	RATE SCHEDULE		SHEE	REVISION NO
I	Revised	RIDER SBC – Societal Benefits Charge	58	Twenty-FirstSecond
		Intentionally Left Blank	59	Eighth Revised
		RIDER BGS – Basic Generation Service	60	Seventeenth Revised
ĺ	Revised	RIDER BGS - Basic Generation Service (cont'd.)	60a	Twenty-SecondThird
		RIDER BGS – Basic Generation Service (cont'd.)	60b	Twenty-Second Revised
		RIDER NEM - Net Energy Metering	61	First Revised
		RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fifth Revised
		RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
		RIDER IIS – Infrastructure Investment Surcharge	65	Second Revised
		Intentionally Left Blank	66	First Revised

Date of Issue: August 25, 2014 1, 2014

Effective Date: SeptemberOctober

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
No. ER14070709 Nos. ER14060613 and EO11040250

BPU NJ No. 11 Electric Service - Section IV Fifty-Second Third Revised Sheet Replaces Fifty-First Second Revised Sheet No. 36

RATE SCHEDULE SPL (Continued) (Street and Private Lighting) RATE (Mounted on Existing Pole)

		WATTS	LUMENS	DIST	NTHLY RIBUTION HARGE	MONTHLY TOTAL CHARGE	STATUS
	INCANDESCENT					\$	
1	Standard	103	1,000	\$	5.47	8.5688	Closed
Í	Standard	202	2,500	\$	9.52	\$ 15.57 <u>16.20</u>	Closed
1	Standard	327	4,000	\$	13.25	\$ 23-0424 0 <u>7</u>	Closed
١	Standard	448	6,000	\$	17.73	\$ 31.1532,55	Closed
	MERCURY VAPOR					•	
1	Standard	100	3,500	\$	9.19	12 99 <u>13 39</u>	Closed
١	Standard	175	6,800	\$	12.31	\$ 18 39 <u>19 03</u>	Closed
{	Slandard	250	11,000	8	15.61	\$ 24 142 <u>5 04</u>	Closed
}	Standard	400	20,000	\$	22.49	\$ 36 09 <u>37 51</u>	Closed
i	Standard	700	35,000	\$	35.92	\$ 59 40 <u>6</u> 1,86	Closed
1	Standard	1,000	55,000	\$	48.86	\$ 81 85 32	Closed
	HIGH PRESSURE SODIUM						
ı	Retrofit	150	11,000	\$	11.28	\$ 16.6117.17	Closed
	Retrofit	360	30,000	\$	21.05	\$ 33.57 34.88	Closed
,			RATE (Overh	and (D)	121	9.4.00	
		3	NATE (OVER		'⊆' NTHLY	MONTHLY	
		WATTS	LUMENS	DIST	RIBUTION	TOTAL	<u>STATUS</u>
	HIGH PRESSURE	WATTS	LUMENS	DIST			STATUS
i	HIGH PRESSURE SODIUM Cobra Head	<u>WATTS</u> 50	<u>LUMENS</u> 3,600	DIST	RIBUTION	TOTAL CHARGE \$	
1	SODIUM		3,600	DISTI CH	IBUTION IARGE 10.03	TOTAL CHARGE \$ 11 8812 08 \$	Open
 	SODIUM Cobra Head Cobra Head	50 70	3,600 5,500	DISTI CH \$ \$	10.03 10.39	TOTAL CHARGE \$ 11 8812 08 \$ 12 9113 17 \$	Open Open
 	SODIUM Cobra Head Cobra Head Cobra Head	50 70 100	3,600 5,500 8,500	DISTI CH \$ \$	10.03 10.39 10.96	TOTAL CHARGE \$ 11 8812 08 \$	Open Open Open
 	SODIUM Cobra Head Cobra Head Cobra Head Cobra Head	50 70 100 150	3,600 5,500 8,500 14,000	DISTI CH \$ \$ \$	10.03 10.39 10.96	TOTAL CHARGE \$ 11 8812 08 \$ 12 9113 17 \$	Open Open Open Open
	SODIUM Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head	50 70 100 150 250	3,600 5,500 8,500 14,000 24,750	S S S S	10.03 10.39 10.96 11.93 16.93	TOTAL CHARGE \$ 11 8812 08 \$ 12 9113 17 \$ 14.4683 \$ 16.9617 49 \$ 25 7626 69	Open Open Open Open Open
 	SODIUM Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head	50 70 100 150 250 400	3,600 5,500 8,500 14,000 24,750 45,000	S S S S S	10.03 10.39 10.96 11.93 16.93 19.61	TOTAL CHARGE \$ 11 8812 08 \$ 12 9113 17 \$ 14.4683 \$ 16.9617 49 \$ 25 7626 69 \$ 33 3834 83	Open Open Open Open Open Open
 	SODIUM Cobra Head	50 70 190 150 250 400 150	3,600 5,500 8,500 14,000 24,750 45,000	DISTI CH S S S S S S	10.03 10.39 10.96 11.93 16.93 19.61 14.56	TOTAL CHARGE \$ 11 8812 08 \$ 12 9113 17 \$ 14 4683 \$ 16 9617 49 \$ 25 7626 69 \$ 33 3834 83 \$ 19 59 20 12	Open Open Open Open Open
 	SODIUM Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head	50 70 100 150 250 400	3,600 5,500 8,500 14,000 24,750 45,000	S S S S S	10.03 10.39 10.96 11.93 16.93 19.61	TOTAL CHARGE \$ 11 8812 08 \$ 12 9113 17 \$ 14.4683 \$ 16.9617 49 \$ 25 7626 69 \$ 33 3834 83 \$ 19.59	Open Open Open Open Open Open
 	SODIUM Cobra Head	50 70 190 150 250 400 150	3,600 5,500 8,500 14,000 24,750 45,000	DISTI CH S S S S S S	10.03 10.39 10.96 11.93 16.93 19.61 14.56	TOTAL CHARGE \$ 11 8812 08 \$ \$ 12 9113 17 \$ \$ 14.4683 \$ \$ 16.9617 49 \$ \$ 25 7626 69 \$ \$ 33 3834 83 \$ 19.59 \$ 20.12 \$	Open Open Open Open Open Open Open
	SODIUM Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Shoe Box Shoe Box	50 70 100 150 250 400 150 250	3,600 5,500 8,500 14,000 24,750 45,000 14,000 24,750	S S S S S S S	10.03 10.39 10.96 11.93 16.93 19.61 14.56 18.90	TOTAL CHARGE \$ 14 8812 08 \$ \$ 12 9113 17 \$ 14 4683 \$ 16 9617 49 \$ 25 7629 69 \$ 33 3834 83 \$ 19 59 20 12 \$ 27 7326 66 \$	Open Open Open Open Open Open Open Open
	SODIUM Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Shoe Box Shoe Box	50 70 100 150 250 400 150 250 400	3,600 5,500 8,500 14,000 24,750 45,000 14,000 24,750 45,000	S S S S S S S S S	10.03 10.39 10.96 11.93 16.93 19.61 14.56 18.90 21.86	TOTAL CHARGE \$ 11 8812 08 \$ \$ 12 9113 17 \$ 14.4683 \$ \$ 16.9617 49 \$ \$ 25.7626 69 \$ \$ 33.3834.83 \$ 19.59 \$ 20.12 \$ \$ 27.7328 66 \$ 36.6337 08 \$ \$	Open Open Open Open Open Open Open Open
	SODIUM Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Shoe Box Shoe Box Shoe Box Post Top	50 70 100 150 250 400 150 250 400 50	3,600 5,500 8,500 14,000 24,750 45,000 14,000 24,750 45,000 3,600	DISTI CH S S S S S S S S S S S S S S S S S S	10.03 10.39 10.96 11.93 16.93 19.61 14.56 18.90 21.86 11.15	TOTAL CHARGE \$ 14 8812 08 \$ 12 9113 17 \$ 14 4683 \$ 16 9617 49 \$ 25 7626 69 \$ 33 3834 83 \$ 19.59 \$ 20.12 \$ 27 7326 66 \$ 36 6337 08 \$ 13.0020 \$ 15 6416 01 \$ 19.3588	Open Open Open Open Open Open Open Open
	SODIUM Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Cobra Head Shoe Box Shoe Box Shoe Box Post Top Post Top	50 70 100 150 250 400 150 250 400 50	3,600 5,500 8,500 14,000 24,750 45,000 14,000 24,750 45,000 3,600 8,500	DISTI CH S S S S S S S S S S S S S S S S S S	10.03 10.39 10.96 11.93 16.93 19.61 14.56 18.90 21.86 11.15	TOTAL CHARGE \$ 14 8812 08 \$ \$ 12 9113 17 \$ \$ 14.4683 \$ \$ 16.9617 49 \$ \$ 25 7626 69 \$ \$ 33 3834 83 \$ 19.59 \$ 20.12 \$ 27 7326 66 \$ \$ 36.6337 08 \$ \$ 13.0020 \$ 15 6416 01 \$ \$	Open Open Open Open Open Open Open Open
	SODIUM Cobra Head Shoe Box Shoe Box Shoe Box Post Top Post Top	50 70 100 150 250 400 150 250 400 50 100	3,600 5,500 8,500 14,000 24,750 45,000 14,000 24,750 45,000 3,600 8,500 14,000	DISTI CH S S S S S S S S S S S S S S S S S S	10.03 10.39 10.96 11.93 16.93 19.61 14.56 18.90 21.86 11.15 12.14 14.32	TOTAL CHARGE \$ 14 8812 08 \$ \$ 12 9413 17 \$ \$ 14.4683 \$ \$ 16.9617 49 \$ \$ 25.7626 69 \$ \$ 33.3834.83 \$ 19.59 \$ 20.12 \$ \$ 27.7328 66 \$ \$ 36.6337 08 \$ \$ 13.0020 \$ \$ 15.6416.01 \$ \$ 19.3588 \$ \$	Open Open Open Open Open Open Open Open

BPU NJ No. 11 Electric Service - Section IV ThirdFourth Revised Sheet Replaces SecondThird Revised Sheet No. 37a

RATE SCHEDULE SPL (Continued) (Street and Private Lighting)

Experimental LIGHT EMITTING DIODE (LED) MONTHLY

		WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
-	Cobra Head	50	3,000	\$9.32	\$-9 9810.05	Open
ł	Cobra Head	70	4,000	\$9.21	\$10.5367	Open
1	Cobra Head	100	7,000	\$9.35	\$11.0017	Open
1	Cobra Head	150	10,000	\$10.87	\$13.51 7 9	Open
1	Cobra Head	250	17,000	\$12.80	\$16.0944	Open
1	Decorative	150	10,000	\$18.47	\$21.1139	Open
1	Post Top	70	4,000	\$14.31	\$15.6377	Open
	Post Top	100	7,000	\$14.34	\$15.9916 16	Open
	Shoe Box	100	7,000	\$11.36	\$13.0118	Open
Ì	Shoe Box	150	10,000	\$12.12	\$14.7615.03	Open
Ì	Shoe Box	250	17,000	\$14.45	\$17.7418.09	Open
ĺ	Tear Drop	100	7,000	\$18.02	\$19.6784	Open
Ì	Tear Drop	150	10,000	\$21.31	\$23 9424 22	Open
	Underground					
1	Cobra Head	50	3,000	\$14.50	\$15.4623	Open
	Cobra Head	70	4,000	\$14.39	\$15.7185	Open
ĺ	Cobra Head	100	7,000	\$14.53	\$16.1835	Open
]	Cobra Head	150	10,000	\$16.05	\$18.6996	Open
ĺ	Cobra Head	250	17,000	\$17.98	\$21.2762	Open
ĺ	Decorative	150	10,000	\$23.65	\$26.2956	Open
ĺ	Post Top	70	4,000	319.49	\$20.8195	Open
ĺ	Post Top	100	7,000	\$19.52	\$21.1634	Open
1	Shoe Box	100	7,000	\$16.54	\$18.1936	Open
ĺ	Shoe Box	150	10,000	\$17.30	\$19.9320.21	Open
I	Shoe Box	250	17,000	\$19.63	\$22,9223.27	Open
İ	Tear Drop	100	7,000	\$23.20	\$24 8525 02	Open
	Tear Drop	150	10,000	\$26.49	\$29.1240	Open
				Experimental INDUCTION MONTHLY		
		WATTS	LUMENS	DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
,	Overhead					
}	Cobra Head	50	3,000	\$8.80	S _9.4653	Open
	Cobra Head	70	6,300	\$9.31	\$10.6276	Open
1	Cobra Head	150	11,500	\$9.58	\$12.2249	Open
İ	Cobra Head	250	21,000	\$10.82	\$14. 1146	Open
	Underground		_			
ļ	Cobra Head	50	3,000	\$13.98	\$14.64 <u>71</u>	Open
1	Cobra Head	70	6,300	\$ 9.31	\$10.6276	Open
ļ	Cobra Head	150	11,500	\$ 9.58	\$12.2 <u>249</u>	Open
	Cobra Head	250	21,000	\$10.82	\$14.1 <u>146</u>	Open

Date of Issue: August 25, 2014

1, 2014

Effective Date: SeptemberOctober

Issued by: David M. Velazquez, President - Atlantic City Electric Company

1	Decorative	50		\$ 13.76	\$ 15.61 <u>81</u>	Open
1	Decorative	70		\$ 13.76	\$ 15.61 <u>81</u>	Open
1	Decorative	100		\$ 15.51	\$ 19.0138	Open
ĺ	Decorative	150		\$ 17.10	\$ 22.1366	Open
	METAL HALIDE					
	Flood/Profile	400	31,000	\$ 23.25	\$ 37.02 38.47	Open
1	Flood/Profile	1,000	96,000	\$ 39.69	\$ 72.15 <u>75.55</u>	Open

Date of Issue: August 25, 2014

Effective Date: SeptemberOctober

1, 2014

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
No. ER14030245 Nos. ER14060613, EF01060394, EF03020121 and EO11040250

BPU NJ No. 11 Electric Service - Section IV Fifty-SecondThird Revised Sheet Replaces Fifty-FirstSecond Revised Sheet No. 37

RATE SCHEDULE SPL (Continued) (Street and Private Lighting) Rate (Underground)

		WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
	HIGH PRESSURE SODIUM					
1	Cobra Head	50	3,600	\$15.45	\$17.30 <u>50</u>	Open
1	Cobra Head	70	5,500	\$15.80	\$1 8 .3258	Open
	Cobra Head	100	8,500	\$16.34	\$19.8420.21	Open
	Cobra Head	150	14,000	\$17.35	\$22.3891	Open
1	Cobra Head	250	24,750	\$21.00	\$29.8330.76	Open
	Cobra Head	400	45,000	\$23.66	\$37.4338.88	Open
	Shoe Box	150	14,000	\$20.00	\$25 .03 <u>5</u> 6	Open
	Shoe Box	250	24,750	\$24.30	\$33,1334,06	Open
Ì	Shoe Box	400	45,000	\$27.27	\$41 0442 49	Open
	Post Top	50	3,600	\$13.67	\$15.52 <u>72</u>	Open
1	Post Top	100	8,500	\$14.68	\$18.4855	Open
	Post Top	150	14,000	\$20.04	\$25.0760	Open
1	Flood/Profile	150	14,000	\$18.29	\$23.3285	Open
1	Flood/Profile	250	24,750	\$21.39	\$30 2231,15	Open
1	Flood/Profile	400	45,000	\$24.35	\$38 42 <u>39.57</u>	Open
	Flood/Profile	400	31,000	\$28.80	\$42 5744.02	Open
	Flood/Profile	1000	96,000	\$45.22	\$77 6881.08	Open
	Decorative	50		\$18.35	\$20.2040	Open
	Decorative	70		\$18.35	\$20.2040	Open
1	Decorative	100		\$20,09	\$23.5996	Open
1	Decorative	150		\$26.28	\$31.3184	Open

Date of Issue: August 25, 2014

1, 2014

Effective Date: SeptemberOctober

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
No. ER14030245 Nos. ER14060613, EF01060394, EF03020121 and EO11040250

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER14030245 Nos. ER14060613, EF01060394, EF03020121 and EO11040250

BPU NJ No. 11 Electric Service - Section IV Fifty-SecondThird Revised Sheet Replaces Fifty-FirstSecond Revised Sheet No. 40

RATE SCHEDULE CSL (continued) (Contributed Street Lighting)

			•	0 0,		
		WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
	HIGH PRESSURE SODIUM					
١	Ail	50	3,600	\$ 4.23	\$ 6.0828	Open
Ì	All	70	5,500	\$ 4.61	\$ 7.1339	Open
Ì	All	100	8,500	\$ 5.14	\$ 8.649.01	Open
Ì	All	150	14,000	\$ 6.15	\$11.1871	Open
	Ali	250	24,750	\$ 8.38	\$17.2118.14	Open
	Ali	400	45,000	\$11.10	\$24.8726 32	Open
	METAL HALIDE		ŕ	,		
ì	Flood	1000		\$27.76	\$60 2263 62	Open
1	Flood	175		\$ 7.90	\$14.3715.04	Open
	Decorative - Two Lights	175		\$26.86	\$33.3334.00	Open
	Decorative	175		\$18.95	\$25.4226.09	Open
		WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
	Experimental					
	LIGHT EMITTING DIODE					
	(LED)			_		
	Cobra Head	50	3,000	\$2.18	\$2.84 <u>91</u>	Open
l	Cobra Head	70	4,000	\$2.18	\$3.49 <u>63</u>	Open
	Cobra Head	100	7,000	\$2.18	\$3 .824.00	Open
	Cobra Head	150	10,000	\$2.18	\$ 4.81 <u>5.09</u>	Open
	Cobra Head	250	17,000	\$2.18	\$5.4782	Open
ļ	Post Top	150	10,000	\$2.18	\$4.81 <u>5.09</u>	Open
	Colonial Post Top	70	4,000	\$2.18	\$3.49 <u>63</u>	Open
	Colonial Post Top	100	7,000	\$2.18	\$3. 8 2 <u>4.00</u>	Open
	Shoe Box	100	7,000	\$2.18	\$3. 82 4.00	Open
	Shoe Box	150	10,000	\$2.18	\$4.81 <u>5.09</u>	Open
	Shoe Box	250	17,000	\$2.18	\$5.4782	Open
	Tear Drop	100	7,000	\$2.18	\$3.82 <u>4.00</u>	Open
I	Tear Drop	150	10,000	\$2.18	\$4.81 <u>5.09</u>	Open
	Experimental INDUCTION					
	Cobra Head	50	3,000	\$2.18	\$2.8490	Open
	Cobra Head	70	6,300	\$2.18	\$3.4963	Open
	Cobra Head	150	11,500	\$2.18	\$4.815.09	Open
	Cobra Head	250	21,000	\$2.18	\$5,4782	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

Date of issue: August 25, 2014

1, 2014

Effective Date: SeptemberOctober

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER14030245 Nos. ER14060613, EF01060394, EF03020121 and EO11040250

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Second Revised Sheet Replaces Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 58

RIDER (SBC) Societal Benefits Charge (SBC)

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program Uncollectible Accounts Universal Service Fund Lifeline \$0.003709 per kWh \$0.001845 per kWh \$0.002282001993 per kWh \$0.000886000738 per kWh

Date of Issue: May 27, 2014

Effective Date: JuneOctober 1, 2014

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
No. ER14030209 No. ER14060613

Roger E. Pedersen Atlantic City Electric Company 63ML38 5100 Harding Highway Mays Landing, NJ 08330 roger.pedersen@pepcoholdings.com

Joseph Janocha
Atlantic City Electric Company
63ML38
5100 Harding Highway
Mays Landing, NJ 08330
joseph.janocha@pepcoholdings.com

Timothy J. White Pepco Holdings, Inc. - 79NC59 401 Eagle Run Road P.O. Box 9239 Newark DE 19714-9239 timothy.white@pepcoholdings

Dorothy A. Robinson
Pepco Holdings, Inc. - 79NC59
401 Eagle Run Road
P.O. Box 9239
Newark DE 19714-9239
dorothy.a.robinson@pepcoholdings.com

Alison Regan
Pepco Holdings, Inc. - 79NC59
401 Eagle Run Road
P.O. Box 9239
Newark DE 19714-9239
alison.regan@pepcoholdings.com

AGL/ELIZABETHTOWN

Deborah M. Franco, Esquire Garden City Center 100 Quentin Roosevelt Boulevard Garden City, NY 11530-4850 dfranco@cullenanddykman.com

Thomas Kaufmann Elizabethtown Gas 300 Connell Drive, Suite 3000 Berkeley Heights, NJ 07922 tom.kaufmann@aglresources.com

Mary Patricia Keefe, Esquire Elizabethtown Gas 300 Connell Drive, Suite 3000 Berkeley Heights, NJ 07922 pkeefe@aglresources.com

Susan Potanovich Elizabethtown Gas 300 Connell Drive, Suite 3000 Berkeley Heights, NJ 07922 spotanov@aglresources.com

JCP&L

Sally J. Cheong
Jersey Central Power & Light Company
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962-1911
scheong@firstenergycorp.com

Michael J. Connolly, Esquire Windels Marx Lane & Mittendorf One Giralda Farms Madison, NJ 07940 mconnolly@windelsmarx.com

Mark Mader
Jersey Central Power & Light Company
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962-1911
mamader@firstenergycorp.com

NJNG

Andrew K Dembia, Esquire New Jersey Natural Gas Company 1415 Wyckoff Road P.O. Box 1464 Wall. NJ 07719 adembia@ning.com

Marianne Harrell
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719
mharrell@njng.com

Tina Trebino
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719
ttrebino@ning.com

PSE&G

Connie E. Lembo PSEG Services Corporation 80 Park Plaza, T5 P.O. Box 570 Newark, NJ 07102 constance.lembo@pseg.com

Tracy Morgan
PSEG Services Corporation
80 Park Plaza, T8
P.O. Box 570
Newark, NJ 07102
tracy.morgan@pseg.com

Matthew M. Weissman, Esquire PSEG Services Corporation 80 Park Plaza, T5 P.O. Box 570 Newark, NJ 07101 matthew.weissman@pseg.com

RECO

William A. Atzl, Jr.
Rockland Electric Company
4 Irving Place
Room 515-S
New York, NY 10003
atzlw@coned.com

John L. Carley, Esquire Consolidated Edison Co. of NY Law Department 4 Irving Place New York, NY 10003 carleyi@coned.com

Margaret Comes, Esquire Consolidated Edison Co. of NY Law Department 4 Irving Place New York, NY 10003 comesm@coned.com

Barbara Devito Rockland Electric Company 4 Irving Place, Room 515-S New York, NY 10003 devitob@oru.com

Cheryl M. Ruggiero Rockland Electric Company 4 Irving Place, 2nd Floor East New York, NY 10003 ruggieroc(a.coned.com

SJG

Renee Farmer South Jersey Gas Company One South Jersey Plaza Route 54 Folsom, NJ 08037 rfarmer@sjindustries.com

James Fredericks
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom, NJ 08037
ifredericks@sjindustries.com

Carolyn Jacobs
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom, NJ 08037
cjacobs@sjindustries.com

Ira G. Megdal, Esquire Cozen O'Connor 457 Haddonfield Road, Suite 300 Cherry Hill, NJ 08002 imegdal@cozen.com In the Matter of the 2014/2015 Annual Compliance Filing for a Decrease in the Statewide Electric and Gas Permanent Universal Service Fund Program Factors Within the Electric and Gas Societal Benefits Charges Rates Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1

Atlantic City Electric Company
2014/2015 Annual Compliance Filing for the Universal Service Fund Program
Factor Within the Societal Benefits Charge Rate
BPU Docket No. ER14060613

Service List

BPU

Kristi Izzo
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
(609) 292-1599
kristi.izzo@bpu.state.nj.us

Jerome May
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
jerome_may@bpu.state.nj.us

Alice Bator
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Floor.
P.O. Box 350
Trenton, NJ 08625-0350
alice bator oppustate njus

Maureen Clerc Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350 maureen.olerc@bpu.state.nj.us

Julie Ford-Williams
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
julie ford@bpu.state.nj.us

William Agee Esquire
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
william.ageeta.bpu.state.nj.us

Peter Hilerio
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
peter hilerio@bpu.state.nj.us

Eric Hartsfield Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350 eric hartsfield(a.bpu.state.nj.us

Albert Weierman
Board of Public Utilities
Division of Audits
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
albert.weierman@bpu.state.ni.us

DAG

Geoffrey Gersten, Esquire
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
geoffrey gersten@dol.lps.state.nj.us

Jennifer Hsia, Esquire
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
jennifer.hsia@dol.lps.state.nj.us

RATE COUNSEL

Stefanie A. Brand, Esquire Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625 sbrand@rpa.state.nj.us

Ami Morita, Esquire Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625 amorita@rpa.state.nj.us Brian O. Lipman, Esquire Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625 brian.lipman@rpa.state.nj.us

Sarah Steindel, Esquire Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625 ssteinde@rpa.state.nj.us

Felicia Thomas-Friel, Esquire Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625 [thomas@rpa.state.nj.us]

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
Igurkas/arpa_state_nj.us

RATE COUNSEL CONSULTANT

David E. Peterson Chesapeake Regulatory Consultants Suite 202 10351 Southern Maryland Boulevard Dunkirk, MD 20754-9500 davep@chesapeake.net

ACE

Philip J. Passanante, Esquire Atlantic City Electric Company 89KS42 500 N. Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066 philip.passanante@pepcoholdings.com