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June 22, 2021

Aida Camacho-Welch Office of the Secretary NJ Board of Public Utilities 44 South Clinton Avenue, 9th Floor P. O. Box 350 Trenton, NJ 08625-0350

Re: In the Matter of the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act BPU Docket No. GR20090618

Dear Secretary Camacho-Welch:

Enclosed please find South Jersey Gas Company's Compliance Filing, applicable to the above referenced matters, in accordance with the BPU's April 7, 2021 Order.

If you have any questions, please don't hesitate to call me.

Respectfully submitted,

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Deborah M. Franco

DMF:caj Enclosures

cc: S. Peterson B. Lipman J. Galka

B.P.U.N.J. No. 13 - GAS

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:		\$10.502563 per month		
Delive	ery Charge:			
(a)	Residential Non-Heating Customers Firm Sales Service and Firm Transportation Service	\$.934380 per therm		
(b)	Residential Heating Customers Firm Sales Service and Firm Transportation Service	\$1.119457 per therm		
Basic	Gas Supply Service ("BGSS") Charge:			
	All consumption for customers who elect Firm Sales Service.	See Rider "A" of this Tariff.		

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued September 25, 2020Effective with sby South Jersey Gas Company,on and after JuM. Orsen, PresidentFiled pursuent to Order in Docket No. CO20090618 of the Board of

Effective with service rendered on and after July 1, 2021

B.P.U.N.J. No. 13 - GAS

Third Revised Sheet No. 10 Superseding Second Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$37.052188 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

\$.924530 per therm

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

B.P.U.N.J. No. 13 - GAS

Third Revised Sheet No. 14 Superseding Second Revised Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$239.906300 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$13.061563 per Mcf of Contract Demand

Volumetric Charge:

\$.556015 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

Effective with service rendered on and after July 1, 2021

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

B.P.U.N.J. No. 13 - GAS

Third Revised Sheet No. 18 Superseding Second Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm: Customer C	Charge: \$799.687500 per month	
Delivery Ch	narges:	
Deman	d Charge: D-1FT: \$33.853438 per Mcf of Contract Demand	
Volume	etric Charges:	
	All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service	\$.188235 per therm
Limited Firm:		
Customer (Charge: \$106.625000 per month	
Delivery Ch	narges:	
Volume	etric Charges:	
	All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service	\$.160436 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Effective with service rendered on and after July 1, 2021

B.P.U.N.J. No. 13 - GAS

Third Revised Sheet No. 25 Superseding Second Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Firm:

Customer Charge:

\$1,119.562500per month

Delivery Charge:

Firm Sales Service and Firm Trasnportation Service

Demand Charge:

D-1FT: \$19.992188 per Mcf of Contract Demand

Volumetric Charge:

\$.158777 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.530999 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Effective with service rendered on and after July 1, 2021

B.P.U.N.J. No. 13 - GAS

Third Revised Sheet No. 26 Superseding Second Revised Sheet No. 26

LARGE VOLUME SERVICE (LVS) (Continued)

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.239393 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

B.P.U.N.J. No. 13 - GAS

Third Revised Sheet No. 31 Superseding Second Revised Sheet No. 31

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.265500 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.129328 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR
- Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption

C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum. Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.265500 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.129328 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate Charge may change monthly pursuant to Standard Gas Service Addendum.

Effective with service rendered on and after July 1, 2021

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

B.P.U.N.J. No. 13 - GAS

Third Revised Sheet No. 38 Superseding Second Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502600 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.358314 per therm

Commercial and Industrial Customer Charge:

\$84.233750 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$8.796563 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.353722 per therm

Issued September 25, 2020 by South Jersey Gas Company, M. Orsen, President Effective with service rendered on and after July 1, 2021

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Third Revised Sheet No. 39 Superseding Second Revised Sheet No. 39

ELECTRIC GENERATION SERVICE (EGS) (Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.321735 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued Septembe 25, 2020 by South Jersey Gas Company, M. Orsen, President Effective with service rendered on and after July 1, 2021

Filed pursuant to Order in Docket No. GO20090618 of the Board of Public Utilities, State of New Jersey, dated April 7, 2021

B.P.U.N.J. No. 13 - GAS

 B.P.U.N.J. No. 13 - GAS
 Third Revised Sheet No. 43

 Superseding Second Revised Sheet No. 43

ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge: \$799.6875 per month

FIRM:

Demand Charges: ⁽²⁾

- D-1 \$27.051513 per Mcf of Firm Daily Contract Demand.
- D-2 \$16.610234 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

- C-1: \$.098136 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"
- Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.265500 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

- C-1: \$.098136 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"
- C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Effective with service rendered on and after July 1, 2021

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

B.P.U.N.J. No. 13 - GAS

Fourth Revised Sheet No. 60 Superseding Third Revised Sheet No. 60

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.098136 per therm (\$0.122670 GGE*)

Distribution Charge: \$0.235773 per therm (\$0.294716 GGE*)

Compression Charge: \$0.655699 per therm (\$0.819624 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff. BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Effective with service rendered on and after July 1, 2021

B.P.U.N.J. No. 13 - GAS

NATURAL GAS VEHICLE (NGV) (Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.098136 per therm (\$0.122670 GGE)

Distribution Charge: \$0.235773 per therm (\$0.294716 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.256556 (\$0.320695 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Effective with service rendered on and after July 1, 2021

<u>B.P.U.N.J. No. 13 – GAS</u>

NATURAL GAS VEHICLE (NGV) (Continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.098136 per therm (\$0.122670 GGE)

Distribution Charge: \$0.235773 per therm (\$0.294716 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.256556 per therm (\$0.320695 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

RIDER "N" ENERGY EFFICIENCY TRACKER ("EET")

APPLICABLE TO:		
Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015, Docket No. GO18030350, in an Order dated October 29, 2018 and Docket No. GR20060436 dated January 27, 2021 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. Docket No. GO20090618 was filed in accordance with the Clean Energy Act of 2018 ("CEA") and the Board's Order dated June 10, 2020 in Docket Nos. QO19010040, QO19060748 and QO171091004. The calculation will use the weighted average cost of capital as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in July of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

The sene and subject to this Theorem			
	2019-20 EEP	EEP Extension	Total
	True-Up Rate	Rate	Tariff Rate
EET Rate per therm	\$0.026008	\$0.010126	\$0.036134
Applicable Revenue Tax	<u>\$0.000065</u>	<u>\$0.000028</u>	<u>\$0.000093</u>
Total EET Rate per therm	\$0.026073	\$0.010154	\$0.036227
Applicable NJ Sales Tax	<u>\$0.001727</u>	<u>\$0.000673</u>	<u>\$0.002400</u>
EET Rate per therm with NJ Sales Tax	<u>\$0.027800</u>	<u>\$0.010827</u>	<u>\$0.038627</u>

Issued September 25, 2020 by South Jersey Gas Company, M. Orsen, President Effective with service rendered on and after July 1, 2021

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	10.502563
DELIVERY CHARGE (per therm): Base Rate		0.810259		0.053680	0.863939
TIC	С	0.000345	0.000001	0.000023	0.000369
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
CIP	М	(0.109222)	(0.000274)	(0.007254)	(0.116750)
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J J	0.082967	0.000208	0.005510	0.088685 Rate Set Monthly
TOTAL DELIVERY CHARGE		0.876103	0.000140	0.058136	0.934380
BGSS: (Applicable To Sales Customers Only)	А	0.258120	0.000647	0.017143	0.275910

RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	10.502563
DELIVERY CHARGE (per therm):					
Base Rate		0.810259		0.053680	0.863939
TIC	С	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF Total SBC	E	0.010800	0.000000	<u>0.000800</u> 0.005715	0.011600
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	М	0.063922	0.000160	0.004245	0.068327
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	0.002001	0.000200	0.000010	Rate Set Monthly
Total Delivery Charge		1.049247	0.000574	0.069635	1.119457
BGSS: (Applicable To Sales Customers Only)	А	0.258120	0.000647	0.017143	0.275910

GENERAL SERVICE (GSG)					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		34.750000		2.302188	37.052188
DELIVERY CHARGE (per therm):					
Base Rate		0.664493		0.044023	0.708516
TIC	С	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	0.000000	0.000800	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	М	0.026965	0.000068	0.001791	0.028824
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.866524	0.000482	0.057524	0.924530
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	А	0.258120	0.000647	0.017143	0.275910
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	А				RATE SET MONTHLY

GENERAL SERVICE-LV (GSG-LV)					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		225.000000		14.906300	239.906300
D-1 Demand Charge (Mcf)		12.250000		0.811563	13.061563
DELIVERY CHARGE (per therm): Base Rate		0.329642		0.021839	0.351481
тіс	С	0.000345	0.000001	0.000023	0.000369
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
CIP	М	0.016224	0.000041	0.001078	0.017343
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE(Applicable to Transportation Customers Only)	J	0.082967	0.000208	0.005510	0.088685 Rate Set Monthly
Total Delivery Charge		0.520932	0.000455	0.034627	0.556015
BGSS: (Applicable Sales Customers Only)	А				RATE SET MONTHLY

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM CUSTOMER CHARGE		750.000000		49.687500	799.687500
D-1 Demand Charge (Mcf)		31.750000		2.103438	33.853438
DELIVERY CHARGE (per therm): Base Rate		0.084501		0.005598	0.090099
SBC: RAC CLEP USF Total SBC EET 2017 Tax Act	E, G E, K E N H	0.047362 0.026639 <u>0.010800</u> 0.084801 0.036134 (0.029181)	0.000119 0.000067 <u>0.000000</u> 0.000186 0.000093 (0.000073)	0.003146 0.001769 <u>0.00800</u> 0.005715 0.002400 (0.001938)	0.050626 0.028475 <u>0.011600</u> 0.090701 0.038627 (0.031192)
Total Delivery Charge		0.176255	0.000206	0.011775	0.188235
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) BUY-OUT PRICE	I I	0.082967 0.002596	0.000208 0.000007	0.005510 0.000172	0.088685 0.002775 RATE SET MONTHLY
LIMITED FIRM CUSTOMER CHARGE		100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm): Base Rate		0.058400		0.003900	0.062300
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.150154	0.000206	0.010077	0.160436
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) BUY-OUT PRICE	I I	0.082967 0.002596	0.000208 0.000007	0.005510 0.000172	0.088685 0.002775 RATE SET MONTHLY

LARGE VOLUME SERVICE (LVS)					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
EIRM CUSTOMER CHARGE		1,050.000000		69.562500	1,119.562500
D-1 Demand Charge (Mcf)		18.750000		1.242188	19.992188
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	А	15.465128	0.038740	1.027131	16.530999
DELIVERY CHARGE (per therm): Base Rate		0.056873		0.003768	0.060641
SBC: RAC CLEP USF Total SBC EET	E, G E, K E	0.047362 0.026639 <u>0.010800</u> 0.084801 0.036134	0.000119 0.000067 <u>0.000000</u> 0.000186 0.000093	0.003146 0.001769 <u>0.000800</u> 0.005715 0.002400	0.050626 0.028475 <u>0.011600</u> 0.090701 0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.148627	0.000206	0.009945	0.158777
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only) Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	 	0.082967 0.002596	0.000208 0.000007	0.005510 0.000172	0.088685 0.002775 RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	А				RATE SET MONTHLY
LIMITED FIRM CUSTOMER CHARGE		100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm): Base Rate		0.132480		0.008777	0.141257
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.224234	0.000206	0.014954	0.239393
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only) BUY-OUT PRICE	 	0.082967 0.002596	0.000208 0.000007	0.005510 0.000172	0.088685 0.002775 RATE SET MONTHLY

FIRM ELECTRIC SALES (FES)	I				
WINTER	RIDER	RATE	PUA	<u>NJ SALES TAX</u>	TARIFF RATE
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	А	7.732564	0.019370	0.513566	8.265500
DELIVERY CHARGE (per therm):					
SBC: RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF Total SBC	E	0.010800	0.000000	0.000800	0.011600
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	Ν	0.036134	0.000093	0.002400	0.038627
Total Delivery Charge		0.120935	0.000279	0.008115	0.129328
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)) [RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	А				RATE SET MONTHLY
<u>SUMMER</u> D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	А	7.732564	0.019370	0.513566	8.265500
SBC: RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	Е, К	0.026639	0.000067	0.001769	0.028475
USF	E	0.010800	0.000000	0.000800	0.011600
EET	Ν	0.036134	0.000093	0.002400	0.038627
Total Delivery Charge		0.120935	0.000279	0.008115	0.129328
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)) [RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	А				RATE SET MONTHLY

ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL

CUSTOMER CHARGE

DELIVERY CHARGE (per therm):

 RIDER
 RATE
 PUA
 NJ SALES TAX
 TARIFF RATE

 9.850000
 0.652600
 10.502600

 0.160837
 0.010655
 0.171492

Base Rate		0.160837		0.010655	0.171492
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Total Delivery Charge		0.335558	0.000413	0.022342	0.358314
BGSS: (Applicable To Sales Customers Only)	А	0.258120	0.000647	0.017143	0.275910

ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		79.000000		5.233750	84.233750
D-1 DEMAND (MCF)		8.250000		0.546563	8.796563
<u>DELIVERY CHARGE (per therm):</u> Base Rate - Winter Season (Nov - Mar) Base Rate - Summer Season (Apr - Oct)		0.156530 0.126530		0.010370 0.008383	0.166900 0.134913
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Total Delivery Charge - Winter Season Total Delivery Charge - Summer Season		0.331251 0.301251	0.000413 0.000413	0.022057 0.020070	0.353722 0.321735
BGSS: (Applicable To Sales Customers Only)	А				RATE SET MONTHLY

ELECTRIC GENERATION SERVICE-LV (EGS-LV)					
FIRM	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
<u>LINM</u> CUSTOMER CHARGE		750.000000		49.687500	799.687500
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		25.370704		1.680809	27.051513
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	А	15.539254	0.038926	1.032054	16.610234
DELIVERY CHARGE (per therm):					
SBC: RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	Е	<u>0.010800</u>	0.000000	0.000800	<u>0.011600</u>
		0.084801	0.000186	0.005715	0.090701
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.091754	0.000206	0.006177	0.098136
Balancing Service Charge BS-1	1	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Onl) I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	А				RATE SET MONTHLY
LIMITED FIRM D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7 700564	0.019370	0.513566	0.005500
		7.732564	0.010010	0.515566	8.265500
DELIVERY CHARGE (per therm):		1.132304	0.010010	0.515566	8.265500
SBC:					
SBC: RAC	E, K	0.047362	0.000119	0.003146	0.050626
SBC: RAC CLEP	E, K E, G	0.047362 0.026639	0.000119 0.000067	0.003146 0.001769	0.050626 0.028475
SBC: RAC	E, K	0.047362	0.000119	0.003146	0.050626
SBC: RAC CLEP	E, K E, G	0.047362 0.026639 <u>0.010800</u>	0.000119 0.000067 <u>0.000000</u>	0.003146 0.001769 <u>0.000800</u>	0.050626 0.028475 <u>0.011600</u>
SBC: RAC CLEP USF	E, K E, G E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
SBC: RAC CLEP USF	E, K E, G E N	0.047362 0.026639 <u>0.010800</u> 0.084801 0.036134	0.000119 0.000067 <u>0.000000</u> 0.000186 0.000093	0.003146 0.001769 <u>0.000800</u> 0.005715 0.002400	0.050626 0.028475 <u>0.011600</u> 0.090701 0.038627
SBC: RAC CLEP USF EET 2017 Tax Act	E, K E, G E N	0.047362 0.026639 0.010800 0.084801 0.036134 (0.029181)	0.000119 0.000067 <u>0.000000</u> 0.000186 0.000093 (0.000073)	0.003146 0.001769 <u>0.000800</u> 0.005715 0.002400 (0.001938)	0.050626 0.028475 <u>0.011600</u> 0.090701 0.038627 (0.031192)
SBC: RAC CLEP USF EET 2017 Tax Act Total Delivery Charge	E, K E, G E N	0.047362 0.026639 <u>0.010800</u> 0.084801 0.036134 (0.029181) 0.091754	0.000119 0.000067 <u>0.000000</u> 0.000186 0.000093 (0.000073)	0.003146 0.001769 <u>0.000800</u> 0.005715 0.002400 (0.001938) 0.006177	0.050626 0.028475 <u>0.011600</u> 0.090701 0.038627 (0.031192) 0.098136
SBC: RAC CLEP USF EET 2017 Tax Act Total Delivery Charge C-3 (Rate is negotiated. Shown here is the benchmark rate.) Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision)	E, K E, G E N H	0.047362 0.026639 <u>0.010800</u> 0.084801 0.036134 (0.029181) 0.091754 0.162900	0.000119 0.000067 <u>0.000000</u> 0.000186 0.000093 (0.000073) 0.000206	0.003146 0.001769 <u>0.000800</u> 0.005715 0.002400 (0.001938) 0.006177 0.010800	0.050626 0.028475 0.011600 0.090701 0.038627 (0.031192) 0.098136 0.173700 0.088685 0.002775
SBC: RAC CLEP USF EET 2017 Tax Act Total Delivery Charge <u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u> Balancing Service Charge BS-1	E, K E, G E N H	0.047362 0.026639 0.010800 0.084801 0.036134 (0.029181) 0.091754 0.162900 0.082967	0.000119 0.000067 0.000000 0.000186 0.000093 (0.000073) 0.000206 0.000208	0.003146 0.001769 0.000800 0.005715 0.002400 (0.001938) 0.006177 0.010800 0.005510	0.050626 0.028475 0.011600 0.090701 0.038627 (0.031192) 0.098136 0.173700 0.088685

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YARD LIGHTING SERVICE (YLS)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
MONTHLY CHARGE / INSTALL		14.783222		0.979388	15.762610
STREET LIGHTING SERVICE (SLS) MONTHLY CHARGE / INSTALL		17.893193		1.185424	19.078617
INTERRUPTIBLE GAS SALES (IGS)					
Commodity					Rate Set Monthly
SBC: RAC USF Total SBC:	E, K E	0.047362 0.010800 0.058162	0.000119 0.000000 0.000119	0.003146 0.000800 0.003946	0.050626 0.011600 0.062226
EET	Ν	0.036134	0.000093	0.002400	0.038627

INTERRUPTIBLE TRANSPORTATION (ITS)		<u>RIDER</u>	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE			100.000000		6.625000	106.625000
TRANSPORTATION CHARGE A			0.028400		0.001900	0.030300
SBC: RAC CLEP USF	Total SBC:	E, K E, G E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
EET		Ν	0.036134	0.000093	0.002400	0.038627
TRANSPORTATION CHARGE B SBC:			0.093200		0.006200	0.099400
RAC CLEP USF	Total SBC:	E, K E, G E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
EET		Ν	0.036134	0.000093	0.002400	0.038627
TRANSPORTATION CHARGE C SBC:			0.153200		0.010100	0.163300
RAC CLEP USF	Total SBC:	E, K E, G E	0.047362 0.026639 <u>0.010800</u> 0.084801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.000800</u> 0.005715	0.050626 0.028475 <u>0.011600</u> 0.090701
EET		Ν	0.036134	0.000093	0.002400	0.038627

NATURAL GAS VEHICLE (NGV)					
		RATE	PUA	<u>NJ SALES TAX</u>	TARIFF RATE
COMPANY OPERATED FUELING STATIONS					
DELIVERY CHARGE (per therm):					
SBC					
RAC	Е, К	0.047362	0.000119	0.003146	0.050626
CLEP USF	E, G E	0.026639	0.000067	0.001769	0.028475
USF Total SBC:	E	<u>0.010800</u> 0.084801	<u>0.000000</u> 0.000186	0.000800 0.005715	<u>0.011600</u> 0.090701
		0.004001	0.000100	0.000710	0.000701
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.091754	0.000206	0.006177	0.098136
DISTRIBUTION CHARGE		0.220521	0.000603	0.0146490	0.235773
COMPRESSION CHARGE		0.613280	0.001678	0.040741	0.655699
Balancing Service Charge BS-1	1	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	i	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
BGSS: (Applicable To Sales Customers Only)	А				RATE SET MONTHLY
CUSTOMER OPERATED FUELING STATIONS					
CUSTOMER CHARGE					
0 - 999 C		37.500000		2.484400	39.984400
1,000 - 4,999 C 5,000 - 24,999 C		75.000000 220.000000		4.968800 14.575000	79.968800
5,000 - 24,999 C 25,000 or Greater C		925.000000		61.281250	234.575000 986.281250
		020.000000		01.201200	000.201200
DELIVERY CHARGE (per therm): SBC					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF Total SBC:	E	<u>0.010800</u> 0.084801	0.000000 0.000186	<u>0.000800</u> 0.005715	<u>0.011600</u> 0.090701
		0.004001	0.000100	0.003713	0.030701
EET	Ν	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.091754	0.000206	0.006177	0.098136
DISTRIBUTION CHARGE		0.220521	0.000552	0.014646	0.235719
Balancing Service Charge BS-1	I.	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
BGSS: (Applicable To Sales Customers Only)	А				RATE SET MONTHLY
Facilities Charge (Applicable only to Customers that elect the Company construct Compressed N Gas ("CNG") fueling Facilities located on Customer's property)	<u>latural</u>	0.240615		0.015941	0.256556

SOUTH JERSEY GAS COMPANY Appendix A - Effective July 1, 2021

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Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.275910	0.000000	0.275910
Base Rate	0.863939	0.863939	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
CIP	0.068327	0.068327	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.395366	1.119457	0.275910

NonHeat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.275910	0.000000	0.275910
CIP	(0.116750)	(0.116750)	0.000000
Base Rate	0.863939	0.863939	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.210289	0.934380	0.275910

GSG (Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS CIP Base Rates	0.275910 0.028824 0.708516	0.000000 0.028824 0.708516	0.275910 0.000000 0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.200440	0.924530	0.275910

GSG

(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference	
BGSS	0.448567	0.000000	0.448567	
CIP	0.028824	0.028824	0.000000	
Base Rates	0.708516	0.708516	0.000000	
CLEP	0.028475	0.028475	0.000000	
RAC	0.050626	0.050626	0.000000	
USF	0.011600	0.011600	0.000000	
TIC	0.000369	0.000369	0.000000	
EET	0.038627	0.038627	0.000000	
2017 Tax Act	(0.031192)	(0.031192)	0.000000	
BSC "J" BS-1	0.088685	0.088685	0.000000	
Price to Compare	1.373097	0.924530	0.448567	
GSG-LV				
		Prior to 7/15/97		

	GSG-LV FSS	GSG-LV-FTS Difference
BGSS	0.448567	0.000000 0.448567
CIP	0.017343	0.017343 0.000000
Base Rates	0.351481	0.351481 0.000000
CLEP	0.028475	0.028475 0.000000
RAC	0.050626	0.050626 0.000000
USF	0.011600	0.011600 0.000000
TIC	0.000369	0.000369 0.000000
EET	0.038627	0.038627 0.000000
2017 Tax Act	(0.031192)	(0.031192) 0.000000
BSC "J" BS-1	0.088685	0.088685 0.000000
Price to Compare	1.004582	0.556015 0.448567