

Margaret Comes Associate Counsel Law Department

February 8, 2023

VIA ELECTRONIC MAIL

Carmen Diaz, Acting Secretary New Jersey Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350

RE: In the Matter of the Petition of Rockland Electric Company for Approval of its Energy Efficiency and Peak Demand Reduction ("EE & PDR") Programs BPU Docket Nos. Q019010040 and EO20090623

Dear Acting Secretary Diaz:

Please allow this letter to serve as notice of budget reallocations among Energy Efficiency and Peak Demand Reduction ("EE & PDR") program sectors and subprograms, as specified below. Rockland Electric (the "Company") is providing this notice in accordance with the established Staff Notification requirements for shifting sub-program budgets within a sector as well as shifting budgets out of a sector, as detailed on pages ten to eleven of the Board's June 9, 2021 Order Adopting Stipulation ("EE & PDR Stipulation").¹

On June 10, 2020 the New Jersey Board of Public Utilities (the "Board") issued an Order that directed each electric and gas public utility in the State of New Jersey to establish energy efficiency and peak demand reduction programs pursuant to the Clean Energy Act of 2018. In accordance with the June 10, 2020 Order, the EE & PDR Stipulation provides flexibility on the administration of the EE subprograms by allowing RECO to shift its subprogram budgets out of an individual sub-program within the Residential sector or within the Commercial sector, up to 25% of the individual sub-program's total budget with Staff notification (which should be provided within 30 days following the change), 25-50% with Staff approval, and over 50% with Board approval. The EE & PDR Stipulation also allows RECO to shift budgets out of the

¹ Order Adopting Stipulation, In the Matter of the Petition of Rockland Electric Company for Approval of its Energy Efficiency and Peak Demand Reduction ("EE & PDR") Programs, BPU Docket Nos. Q019010040 and EO20090623 (June 9, 2021).

Residential sector or the Commercial sector up to 5% of the individual utility sector budgets with Staff notification, (which should be provided within 30 days following the change), 5-10% with Staff approval, and over 10% with Board approval.

The EE & PDR Stipulation identifies the subprogram budgets for the program's first triennial. At the present time, RECO requires certain budget adjustments to ensure that all subprograms continue uninterrupted and remain adequately funded. Specifically, the Commercial & Industrial Rebate subprogram has experienced rapid ramp up and strong customer interest, while the Residential Existing Homes, Moderate Income Weatherization, Multifamily, and Commercial Direct Install subprogram enrollments have been slower to ramp up due to delays in contractor recruitment and longer customer decision-making cycle times.

The Company has updated the program budgets as reflected in the following table. The amounts transferred within and across sectors are within the limits permitted by the EE & PDR Stipulation in accordance with the established Staff notification requirements.

	EE & PDR Stipulation	EE & PDR Stipulation	Delta	Subprogram %	Sector %
Program Component	Approved Budget	Revised Budget	(Revised - Approved)	Change	Change
Residential Efficient Products	\$3,379,247	\$3,379,247		0.0%	-5.0%
Home Performance with Energy Star	\$1,690,194	\$1,571,880	-\$118,314	-7.0%	
Moderate Income Weatherization	\$898,028	\$718,422	-\$179,606	-20.0%	
Multi-Family	\$1,228,542	\$1,167,115	-\$61,427	-5.0%	-5.0%
Commercial Direct Install	\$4,211,594	\$3,158,696	-\$1,052,899	-25.0%	6.3%
Commercial and Industrial Rebate	\$3,758,634	\$5,316,648	\$1,558,014	41.5%	
Peak Demand Reduction	\$1,153,749	\$1,096,061	-\$57,687	-5.0%	-5.0%
Clean Heat Beneficial Electrification	\$1,761,637	\$1,673,555	-\$88,082	-5.0%	-5.0%
Total Investment	\$18,081,625	\$18,081,625		0.0%	

Thank you for your attention to this matter.

Respectfully submitted,

Margaret Comes Margaret Comes

c: email service list