



Cindy Capozzoli
Director Rates

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Via Electronic Mail

February 2, 2024

Sherri L. Golden, Secretary of the Board Board of Public Utilities 44 South Clinton Avenue P.O. Box 350 Trenton, New Jersey 08625-0350

Re: In the Matter of the Establishment of a Universal Service Fund Pursuant to

Section 12 of the Electric Discount and Energy Competition Act of 1999

Docket No. EX00020091

In the Matter of the New Jersey Board of Public Utilities' Response to

the COVID-19 Pandemic Docket No. AO20060471

Dear Secretary Golden:

Attached is (i) the quarterly USF / Lifeline report for billings and remittances, and customer credits and clearinghouse receipts and (ii) REVISED quarterly Utility USF Reporting related to activity through December 31, 2023. Please replace the report previously filed on January 22, 2024 with this REVISED report.

The USF / Lifeline reporting is in accordance with the Board of Public Utilities' ("Board") Order dated July 16, 2003 in Docket No. EX00020091.

The Utility USF Reporting is in accordance with the Board's Orders dated April 30, 2003 and June 30, 2004 in Docket No. EX00020091. The Utility USF Reporting specifications were developed by the USF Working Group consisting of the State's seven Electric and Gas Utilities, APPRISE Inc., the Ratepayer Advocate, State Agencies and other interested parties.

This submission also includes the updated reporting requirements included in the Board's Order dated June 29, 2023 in Docket No. AO20060471.

If you have any questions please contact Thomas Kaufmann at 908-662-8461 or tkaufmann@sjindustries.com.

Sincerely,

Cindy Capozzoli

cc: Alice Bator Maureen Clerc William Foley Elizabeth Lawrence Tony Iskander Nicholas Gorglione

Cindy Capozzali

ELIZABETHTOWN GAS COMPANYUSF/ Lifeline Billing and Remittance Summary

USF/Lifeline Billing

USF/Lifeline Remittance

						Total	_						Total
	Units	USF		Lifeline		USF/Lifeline		USF		Lifeline			USF/Lifeline
	Billed	Rate *	Billing	Rate *	Billing	Billing	[Remittance	Date	Remittance	Check No.	Date	Remittance
Oct-23	22,704,948	\$0.0107	\$242,844	\$0.0056	\$127,977	\$370,821		\$242,844	11/13/23	\$127,977	ACH	11/13/23	\$370,821
Nov-23	36,999,012	\$0.0108	\$400,057	\$0.0058	\$214,964	\$615,021		\$400,057	12/07/23	\$214,964	ACH	12/07/23	\$615,021
Dec-23	58,098,553	\$0.0108	\$627,517	\$0.0058	\$336,994	\$964,511		\$627,517	01/10/24	\$336,994	ACH	01/10/24	\$964,511
Jan-24		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Feb-24		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Mar-24		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Apr-24		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
May-24		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Jun-24		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Jul-24		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Aug-24		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Sep-24		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Total	117,802,513		\$1,270,418		\$679,935	\$1,950,353	-	\$1,270,418		\$679,935			\$1,950,353

^{*} Billing at the tariff rate yields the dollars recovered, inclusive of rate proration, if any. The rate presented is derived from dividing that amount by the therms, as such rounding differences to the tariff / billing rate may result.

ELIZABETHTOWN GAS COMPANYCalculation of USF Recovery Balance

	USF Credits	USF Fu Received From C		Under (Over)	Cumulative Under (Over)
	Issued *	Amount	Date	Recovery	Recovery w/ Interest
	а	b	С	d=a-b	
Sep-23					(\$895,458.27)
Oct-23	\$257,411.34	\$22,647.53	10/02/23	\$234,763.81	(\$663,360.74)
Nov-23	\$320,843.42	\$54,133.52	11/06/23	\$266,709.90	(\$398,404.20)
Dec-23	\$358,138.19	\$89,315.48	12/01/23	\$268,822.71	(\$130,383.90)
Jan-24				\$0.00	\$0.00
Feb-24				\$0.00	\$0.00
Mar-24				\$0.00	\$0.00
Apr-24				\$0.00	\$0.00
May-24				\$0.00	\$0.00
Jun-24				\$0.00	\$0.00
Jul-24				\$0.00	\$0.00
Aug-24				\$0.00	\$0.00
Sep-24				\$0.00	\$0.00
Total	\$936,392.95	\$166,096.53		\$770,296.42	

^{*} Includes credits issued per DHS Tape, Utility Portability, Adjustments and Fresh Start Forgiveness. See USF Detail of Credits Issued to Customers.

ELIZABETHTOWN GAS COMPANY USF Carrying Costs

<u>a</u>	Beginning <u>Balance</u> <u>b</u>	Customer <u>Credits</u> <u>C</u>	Administration <u>Costs</u> <u>d</u>	Clearinghouse <u>Receipts</u> <u>e</u>	Ending <u>Balance</u> <u>f=b+c+d-e</u>	Average Balance g=(b+f)/2	USF Interest <u>Rate *</u> <u>h</u>	Carrying Cost * After Tax i=g*h/12*	Ending Balance ** plus Cumulative
Oct 22	(¢00E 4E0 27)	¢257 /11 2/	\$0.00	¢22 647 52	(\$660,694.46)	(\$770 O76 27)	E 700/	(10.2811)	,
Oct-23	(\$895,458.27)	\$257,411.34	•	\$22,647.53	,	(\$778,076.37)	5.72%	(\$2,666.28)	,
Nov-23	(\$660,694.46)	\$320,843.42	\$0.00	\$54,133.52	(\$393,984.56)	(\$527,339.51)	5.55%	(\$1,753.36)	(\$398,404.20)
Dec-23	(\$393,984.56)	\$358,138.19	\$0.00	\$89,315.48	(\$125,161.85)	(\$259,573.21)	5.16%	(\$802.41)	(\$130,383.90)
Jan-24	(\$125,161.85)	\$0.00	\$0.00	\$0.00	(\$125,161.85)	(\$125,161.85)	5.16%	(\$386.91)	(\$130,770.81)
Feb-24	(\$125,161.85)	\$0.00	\$0.00	\$0.00	(\$125,161.85)	(\$125,161.85)	5.16%	(\$386.91)	(\$131,157.72)
Mar-24	(\$125,161.85)	\$0.00	\$0.00	\$0.00	(\$125,161.85)	(\$125,161.85)	5.16%	(\$386.91)	(\$131,544.63)
Apr-24	(\$125,161.85)	\$0.00	\$0.00	\$0.00	(\$125,161.85)	(\$125,161.85)	5.16%	(\$386.91)	(\$131,931.54)
May-24	(\$125,161.85)	\$0.00	\$0.00	\$0.00	(\$125,161.85)	(\$125,161.85)	5.16%	(\$386.91)	(\$132,318.45)
Jun-24	(\$125,161.85)	\$0.00	\$0.00	\$0.00	(\$125,161.85)	(\$125,161.85)	5.16%	(\$386.91)	(\$132,705.36)
Jul-24	(\$125,161.85)	\$0.00	\$0.00	\$0.00	(\$125,161.85)	(\$125,161.85)	5.16%	(\$386.91)	(\$133,092.27)
Aug-24	(\$125,161.85)	\$0.00	\$0.00	\$0.00	(\$125,161.85)	(\$125,161.85)	5.16%	(\$386.91)	(\$133,479.18)
Sep-24	(\$125,161.85)	\$0.00	\$0.00	\$0.00	(\$125,161.85)	(\$125,161.85)	5.16%	(\$386.91)	(\$133,866.09)
Total	<u>-</u>	\$936,392.95	\$0.00	\$166,096.53			=	(\$8,704.24)	- -

^{*} Effective October 24, 2008 the Interest Rate changed to a two year constant maturity Treasuries on the first day of each month, or the closest day thereafter on which rates are published, plus sixty basis points, on an after tax basis, but shall not exceed the overall rate of return for each utility as authorized by the Board per Board Order in Docket No. ER08060455 dated October 21, 2008. www.federalreserve.gov/releases/h15/

^{**} Presented to show the net (Over) / Under Recovery Position, not used in calculating monthly carrying costs.

ELIZABETHTOWN GAS COMPANYUSF Detail of Credits Issued to Customers

	Issued per DHS Tape	Manual Utility Portability Adjustments	Fresh Start Forgiveness	Total Credits <u>Issued</u>
Oct-23 Nov-23	\$198,090.39 \$215,555.86	(\$4,487.85) (\$5,213.76)	\$63,808.80 \$110,501.32	\$257,411.34 \$320,843.42
Dec-23 Jan-24 Feb-24	\$208,413.05	(\$5,125.09)	\$154,850.23	\$358,138.19 \$0.00 \$0.00
Mar-24 Apr-24				\$0.00 \$0.00
May-24 Jun-24 Jul-24				\$0.00 \$0.00 \$0.00
Aug-24 Sep-24				\$0.00 \$0.00
Total	\$622,059.30	(\$14,826.70)	\$329,160.35	\$936,392.95

ELIZABETHTOWN GAS COMPANYIncremental Administration Costs

					USF- Related	
	Account-	Newspaper		Customer	Systems	Total
_	temps	Advertising	Other	Mailings	Changes	Costs
Oct-23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u> </u>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

ELIZABETHTOWN GAS COMPANY Utility USF Report

	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24 Total d	
1 Number of USF customers (Active @ Month End)	17,259	13,015	12,627									Averag	e Cust 14,300
2 Amount and distribution of Monthly USF benefits													
# Customers													
\$5 to \$25 \$	66,622 \$	62,026 \$	59,882									\$	188,530
	10,654	9,922	9,603									_	10,060
\$26 to 50 \$	50,334 \$	51,968 \$	49,646									\$	151,948
	1,399	1,433	1,371									_	1,401
\$51 to \$75 \$	39,109 \$	45,102 \$	43,531									\$	127,742
\$76 to 100 \$	641 21,893 \$	737 27,006 \$	712 26,287									\$	697
\$7010100 \$	21,693 \$ 257	27,006 \$ 317	308									•	75,186 294
\$101 to \$125 \$	9,116 \$	11,741 \$	10,977									\$	31,834
\$101.10.\$125 \$	9,110 \$ 83	106	99									¥	96
\$126 to \$150 \$	4,089 \$	5,693 \$	5,289									\$	15,071
\$125 to \$100° \$	30	42	39									*	37
greater than \$150 \$	2,380 \$	6,806 \$	7,676									\$	16,862
groater than proof q	14	40	43									*	32
total \$	193,543 \$	210,342 \$	203,288									\$	607,173
•	13,078	12,597	12,175										12,617
Amount and distribution of Arrearage Forgiveness- dollars 3 (Granted Quarterly) # Customers	·	·	·										·
0 to 25 \$	8,984 \$	15,080 \$	20,853									\$	44,917
·	551	646	734										644
26 to 50 \$	11,279 \$	19,301 \$	29,802									\$	60,382
,	279	332	419										343
51 to 75 \$	10,653 \$	18,731 \$	26,758									\$	56,142
	159	180	220										186
76 to 100 \$	8,203 \$	12,865 \$	16,409									\$	37,477
	80	100	109										96
101 to 200 \$	10,466 \$	17,012 \$	26,432									\$	53,910
	69	83	109										87
\$201 to \$300 \$	6,983 \$	12,602 \$	14,942									\$	34,527
	28	32	36										32
\$301 to \$400 \$	1,497 \$	5,975 \$	9,333									\$	16,805
	4	10	11										8
\$401 to \$500 \$	2,070 \$	1,236 \$	4,000									\$	7,306
	3	3	7										4
\$501 to \$1000 \$	3,674 \$	5,763 \$	5,207									\$	14,644
	6	9	8									_	8
\$1001 to \$2001	\$	1,936 \$	1,114									\$	3,050
00004 (- 00000		1	1										1
\$2001 to \$3000												\$	-
\$3001 to \$4000												s	
\$3001 10 \$4000												¥	-
\$4001 to \$5000												\$	-
greater than 5000												\$	-
Total \$	63,809 \$ 1,179	110,501 \$ 1,396	154,850 1,654									\$	329,160 1,410

ELIZABETHTOWN GAS COMPANY Utility USF Report

	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24 Total	dollars
4 Distribution of full retail bills-dollars													
# Customers													
0 to \$50 \$	307,974 \$	180,155 \$	81,262									\$	569,391
	11,034	6,058	3,056										6,716
\$51 to \$100 \$	119,104 \$	348,039 \$	268,336									\$	735,479
	1,813	4,870	3,511										3,398
\$101 to \$150 \$	29,093 \$	160,712 \$	385,559									\$	575,364
	245	1,348	3,123										1,572
\$151 to \$200 \$	12,136 \$	50,089 \$	274,224									\$	336,449
	73	295	1,592										653
201 to 250 \$		18,687 \$	144,009									\$	168,854
	28	85	649										254
250 plus \$		19,274 \$	130,424									\$	156,304
	21	56	409										162
Total \$	481,071 \$	776,956 \$	1,283,814									\$	2,541,841
	13,214	12,712	12,340										12,755
5 Number of participants terminated for nonpayment	0	0	0										-
Distribution of share of retail bill paid from all													
6 sources													
# of Customers													
0 to 25 %	4,181	4,575	694										3,150
26% to 50%	3,402	2,632	712										2,249
51% to 75%	554	903	280										579
76% - 90%	415	713	141										423
91% to 100%	999	930	271										733
more than 100%	3,739	2,718	10,348										5,602
Distribution of share of customer responsibility													
7 paid													
# Customers													
0 to 25 %	10,778	9,739	10,038										10,185
26% to 50%	177	360	580										372
51% to 75%	496	692	657										615
76% - 90%	590	472	348										470
91% to 100%	253	259	278										263
more than 100%	996	949	545										830
more than 100/0	000	0.0	0.0										333
Number of USF customers participating in Comfort													
8 Partners	8	10	1										6
9 Program Administration Costs \$	- \$	- \$	-									\$	-
10 Number of USF customers participating in Fresh Start	2,167	2,234	2,221										2,207
10 Manual S. Cor outstands participating in Fresh Statt	2,107	2,204	٠,٠٠١										2,201
11 Fresh Start dollars potentially forgivable \$	101,283 \$	107,576 \$	102,586									\$	311,445

Notes: