



A Pennsylvania Professional Corporation

Handwritten: 9/23/14

Stacy A. Mitchell

Direct Phone 856-910-5006
Direct Fax 877-295-6880
smitchell@cozen.com

September 19, 2014

VIA UPS OVERNIGHT

Kristi Izzo
Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton NJ 08625

Handwritten/Stamped: FILED SEP 23 PM 1 51

**Re: In the Matter of the 2014/2015 Annual Compliance Filing for the Universal Service Fund and Lifeline Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:21.1
BPU Docket No. ER 14060613**

Dear Secretary Izzo:

Enclosed please find an original and ten copies of South Jersey Gas Company's tariff sheets in the above docketed matter. Pursuant to Board Staff's request, in order for the Universal Service Fund rates to go into effect on October 1, 2014, the utilities are submitting, in advance of the BPU Agenda meeting scheduled for September 30, 2014, their respective tariff sheets with an effective date of October 1, 2014.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

COZEN O'CONNOR, PC

Handwritten signature of Stacy A. Mitchell
By: Stacy A. Mitchell

SAM:kn
Enclosure

cc: Attached Service List (via email)

LEGAL\20724426\1

**IN THE MATTER OF 2014/2015 ANNUAL COMPLIANCE FILING FOR THE
UNIVERSAL SERVICE FUND AND LIFELINE COMPONENTS WITHIN THE
SOCIETAL BENEFITS CHARGE RATE PURSUANT TO
N.J.S.A. 48:2-21 AND N.J.S.A. 48:21.1
BPU DOCKET NO. ER14060613**

William Agee, Esq.
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625-0350
William.agee@bpu.state.nj.us

Kristi Izzo, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Kristi.izzo@bpu.state.nj.us

Alice Bator, Bureau Chief
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
alice.bator@bpu.state.nj.us

Albert Weierman
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
albert.weierman@bpu.state.nj.us

Maureen Clerk
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Maureen.clerk@bpu.state.nj.us

Julie Ford-Williams, Supervisor
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Julie.ford@bpu.state.nj.us

Eric Hartsfield, Director
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
eric.hartsfield@bpu.state.nj.us

Peter Hilerio
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
peter.hilerio@bpu.state.nj.us

Jerome May, Director
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Jerome.may@bpu.state.nj.us

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
stacy.peterson@bpu.state.nj.us

DIVISION OF LAW

Geoffrey Gersten, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
PO Box 45029
Newark, NJ 07101
Geoffrey.gersten@dol.lps.state.nj.us

Jennifer Hsia, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
PO Box 45029
Newark, NJ 07101
Jennifer.hsia@dol.lps.state.nj.us

Caroline Vachier, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
PO Box 45029
Newark, NJ 07101
caroline.vachier@dol.lps.state.nj.us

DIVISION OF RATE COUNSEL

Stefanie A. Brand, Director
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
sbrand@rpa.state.nj.us

Brian O. Lipman
Division of Rate Counsel
Litigation Manager
140 East Front Street, 4th Floor
Trenton, NJ 08625
blipman@rpa.state.nj.us

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
lgurkas@rpa.state.nj.us

Ami Morita
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
amorita@rpa.state.nj.us

Sarah Steindel
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
ssteinde@rpa.state.nj.us

Felicia Thomas-Friel, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
ffthomas@rpa.state.nj.us

RATE COUNSEL CONSULTANT

David E. Peterson
Chesapeake Regulatory Consultants, Inc.
10351 Southern Maryland Blvd.
Suite 202
Dunkirk, MD 20754-9500
davep@chesapeake.net

AGI/ELIZABETHTOWN

Thomas Kaufmann
Elizabethtown Gas
300 Connell Drive
Suite 3000
Berkeley Heights, NJ 07922
tom.kaufmann@agiresources.com

PSE&G

Constance Lembo
PSEG Services Corporation
80 Park Plaza, T-5
Newark, NJ 07102
constance.lembo@pseg.com

SOUTH JERSEY GAS COMPANY

Jim Fredericks
Senior Rate Analyze
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
jfredericks@sjindustries.com

Renee Farmer
Manager Rates & Revenue Requirements
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
rfarmer@sjindustries.com

Steven R. Cocchi, Esquire
Director Rates & Revenue Requirements
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
scocchi@sjindustries.com

Ira G. Megdal, Esquire
Cozen O'Connor
LibertyView, Suite 300
457 Haddonfield Road
Cherry Hill, NJ 08002
imegdal@cozen.com

Stacy Mitchell, Esquire
Cozen O'Connor
LibertyView, Suite 300
457 Haddonfield Road
Cherry Hill, NJ 08002
smitchell@cozen.com

Caroline Jacobs
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
cjacobs@sjindustries.com

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 6
Superseding Tenth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:		\$8.9238 per month
Delivery Charge:		
(a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service		\$.6156 per therm
(b) All consumption for customers who elect Firm Sales Service		\$.6156 per therm
Basic Gas Supply Service ("BGSS") Charge:		
All consumption for customers who elect Firm Sales Service.		See Rider "A" of this Tariff.

RECEIVED
SEP 22 2014
BOARD OF PUBLIC UTILITIES
MAIL ROOM

REC'D
2014 SEP 23 PM 1 51
NJ BPU
CASE MANAGEMENT

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

¹⁾ Please refer to Appendix (A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 10
Superseding Tenth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$23.8075 per month

Delivery Charges:

- | | | | |
|-----|---|------------|-------------------|
| (a) | All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service | All therms | \$.5258 per therm |
| (b) | All consumption for customers who elect Firm Sales Service | All therms | \$.5258 per therm |

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014



SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 14
Superseding Tenth Revised Sheet No. 14**

GENERAL SERVICE -- LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$160.50 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service ⁽²⁾

Demand Charge:

D-1FT: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.3660 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.3660 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price Compare to.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 19
Superseding Tenth Revised Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customer continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$642.00 per month

Delivery Charges:

Demand Charge: D-IFT: \$29.3408 per Mcf of Contract Demand

Volumetric Charges:

C-IFT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$.1347 per therm

Limited Firm:

Customer Charge: \$107.00 per month

Delivery Charges:

Volumetric Charges:

C-IFT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$.1633 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 27
Superseding Tenth Revised Sheet No. 27**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$963.00 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge:

D-IFT: \$15.9261 per Mcf of Contract Demand

Volumetric Charge:

C-IFT: \$.1346 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$15.9261 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.1346 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 28
Superseding Tenth Revised Sheet No. 28**

**LARGE VOLUME SERVICE (LVS)
(continued)**

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$15.5183 per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

Limited Firm:

Customer Charge:

\$107.00 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT: \$.2020 per therm

- (b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-1FT: \$.2020 per therm

Basic Gas Supply Service ("BGSS") Charge:

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated October 1, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eighth Revised Sheet No. 33
Superseding Seventh Revised Sheet No. 33**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.1000 per Mcf of Winter Daily Contract Demand
- D-2 \$7.7591 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.1319 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.1432 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.1000 per Mcf of Summer Daily Contract Demand
- D-2 \$7.7591 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.1319 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.1432 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eighth Revised Sheet No. 40
Superseding Seventh Revised Sheet No. 40**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$8.9238 per month

Residential Delivery Charge

Residential Volumetric Charge: \$2.820 per therm
Commercial and Industrial Customer Charge:

\$26.75 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$6.9550 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service \$2.707 per therm

All Consumption for Firm Transportation Service \$2.707 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eighth Revised Sheet No. 41
Superseding Seventh Revised Sheet No. 41**

**ELECTRIC GENERATION SERVICE (EGS)
(Continued)**

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service \$.2386 per therm

All Consumption for Firm Transportation Service \$.2386 per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, pursuant to Rider "E" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "J".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

Eighth Revised Sheet No. 45

B.P.U.N.J. No. 10 - GAS

Superseding Seventh Revised Sheet No. 45

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:
\$192.60 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$15.5935 per Mcf of Firm Daily Contract Demand.
D-2 \$18.1541 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.1319 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$7.7591 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.1319 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"
C-3 \$1.1432 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

Seventh Revised Sheet No. 62

B.P.U.N.J. No. 10 - GAS

Superseding Sixth Revised Sheet No. 62

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.1319 per therm (\$0.1649 GGE*)

Distribution Charge: \$0.1122 per therm (\$0.1403 GGE*)

Compression Charge: \$0.5684 per therm (\$0.7105 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.
BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the customer shall be displayed in gasoline gallon equivalents; and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

Seventh Revised Sheet No. 63

B.P.U.N.J. No. 10 - GAS

Superseding Sixth Revised Sheet No. 63

**NATURAL GAS VEHICLE (NGV)
(continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and for the metering of such sale in accordance with local standards and regulations; and

The customer executes a Standard Gas Service Agreement for not less than 12 months

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charges

C-1: \$0.1319 per therm (\$0.1649 GGE)

Distribution Charge: \$0.1122 per therm (\$0.1403 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

Seventh Revised Sheet No. 64

B.P.U.N.J. No. 10 - GAS

Superseding Sixth Revised Sheet No. 64

**NATURAL GAS VEHICLE (NGV)
(continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in customer compression facilities, as follows:

The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and has made, or has caused to be made, arrangements by which such volumes of natural gas can be delivered, into the Company's distribution system at the customer's expense.

The customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charge

C-1: \$0.1319 per therm (\$0.1649 GGE)

Distribution Charge: \$0.1122 per therm (\$0.1403 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt for taxation. Customers seeking tax exemption must file such verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule ITS is subject to balancing requirements pursuant to Rate Schedule CTS, Rider "I" or Rider "J" of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

Eighth Revised Sheet No. 76

B.P.U.N.J. No. 10 - GAS

Superseding Seventh Revised Sheet No. 76

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>	<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG Delivery	.0272	.0435	.0169	.0876
Rate Schedule GSG Delivery	.0272	.0435	.0169	.0876
Rate Schedule GSG-LV Delivery	.0272	.0435	.0169	.0876
Rate Schedule EGS Delivery	.0272	.0435	.0169	.0876

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

Sixth Revised Sheet No. 76a
Superseding Fifth Revised Sheet No. 76a

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	CLEP	USF (Including Lifeline)	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.0272	.0435	.0169 ⁽¹⁾	.0876
Rate Schedule CTS	C-1FT	.0272	.0435	.0169	.0876
Rate Schedule LVS	C-1/C-1FT	.0272	.0435	.0169	.0876
Rate Schedule FES	C-1FT	.0272	.0435	.0169	.0876
Rate Schedule IGS	Monthly Rate	.0272	N/A	.0169	.0441
Rate Schedule ITS	Monthly Rate	.0272	.0435	.0169	.0876
Rate Schedule NGV	Delivery	.0272	.0435	.0169	.0876

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

RESIDENTIAL GAS SERVICE (RSG)

<u>RESIDENTIAL FIRM TRANS SERV (RSG/ETS) - HEAT CUSTOMER</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>N.J. SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	8.3400				0.5838	8.9238
CIP			0.0366	0.0001	0.0026	0.0392
Delivery Charge:						
COST OF SERVICE	0.4322				0.0303	0.4625
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0.4322	0.0471	0.0958	0.0003	0.0402	0.5156

RESIDENTIAL FIRM SALES SERV (RSG/PS) - HEAT CUSTOMER

Customer Charge	8.3400				0.5838	8.9238
Basic Gas Supply Service (BGSS):		0.4966		0.0011	0.0348	0.5325
CIP			0.0366	0.0001	0.0026	0.0392
Delivery Charge:						
COST OF SERVICE	0.4322				0.0303	0.4625
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471		0.0001	0.0033	0.0505
Total	0.4322	0.0471	0.0958	0.0003	0.0402	0.5156

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

RESIDENTIAL FIRM TRANS SERV (BSC FTS) - NONHEAT CUSTOMER	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	8.3400				0.5838	8.9238
CIP			(0.0303)	(0.0001)	(0.0021)	(0.0325)
Delivery Charge:						
COST OF SERVICE	0.4322				0.0303	0.4625
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0.4322	0.0471	0.0858	0.0003	0.0402	0.6156

RESIDENTIAL FIRM SALES SERV (BSC FSS) - NONHEAT CUSTOMER	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	8.3400				0.5838	8.9238
Basic Gas Supply Service (BGSS):		0.4566		0.0011	0.0348	0.5325
CIP			(0.0303)	(0.0001)	(0.0021)	(0.0325)
Delivery Charge:						
COST OF SERVICE	0.4322				0.0303	0.4625
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471		0.0001	0.0033	0.0505
Total	0.4322	0.0471	0.0858	0.0003	0.0402	0.6156

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

GENERAL SERVICE (GSG)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>GENERAL SERVICE FIRM TRANS (GSG FTB)</u>						
Customer Charge	22.2500				1.5575	23.8075
GIP			0.0364	0.0001	0.0626	0.0391
Delivery Charge:						
COST OF SERVICE	0.3483				0.0244	0.3727
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC *J* BS-1		0.0471		0.0001	0.0033	0.0505
BSC *J* BUY-OUT PRICE - Rate set monthly						
Total	0.3483	0.0471	0.0858	0.0003	0.0343	0.5258

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

GENERAL SERVICE FIRM SALES (SGS FSS) Less than \$,000 Districts Authority	BASE RATE	RGSS	OTHER RIDERS	PMS	N.J. SALES TAX	TARIFF RATE
Customer Charge	22.2500				1.5575	23.8075
CIP			0.0354	0.0001	0.0026	0.0381
Basic Gas Supply Service (BGSS):		0.4955		0.0011	0.0346	0.5325
Delivery Charge:					0.0244	0.3727
COST OF SERVICE	0.3483					
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET		0.0471	0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471	0.0958	0.0003	0.0033	0.0505
Total	0.3483	0.0471	0.0958	0.0003	0.0343	0.5258

GENERAL SERVICE FIRM SALES (SGS FSS) \$,000 Districts Authority or Greater	BASE RATE	RGSS	OTHER RIDERS	PMS	N.J. SALES TAX	TARIFF RATE
Customer Charge	22.2500				1.5575	23.8075
Basic Gas Supply Service (BGSS):			0.0354	0.0001	0.0026	0.0381
CIP					0.0244	0.3727
Delivery Charge:						
COST OF SERVICE	0.3483					
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET		0.0471	0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471	0.0958	0.0003	0.0033	0.0505
Total	0.3483	0.0471	0.0958	0.0003	0.0343	0.5258

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

GENERAL SERVICE (V/GSS-LV)

	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	150.0000				10.5000	160.5000
D-1 Demand Charge	8.0000				0.5600	8.5600
CJP			0.0347	0.0001	0.0024	0.0372
Delivery Charge: COST OF SERVICE	0.1990				0.0139	0.2129
TIC						
SBC:			0.0017	0.0000	0.0001	0.0018
CLEP					0.0028	0.0435
RAC					0.0017	0.0272
USF					0.0011	0.0169
Total SBC			0.0018	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1 BSC "J" BUY-OUT PRICE - Rate set monthly		0.0471		0.0001	0.0033	0.0505
Total	0.1990	0.0471	0.0968	0.0003	0.0238	0.3660

GENERAL SERVICE (V/GSS-LV) (SS)

	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	150.0000				10.5000	160.5000
D-1 Demand Charge	8.0000				0.5500	8.5500
Basic Gas Supply Service (BGSS):						
CJP			0.0347	0.0001	0.0024	0.0372
Delivery Charge: COST OF SERVICE	0.1990				0.0139	0.2129
TIC						
SBC:			0.0017	0.0000	0.0001	0.0018
CLEP					0.0028	0.0435
RAC					0.0017	0.0272
USF					0.0011	0.0169
Total SBC			0.0018	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471		0.0001	0.0033	0.0505
Total	0.1990	0.0471	0.0958	0.0003	0.0238	0.3660

RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PJA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
COMPREHENSIVE FIRM TRANS SERV (CTS FTS)						
Firm						
Customer Charge	500.0000				42.0000	642.0000
Delivery Charge:						
D-1 DEMAND CHARGE	27.4213				1.9195	29.3408
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.0317				0.0022	0.0339
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0317		0.0941	0.0002	0.0087	0.1347
BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE						RATE SET MONTHLY
Limited Firm						
Customer Charge	100.0000				7.0000	107.0000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.0584				0.0041	0.0625
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0584		0.0941	0.0002	0.0106	0.1533
BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

LARGE VOLUME SERVICE (LVS)

	<u>BASE RATE</u>	<u>BQSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>LARGE VOLUME FIRM TRANS SERV (LVS FTS)</u>						
<u>Firm</u>						
Customer Charge	593.0000				63.0000	963.0000
Delivery Charge:						
D-1 DEMAND CHARGE	14.8842				1.0419	15.9261
C-1 VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.0316				0.0022	0.0338
SBC:						
CLEP			0.0406	0.0001	0.0026	0.0433
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0002	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0875
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0316		0.0941	0.0002	0.0087	0.1346
BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027
BSC "C" CASH OUT CHARGE/(CREDIT)						RATE SET MONTHLY
<u>Limited Firm</u>						
Customer Charge	108.0000				7.0000	107.0000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.0946				0.0066	0.1012
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0155	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0875
EET			0.0123	0.0000	0.0008	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0946		0.0941	0.0002	0.0131	0.2020
BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

<u>LARGE VOLUME FIRM SALES SERV. (LVS FSS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PVA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	900.0000				63.0000	963.0000
Basic Gas Supply Service (BGSS):						
C-2 BGSS						RATE SET MONTHLY
D-2 DEMAND CHARGE		14.4713		0.6318	1.0152	15.3183
Delivery Charge:						
D-1 DEMAND CHARGE	14.8842				1.0419	15.9261
C-1 VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.0316				0.0022	0.0338
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0316	0.0000	0.0941	0.0002	0.0087	0.1346
BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
<u>Limited Firm</u>						
Customer Charge	100.0000				7.0000	107.0000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.0946				0.0066	0.1012
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0946	0.0000	0.0941	0.0002	0.0131	0.2020
BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

<u>ELECTRIC GENERATION SERVICE (EGS)</u> <u>Commercial/Industrial</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PLA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	25.0000				1.7500	25.7500
D-1 DEMAND	6.5000				0.4550	6.9550
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
Delivery Charge - Winter Season (Nov - Mar) COST OF SERVICE	0.1116				0.0078	0.1194
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
Balancing Charge BSC"J" BS-1		0.0471		0.0001	0.0033	0.0505
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.1116	0.0471	0.0941	0.0003	0.0176	0.2707
Delivery Charge - Summer Season (Apr - Oct) COST OF SERVICE	0.0816				0.0057	0.0873
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
EET			0.0123	0.0000	0.0009	0.0132
Balancing Charge BSC"J" BS-1		0.0471		0.0001	0.0033	0.0505
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0816	0.0471	0.0941	0.0003	0.0155	0.2386

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PIA</u>	<u>N.J. SALES TAX</u>	<u>TARIFF RATE</u>
<u>ELECTRIC GENERATION SERVICE (EGS)</u>						
<u>Residential</u>						
Customer Charge	8.3400				0.5838	8.9238
Basic Gas Supply Service (BGSS):		0.4966		0.0011	0.0348	0.5325
Delivery Charge						
COST OF SERVICE	0.1221				0.0086	0.1307
SBC:						
CLEP			0.0406	0.0001	0.0026	0.0433
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
Balancing Charge BSC*J* BS-1		0.0471		0.0301	0.0033	0.0505
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.1221	0.0471	0.0941	0.0003	0.0184	0.2820

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

ELECTRIC GENERATION SERVICE-LV (EGSLV)	BASE RATE	BGSS	OTHER RIDERS	PJA	N.J. SALES TAX	TARIFF RATE
Firm						
Customer Charge	180.0000				12.6	192.6000
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	14.6734				1.0201	15.5935
D-2 DEMAND BGSS(applicable to Sales Customers Only)		16.9292		0.0372	1.1877	18.1541
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0085	0.1319
C-2 BGSS						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027
Limited Firm						
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.2356		0.0159	0.5076	7.7591
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0085	0.1319
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338				0.0094	0.1432
C-2 BGSS						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

<u>FORM ELECTRIC SALES (FES)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>N.J. SALES TAX</u>	<u>TARIFF RATE</u>
<u>Winter</u>						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972				0.2028	3.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)		7.2356		0.0158	0.5076	7.7591
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0085	0.1319
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338				0.0094	0.1432
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)						RATE SET MONTHLY
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "T" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
<u>Summer</u>						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972				0.2028	3.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)		7.2356		0.0158	0.5076	7.7591
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0841	0.0002	0.0085	0.1319
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338				0.0094	0.1432
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)						RATE SET MONTHLY
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "F" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

NATURAL GAS VEHICLE (NGV)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>FUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>Company Operated Fueling Stations</u>						
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0086	0.1319
Distribution Charge:	0.1047			0.0002	0.0073	0.1122
Compression Charge	0.5300			0.0012	0.0372	0.5684
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
Rider "I" - BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027
Rider "J" - BS-1		0.0471		0.0001	0.0033	0.0505
<u>Customer Operated Fueling Stations</u>						
Service Charge						
		0 - 999 CF/hour	37.5000		2.6250	40.1250
		1,000 - 4,999 CF/hour	75.0000		5.2500	80.2500
		5,000 - 24,999 CF/hour	200.0000		14.0000	214.0000
		25,000 or Greater CF/hour	600.0000		42.0000	642.0000
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0086	0.1319
Distribution Charge:	0.1047			0.0002	0.0073	0.1122
Basic Gas Supply Service: (applicable Sales Customers only):						RATE SET MONTHLY
Rider "I" - BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027
Rider "J" - BS-1		0.0471		0.0001	0.0033	0.0505

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

INTERRUPTIBLE SERVICE, YARD & STREET LIGHTING

	BASE RATE	EGSS	OTHER RIDERS	PVA	N.J. SALES TAX	TARIFF RATE
SERVICE CHARGE						
TRANS CHARGE A						
SBC:	100.0000				7.0000	107.0000
CLEP	0.0284		0.0406	0.0001	0.0020	0.0304
RAC			0.0254	0.0001	0.0028	0.0435
USF			0.0158	0.0000	0.0017	0.0272
Total SBC:			0.0818	0.0001	0.0055	0.0169
EET			0.0123	0.0000	0.0009	0.0876
TRANS CHARGE B						
SBC:	0.0932				0.0065	0.0997
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC:			0.0818	0.0002	0.0056	0.0876
EET			0.0123	0.0000	0.0006	0.0132
TRANS CHARGE C						
SBC:	0.1532				0.0107	0.1639
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC:			0.0818	0.0002	0.0056	0.0876
EET			0.0123	0.0000	0.0009	0.0132

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

<u>INTERRUPTIBLE GAS SALES (IGS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PJA</u>	<u>NJ SALES TAX</u>	<u>TARIF RATE</u>
Commodity						Rate Set Monthly
SBC:						
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC:			0.0412	0.0001	0.0028	0.0441
EET			0.0123	0.0000	0.0009	0.0132
<u>YARD LIGHTING SERVICE (YLS)</u>						
MONTHLY CHARGE / INSTALL	6.1655	4.6368			0.7562	11.5585
<u>STREET LIGHTING SERVICE (SLS)</u>						
MONTHLY CHARGE / INSTALL	6.6455	6.9552			0.9521	14.5538

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2014

Heat Residential Rate Schedule:

	RSG-FSS	RSG-FTS	Difference
BGSS	0.6325	0.0000	0.6325
Cost of Service	0.4625	0.4625	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
CIP	0.0392	0.0392	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.1873	0.6548	0.5325

Nonheat Residential Rate Schedule:

	RSG-FSS	RSG-FTS	Difference
BGSS	0.6325	0.0000	0.6325
CIP	(0.0326)	(0.0326)	0.0000
Cost of Service	0.4625	0.4625	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.1156	0.5831	0.5325

GSG
(Under 6,000 therms annually)

	GSG-FSS	GSG-FTS	Difference
BGSS	0.5325	0.0000	0.5325
CIP	0.0391	0.0391	0.0000
Cost of Service	0.3727	0.3727	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.0974	0.5649	0.5325

GSG
(6,000 therms annually or greater)

	GSG-FSS	GSG-FTS	Difference
BGSS	0.5636	0.0000	0.5636
CIP	0.0391	0.0391	0.0000
Cost of Service	0.3727	0.3727	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.1285	0.5649	0.5636

GSG-LV

Prior to 7/15/97

	GSG-LV-FSS	GSG-LV-FTS	Difference
BGSS	0.5636	0.0000	0.5636
CIP	0.0372	0.0372	0.0000
Cost of Service	0.2129	0.2129	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	0.9668	0.4032	0.5636